

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5/9/07</u> | <u>5/16/07</u> | <u>5/17/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-27173-0000
County: Wilson
_____ SW _____ NE _____ Sec. 21 Twp. 29 S. R. 17 East West
950 feet from S / (N) (circle one) Line of Section
1100 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Walker, Lenore Well #: 21-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 1167 Plug Back Total Depth: 1151.33
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1151.33
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Part II NS 2/10/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/30/07
Subscribed and sworn to before me this 30th day of August
20 07
Notary Public: Terria Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received AUG 31 2007
 UIC Distribution
**CONSERVATION DIVISION
WICHITA, KS**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Walker, Lenore Well #: 21-2
 Sec. 21 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 22 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1151.33 | "A" | 130 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|------------------------------|
| 4 | 1021-1024/969-971/963-965 | 300gal 15%HCLw/ 26 bbbls 2%kcl water, 514bbbls water w/ 2% KCL, Biocide, 6300# 20/40 sand | 1021-1024/969-971 963-965 |
| 4 | 861-863/836-838 | 300gal 15%HCLw/ 35 bbbls 2%kcl water, 658bbbls water w/ 2% KCL, Biocide, 6600# 20/40 sand | 861-863/836-838 |
| 4 | 625-629/613-617 | 300gal 15%HCLw/ 46 bbbls 2%kcl water, 595bbbls water w/ 2% KCL, Biocide, 10200# 20/40 sand | 625-629/613-617 |

TUBING RECORD Size 2-3/8" Set At 1049 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6/25/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbbls. Gas 22.5mcf Mcf Water 22.9bbbls Bbbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

| | | | | | | |
|-----------------------------|----------------------------|---------------------|----------------|--------------|-------|--|
| RIG # | 101 | S. 21 | T. 29 | R. 17 | | |
| API # | 133-27173 | County: | Neosho | | 343' | slight blow |
| Elev: | 885' | Location | Kansas | | 529' | slight blow |
| | | | | | 560' | slight blow |
| Operator: | Quest Cherokee, LLC | | | | 627' | slight blow |
| Address: | 9520 N. May Ave, Suite 300 | | | | 684' | slight blow |
| | Oklahoma City, OK. 73120 | | | | 870' | 0 |
| Well # | 21-2 | Lease Name | Walker, Lenore | | 994' | 5 - 1/2" 14.1 |
| Footage Location | 950 ft from the | | N Line | | 1025' | 5 - 1/2" 14.1 |
| | 1100 ft from the | | E Line | | 1169' | 3 - 1/2" 10.9 |
| Drilling Contractor: | TXD SERVICES LP | | | | | |
| Spud Date: | 5/9/2007 | Geologist: | | | | |
| Date Comp: | 5/15/2007 | Total Depth: | 1169' | | | |
| Exact spot Location; | SW NE NE | | | | | |
| | | | | | | RECEIVED KANSAS CORPORATION COMMISSION |
| | | | | | | AUG 31 2007 |
| | | | | | | KCC CONSERVATION DIVISION WICHITA, KS |
| | | | | | | AUG 31 2007 |
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| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-----------|-----|------|-----------|-----|------|------------|-----|------|
| top soil | 0 | 4 | shale | 324 | 339 | b.shale | 613 | 614 |
| shale | 4 | 28 | coal | 339 | 340 | shale | 614 | 619 |
| lime | 28 | 31 | shale | 340 | 371 | lime | 619 | 630 |
| coal | 31 | 33 | lime | 371 | 408 | shale | 630 | 631 |
| shale | 33 | 35 | shale | 408 | 451 | b.shale | 631 | 633 |
| lime | 35 | 50 | coal | 451 | 452 | coal | 633 | 634 |
| shale | 50 | 58 | shale | 452 | 457 | shale | 634 | 636 |
| lime | 58 | 74 | sand | 457 | 469 | lime | 636 | 638 |
| shale | 74 | 82 | shale | 469 | 478 | shale | 638 | 639 |
| lime | 82 | 165 | sand | 478 | 494 | sand | 639 | 648 |
| shale | 165 | 168 | shale | 494 | 507 | shale | 648 | 696 |
| sand | 168 | 182 | lime | 507 | 511 | sand | 696 | 705 |
| coal | 182 | 183 | shale | 511 | 520 | shale | 705 | 723 |
| shale | 183 | 185 | lime | 520 | 550 | sand | 723 | 731 |
| sand | 185 | 199 | shale | 550 | 552 | shale | 731 | 740 |
| shale | 199 | 211 | b.shale | 552 | 553 | sand | 740 | 745 |
| lime | 211 | 231 | shale | 553 | 572 | shale | 745 | 770 |
| shale | 231 | 246 | sand | 572 | 589 | sand | 770 | 801 |
| b.shale | 246 | 248 | shale | 589 | 590 | sand/shale | 801 | 835 |
| shale | 248 | 250 | coal | 590 | 591 | b.shale | 835 | 838 |
| lime | 250 | 300 | shale | 591 | 592 | shale | 838 | 854 |
| shale | 300 | 322 | lime | 592 | 612 | coal | 854 | 855 |
| b.shale | 322 | 324 | shale | 612 | 613 | sand/shale | 855 | 868 |

250' added water, 723-731' odor

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|--------------|------|------|-----------|-----|------|-----------|-----|------|
| coal | 868 | 869 | | | | | | |
| sand/shale | 869 | 922 | | | | | | |
| coal | 922 | 923 | | | | | | |
| water sand | 923 | 925 | | | | | | |
| sand/shale | 925 | 945 | | | | | | |
| sand | 945 | 956 | | | | | | |
| shale | 956 | 973 | | | | | | |
| coal | 973 | 974 | | | | | | |
| coal | 974 | 1023 | | | | | | |
| coal | 1023 | 1024 | | | | | | |
| lime | 1024 | 1046 | | | | | | |
| lime/mississ | 1046 | 1169 | | | | | | |
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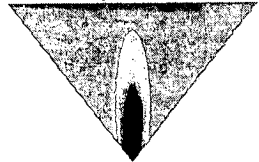
1046-1169' odor

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

621370

TICKET NUMBER 1732

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|----------------------------------|
| 5-17-07 | WALKER Lenore 21-2 | 21 | 29 | 17 | Butler ⁶¹² |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|----------------------|
| Joe B | 1:00 | 4:30 | | 903427 | | 3.5 | <i>Joe Blanchard</i> |
| MAVERICK D | ↓ | ↓ | | 903197 | | ↓ | <i>[Signature]</i> |
| Tyler G | ↓ | ↓ | | 903103 | | ↓ | <i>[Signature]</i> |
| Paul H | ↓ | ↓ | | 903139 | 932452 | ↓ | <i>Paul H. H.</i> |
| Gary C | ↓ | ↓ | | 931500 | | ↓ | <i>[Signature]</i> |
| Craig G | ↓ | ↓ | | extra | | ↓ | <i>[Signature]</i> |

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1167 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1151.33 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gel + 12 bbl dye + 130 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom + set float shoe

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| | |
|---------|------------------|
| 1151.33 | ft 4 1/2 casing |
| 6 | centralizers |
| 1 | 4 1/2 float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 903427 | 3.5 hr | Foreman Pickup | |
| 903197 | 3.5 hr | Cement Pump Truck | |
| 903103 | 3.5 hr | Bulk Truck | |
| 1104 | 130 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement Baffle 3 1/2 #3" | |
| 1126 | 1 | OWC Blend Cement 4 1/2 wiper plug | |
| 1110 | 13 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 1 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate Catchlaride | |
| 1123 | 7000 gal | City Water | |
| 903140 | 3.5 hr | Transport Truck | |
| 932452 | 3.5 hr | Transport Trailer | |
| 931500 | 3.5 hr | 80 Vac | |

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