

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

8/05/09

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser: _____
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Joshua Austin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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AUG 05 2008
KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-30-2008</u>	<u>6-10-2008</u>	<u>6-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23,304-0000
County: Barber
C S/2 Ne Sec. 6 Twp. 30 S. R. 13 East West
1,821 feet from S / (N) (circle one) Line of Section
1,292 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Smith-Hall Well #: 1-6
Field Name: JEM South Extension
Producing Formation: Simpson
Elevation: Ground: 1913 Kelly Bushing: 1922
Total Depth: 4,825 Plug Back Total Depth: 4,747
Amount of Surface Pipe Set and Cemented at 990 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Bullseye Oilfield
Lease Name: Clark SWD License No.: 31056
Quarter Nw Sec. 10 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: JP Date: 8-5-08
Subscribed and sworn to before me this 5th day of August
2008
Notary Public: [Signature]
Date Commission Expires: 5-1-11

NOTARY PUBLIC - State of Kansas
DANN SCHREIBER
My Exp. Exp. 5-1-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 06 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rama Operating Co., Inc. Lease Name: Smith-Hall Well #: 1-6
 Sec. 6 Twp. 30 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Dual Induction, Dual Comp. Porosity, Micro, Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3792	-1870
Lansing	3989	-2067
Viola	4519	-2597
Simpson Sd	4643	-2721
Arbuckle	4728	-2806

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17 1/4	13 3/8	48	176	60/40	175	3 % CC
Surface	12 1/4	8 5/8	23	990	A-Con & 60/40	400	2% gel & 3% CC
Production	7 7/8	5 1/2	15.5	4771	AA-2	150	500 gal Mud fl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4,645-48		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4,650		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7-11-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	20	0	800	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Customer <i>Rona Operating</i>	Lease No.	Date
Lease <i>Smith - Hall</i>	Well # <i>1-6</i>	<i>6-1-08</i>
Field Order # <i>181603</i>	Station <i>Pro H</i>	Casing <i>8 1/4</i>
Type Job <i>CNW-5 P</i>	Depth <i>991</i>	County <i>Barber</i>
	Formation	State <i>Ks</i>
		Legal Description <i>6-305-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 1/4</i>				<i>20055K HCON</i>				
Depth <i>993</i>	Depth	From	To	Pre Pad <i>2.56 FT³</i>	Max			5 Min.
Volume <i>623.5</i>	Volume	From	To	Pad <i>20055K LIGNOROL</i>	Min			10 Min.
Max Press <i>1020</i>	Max Press	From	To	Frac <i>1.25 FT³</i>	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>170</i>	Packer Depth	From	To	Flush <i>61 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Larry Salaga</i>	Station Manager <i>Scotty</i>	Treater <i>Dreake</i>
Service Units <i>19866 19840 19832 21010</i>		
Driver Names <i>Dreake Shanley</i>		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>2430</i>					<i>On Location - Safety Marking</i>
<i>0325</i>					<i>Run 23 ft. 23" 8 1/4" - Bskt. 3+20</i>
<i>0415</i>					<i>Log on Bottom</i>
<i>0450</i>					<i>Hook up to Bq. - Break Circ. w/ Pig</i>
<i>0500</i>	<i>400</i>		<i>117</i>	<i>5.5</i>	<i>MAX Lead Cont. @ 12.0"</i>
<i>0520</i>	<i>300</i>		<i>55</i>	<i>6.0</i>	<i>Mix Tail Cont. @ 14.7"</i>
<i>0520</i>					<i>Release Plug</i>
<i>0530</i>	<i>250</i>			<i>6.5</i>	<i>Start Disp.</i>
<i>0530</i>	<i>300</i>		<i>61</i>		<i>Plug Down</i>
<i>0530</i>					<i>Circulator Then Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>

Thanks, Bobby

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AUG 06 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>RAMA OPERATING CO.</i>	Lease No.	Date <i>6-30-08</i>
Lease <i>SMITH-HALL</i>	Well # <i>1-6</i>	
Field Order # <i>11201</i>	Station <i>PRATT</i>	Casing # <i>57</i>
	Depth <i>4780</i>	County <i>BARBER</i>
Type Job <i>CNW 5 1/2 L.S.</i>	Formation	Legal Description <i>6-30-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4780'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>113</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4750</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>CONFIDENTIAL</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>	<i>Am</i>		<i>0.5</i>	<i>200</i>	<i>ON Loc Soft, empty</i>
					<i>KOC</i>
					<i>RUN 116 JR 5 1/2 - 15.3 CASING</i>
					<i>29'18 shoe cont. 2, 3, 5, 7</i>
<i>0520</i>					<i>CASING ON BOTTOM</i>
<i>0530</i>					<i>Hook Rig to Break circ</i>
<i>0630</i>	<i>100</i>		<i>12</i>	<i>4.5</i>	<i>Start 4" SPACER AND mud Thick</i>
			<i>38</i>		<i>mix 100% SK #112 cont</i>
<i>0645</i>			<i>3</i>	<i>2.5</i>	<i>Shut down & wash pump line</i>
<i>0647</i>	<i>100</i>			<i>5.5</i>	<i>Release Plug AND st Disp</i>
	<i>300</i>		<i>90</i>		<i>Lift P.S.!</i>
			<i>100</i>	<i>4</i>	<i>Slow Rate</i>
<i>0710</i>	<i>1500</i>		<i>113</i>	<i>3.5</i>	<i>Plug down</i>
					<i>Heat Hold</i>
					<i>Plug R.H. & m.m.</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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CONSERVATION DIVISION
WICHITA, KS

Subject to Correction

Date	5-30-08	Customer ID		Lease	SMITH - HALL	Well #	1-6	Legal	6-30r-13w
C H A R G E	PANA OPERATING			County	BARBER	State	KS	Station	PRATT
	Depth	Formation		Shoe Joint	15		Job Type	CNW-CONDUCTOR	
	Casing	13 3/4	Casing Depth	176	TD	180	Customer Representative	LANNY SALUGA	Treater

AFE Number		PO Number		Materials Received by	X <i>Lanny Saluga</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175sk.	60/40 PDZ		1275 ⁰⁰
P	CC102	44lb.	POLY-FLAKE (POLY-FLAKE-C)		162 ⁸⁰
P	CC109	453lb.	CALCIUM CHLORIDE		475 ⁶⁵
P	E101	30mt.	HEAVY EQUIPMENT MILEAGE		210 ⁰⁰
P	E113	113mt.	BULK DELIVERY		180 ⁰⁰
P	E100	15mi.	PICK UP MILEAGE KCC		63 ⁷⁵
P	CE240	175sk.	BLENDED + MIXING SERVICE CHARGE		245 ⁰⁰
P	SC03	1ea.	SERVICE SUPERVISOR		175 ⁰⁰
P	CL200	1ea.	DEATH CHARGE (D-500')		1000 ⁰⁰
<p>CONFIDENTIAL AUG 05 2008</p>					
<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 06 2008 CONSERVATION DIVISION WICHITA, KS</p>					
<p>DISCOUNTED PRICE</p>					
					\$ 3550 ⁴⁰