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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

8/07/09

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Kenai Mid-Continent, Inc.
License: 34000
Wellsite Geologist: Alex Lovato, Earth-Tech O.G.L., Inc.

API No. 15 - 129-21848-00-00
County: Morton
SW - NW - SE Sec. 34 Twp. 32S S. R. 43W
1325 feet from N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILLIAMS "E" Well #: 1
Field Name: Greenwood

Producing Formation: N/A
Elevation: Ground: 3598 Kelly Bushing: 3613
Total Depth: 5100 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1376 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows
Operator:
Well Name: AUG 3 7 2008

Drilling Fluid Management Plan PANH1124-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 mg/l ppm Fluid volume 1300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [] East [] West
County: Docket No.:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
06/30/2008 07/05/2008 07/06/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date 08/07/2008
Subscribed and sworn to before me this 7 day of Aug
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[X] Geologist Report Received
[] UIC Distribution
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AUG 08 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: WILLIAMS "E" Well #: 1

Sec. 34 Twp. 32 S. R. 43W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2064 1545
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2314 1295
List All E. Logs Run:		Waba.unsee	2675 934
Microlog	Array Sonic	Topeka	2898 711
Spectral Density Dual Spaced Neutron		Heebner	3241 368
Array Compensated Resistivity		Toronto	3262 347
		Lansing	3325 284
		(See Side Three)	

*Per CR 22
all on
logs*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1376	C C	400 200 650	A-Con + additives "A" + additives
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size N/A	Set At	Packer At	Liner R un	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18) Other (Specify) D & A

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Side Three

Operator Name: OXY USA Inc. Lease Name: WILLIAMS "E" Well #: 1

Sec. 34 Twp. 32 S. R. 43W East West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Kansas City	3526	83
Marmaton	3952	-343
Cherokee	4129	-520
Atoka	4209	-600
Morrow	4528	-919
TD:	5100	

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: Oxy USA	Lease No.:	Date: 7/1/08
Lease: Williams "E"	Well #: 1	
Field Order #: 20371	Station: Liberal	Casing: 5 7/8"
Depth: 1356'	County: Morton	State: KS
Formation: 0 7/8" Surface CNW	Legal Description: -34-32-43	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5 7/8"	Tubing Size:	Shots/Ft:		Fluid: 200SX A-Con @ 12.2#	Rate: 1/2 #/sk	Pressure: 14.54 op/1sk	ISIP: 3% C.C.
Depth: 1356'	Depth:	From:	To:	Fluid: 2.43 cuft/sk	Max: 14.54 op/1sk	Min:	5 Min.
Volume: 45.3	Volume:	From:	To:	Fluid: 200SX A-Con @ 12.2#	Rate: 1/4 #/sk	Pressure: 14.54 op/1sk	ISIP: 3% C.C.
Max Press:	Max Press:	From:	To:	Fluid: 2.43 cuft/sk	Max: 14.54 op/1sk	Min:	15 Min.
Well Connection: P.C.	Annulus Vol.:	From:	To:	Fluid: 200SX "A" 1/4"	Rate: 1/4 #/sk	Pressure: 14.54 op/1sk	ISIP: 3% C.C.
Plug Depth:	Packer Depth:	From:	To:	Flush: Fresh	Gas Volume:	Annulus Pressure: 13.30 op/1sk	Total Load: 6.34%

Customer Representative: Carl Wink	Station Manager: Savvy Bennett	Treater: Chad Hinz
Service Units: 19468, 19428, 19919, 19926, 12299, 19909		
Driver Names: Chanz, M. Petre, D. McCully, R. Martinez, W. Gervard		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:10	CONFIDENTIAL				on Loc, spot trucks, setting mtg
21:15	AUG 07 2008				Hook up to wash down pipe
21:48					setting mtg w/ Rig Crew.
21:52	0-2000	KGC			psi test
21:55	150		110	4.5	st mix A-Con @ 12.2#
22:27	0		110		shot down clean out celllake
23:01	150		110	5.0	Plug in Recirc Line
23:17	0		195	5.0	Continue mixing A-Con
23:27	0		47	-	Switch to tail @ 15#
23:30	0				Shut down
23:37	0		0	5	Drop Plug
23:54	1650-1400		85	-	Wash up on Plug st disp
23:56	1400				Plug down
					Release psi, float held
					Job Complete

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CONSERVATION DIVISION
WICHITA, KS

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energy services, L.P.

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TREATMENT REPORT

Customer Oxy USA	Lease No.	CONSERVATION DIVISION WICHITA, KS	
Lease Williams "E"	Well # 1	Date 7-5-08	
Field Order # 20082	Station 1975	Casing	Depth
Type Job PTA	CNW	Formation	Legal Description 34-32-43
		County Morton	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2"	Tubing Size	Shots/Ft Plugs	Acid 200 SKS 60/40 Pbz	RATE	PRESS	ISIP	
Depth	Depth 50 SKS	From 2900	To 2656	Pre Pac (1.5 lb/sk)	Max (7.5 ga/sk)	97% Total Gel	
Volume	Volume 50	From 1425	To 1182	Pad	Min	(12.2 ppq)	
Max Press	Max Press 50	From 520	To 277	Frac	Avg	15 Min.	
Well Connection	Annulus Vol 20	From 60	To 0		HHP Used	Annulus Pressure	
Plug Depth	Packer Depth 25	From Rat + Mouse	Flush Mud		Gas Volume	Total Load	

Customer Representative	Station Manager	Treater			
Service Units	19888	19804	19843	19805	19883
Driver Names	Garry	Jason Arrington	Ruben	Martinez	James McCann

Time	Casing Pressure	Tubing Pressure	BBls. Pumped	Rate	Service Log
1000 pm					ARRIVE on Loc - Safety Meet - Rig Up
0115					Safety Meeting
0130	0		6	1	Pump Water Ahead
0135	0		13.5	1.25	Pump Cement @ 12.2" 50 SKS
0146	0		2	2	Pump Water behind
0147	0		34	3.5	Pump Drilling Mud Displacement
200					Start Pulling Pipe - Pulled Dry
0240					Circ Well w/ Drilling Mud
0250	0		9	1	Pump Water Ahead
0300	0		13.5	1.25	Pump Cement @ 12.2" 50 SKS
0311	0		3	2	Pump Water behind
0313	0		12	3.5	Pump Drilling Mud Displacement
0319					Start Pulling Pipe - Pulled Dry
0400					Circ Well w/ Drilling Mud
0410	0		13.5	3	Pump Cement @ 12.2" 50 SKS
0415	0		3.5	3	Pump Drilling Mud Displacement
0417					Start Pulling Pipe - Pulled Dry
0730	0		5	2	Pump Cement @ 12.2 20 SKS
0740	0		2.5	2	Plug Rat hole with 10 SKS
0750	0		4	2	Plug Mouse hole with 15 SKS
0800					Rig Down Equipment
0830					Crew Leave Location