

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

8/12/09

Handwritten initials and date: 8/14/08

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/16/2008 4/24/2008 5/16/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,773-0000
County: NESS
E/2 SW SW SW Sec. 25 Twp. 19 S. R. 24 East West
320 285 feet from S / N (circle one) Line of Section
460 4841 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LAAS 'KT' Well #: 1-25
Field Name: WILDCAT

Producing Formation: CHEROKEE SAND, MISSISSIPPI
Elevation: Ground: 2296 Kelly Bushing: 2301
Total Depth: 4448 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1621 Feet
If Alternate II completion, cement circulated from 1621
feet depth to SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan AITI NH 11-2008
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen

Title: GEOLOGIST Date: 8/12/2008

Subscribed and sworn to before me this 12th day of August

20 08
Notary Public: Susan Utterback

Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 13 2008

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: LAAS 'KT' Well #: 1-25
 Sec. 25 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
ANHYDRITE	1576	+ 725
HEEBNER	3735	-1434
LANSING KC	3780	-1479
BKC	4096	-1795
FORT SCOTT	4291	-1990
CHEROKEE SHALE	4314	-2013
CHEROKEE SAND	4364	-2063
MISSISSIPPI	4391	-2147

**DUAL COMPENSATED POROSITY LOG
 DUAL INDUCTION LOG**

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 AUG 12 2008

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	218'	COMMON	170SX	2% GEL 3% CC
PRODUCTION	7-7/8"	4-1/2"	10-1/2"	4445'	SMD	175SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1621'	SMD	200SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
3	4276-4281; 4284-4288'	CHEROKEE SAND	350 GALS 15% ACID	4288
3	4400-4402'; 4408-4410'	MISSISSIPPI	350 GALS 15% ACID	4410

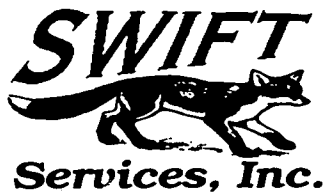
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4230		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/22/2008			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	0	37		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: PONTAR PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

TICKET

AUG 13 2008

No 14138

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-25</u>	LEASE <u>LAAS 'KT'</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>4-24-08</u>	OWNER <u>SAME</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>MALLEN DRILLING</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3. WELL TYPE <u>OTZ</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>4 1/2" LONGSTRENGTH</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY, KS - 65, 2W, N 200</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	10	ME		6.00	60.00
578		1			PUMP SERVICE	1	JOB	4449	FT	1400.00
221		1			LEADS KCL	2	GA		26.00	52.00
281		1			MUDFLUSH	500	GA		1.00	500.00
402		1			CONTRALDES	12	EA	4 1/2"	85.00	1020.00
403		1			CEMENT BASKETS	2	EA		300.00	600.00
404		1			PORT COLLAR TOP JT #70	1	EA	1621	FT	2250.00
406		1			CATCH DOWN PLUG - BAFFLE	1	EA		210.00	210.00
407		1			INSERT FLOAT SHAPE W/AUTO FOL	1	EA		250.00	250.00
419		1			ROTATING HEAD ROYAL	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

x Walter Wilson
 DATE SIGNED 4-24-08 TIME SIGNED 1000 EX.A.M. 5 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6592.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4075.00
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10,667.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	454.58
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,121.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14138

CUSTOMER PENTAZZ PETROLEUM WELL LAAS 'KT' 1-25 DATE 4-24-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM				
325		1				STANDARD CEMENT EA-2	100	SKS			12.75	1275.00
330		1				SWIFT MULTI-DENSITY STANDARD	100	SKS			15.50	1550.00
276		1				FLOCELE	50	LBS			1.50	75.00
283		1				SALT	500	LBS			.20	100.00
284		1				CALSEAL	5	SKS	500	LBS	30.00	150.00
285		1				CFR-1	50	LBS			4.50	225.00
290		1				D-ADR	2	GAZ			35.00	70.00
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581		1				SERVICE CHARGE	CUBIC FEET		200		1.90	380.00
582		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	102.3	250.00	250.00
											CONTINUATION TOTAL	4075.00

JOB LOG

SWIFT Services, Inc.

DATE 4-24-08 PAGE NO. 1

CUSTOMER **PENTAR PETROLEUM** WELL NO. **1-25** LEASE **LAAS 'KT'** JOB TYPE **4 1/2" LONGSTRING** TICKET NO. **14138**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	1100							START 4 1/2" CASING W WELL
								TD-4450 SET= 4449
								TP-4454 4 1/2 #/FT 10.5
								SS-10.57
								CENTRAIDCS- 1,2,3,4,5,12,19,26,69,71,78,92
								CMT BSKS - 6,70
								PORT COLLAR 1621 TOP JT # 70
	1305							DROP BALL - CONCRETE ROTATE
	1328	6	12		✓	450		PUMP 500 GAL MUDFLUSH " "
	1330	6	20		✓	450		PUMP 20 BBL KCL-FUSH " "
	1335		4.2					PLUG RH-MH
	1340	6	38		✓	400		M&X CONGT - U-100 SMD & 12.5 PPG " "
		4 1/2	24		✓	250		TL-100 SA2 & 15.5 PPG " "
	1353							WASH OUT PUMP- LINES
	1354							RELEASE CATCH DOWN PLUG
	1355	7	0		✓			DISPLACE PLUG " "
		6 1/2	60			650		SHOT OFF ROTATING
	1405	6 1/2	70.6			1500		PLUG DOWN - PSE UP CATCH W PLUG
	1407							RELEASE PSE- HELD
								WASH TRUCK
	1500							JOB COMPLETE

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AUG 13 2008

CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE BRET, RYAN



CHARGE TO: **PENTAC PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CONSERVATION DIVISION
 AUG 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. **14150**
 PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-25	LEASE LAAS 'KT'	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 5-1-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRETZLER TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - BS, 2W, N2W10		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE ^a 104	10	MI			600	60000
578		1			PUMP SERVICE	1	JOB	1621	FT	140000	140000
105		1			PORT COLLAR OPENING TOOL	1	JOB			40000	40000
330		1			SWIFT MULTI-DENSITY STANDARDS	200	SYS			1550	310000
276		1			FLOCCLE	50	BS			150	7500
290		1			D-ADR	2	GN			3500	7000
581		1			SERVICE CHARGE CEMENT	200	SYS			190	38000
592		1			DRAVAGE - MINIMUM	19970	BS	99.85	TM	25000	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: **5-1-08** TIME SIGNED: **1515**

A.M.
 P.M.

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REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	573500
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	592819

JOB LOG

SWIFT Services, Inc.

DATE 5-1-08 PAGE NO. 1

CUSTOMER **PENTACEL PETROLEUM** WELL NO. **1-25** LEASE **LAAS 'KT'** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **14150**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1515							ON LOCATION
								2 3/8 x 4 1/2 PORT COLLAR = 1621'
	1645				✓		1000	PSE TEST CASING - HELD
	1650	3	2	✓		400		OPEN PORT COLLAR - JTS RATE
	1655	3 1/2	111	✓		400		MAX CEMENT 200 SKS SWS 1/4" FLOCCULE
	1725	3 1/2		✓		500		DISPLACE CEMENT
	1735			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PET
	1745	3	20		✓		400	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1800							JOB COMPLETE
								THANK YOU WALDE, BRETT, RYAN
								RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2008 CONSERVATION DIVISION WICHITA, KS

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