

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

8/20/09

Handwritten initials and date: KCC 8/20/09

Operator: License # 34088
Name: D Jackson Rentals LLC
Address: 14970 Hillside Rd
City/State/Zip: Leavenworth, KS 66048-8205
Purchaser: MacLaskey Oilfield Service Inc.
Operator Contact Person: Ronda Jackson
Phone: (913) 727-1851
Contractor: Name: Kan-Drill, Inc
License: 32548

API No. 15 - 103-21304-0000
County: Leavenworth
Sec. 27 Twp. 8 S. R. 21 [X] East [] West

1285.32 1285 feet from (S) N (circle one) Line of Section
1548.70 1549 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jackson Well #: 5
Field Name: Easton

Wellsite Geologist: Deacon Geology, Inc.
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: McLouth Sands
Elevation: Ground: 1092.01 Kelly Bushing: 480
Total Depth: 1572 Plug Back Total Depth: 1559
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 40' w/ 42 _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No. _____
[] Dual Completion [] Docket No. _____
[] Other (SWD or Enhr.?) [] Docket No. _____

Drilling Fluid Management Plan AHI NH 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 2000 bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. [] East [] West
County: _____ Docket No.:

05/23/2008 05/28/2008 07/10/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronda Jackson
Title: Member Date: 19 August 2008
Subscribed and sworn to before me this 19 day of August 20 08.
Notary Public: Sheree Elliott
Date Commission Expires: 4-12-09

KCC Office Use ONLY
[X] Letter of Confidentiality Received
[X] Wireline Log Received
[X] Geologist Report Received
[] UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
AUG 25 2008

SHEREE ELLIOTT
Notary Public - State of Kansas
My Appt. Expires 4-12-09

CONSERVATION DIVISION
WICHITA, KS

AUG 25 2008

Side Two

Operator Name: D Jackson Rentals LLC Lease Name: Jackson Well #: 5 CONSERVATION DIVISION
 Sec. 27 Twp. 8 S. R. 21 East West County: Leavenworth WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner sh	430	+662
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	540	+552
List All E. Logs Run:		B/KC	717	+375
		Altamont	864	+228
		Cherokee	960	+132
		U McLouth sd	1436	-344
		L McLouth sd	1462	-370
		Miss Im	1532	-440

GammaRay/Neutron/CCL & Dual Induction Log

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AUG 20 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"		40.7'	Class "A"	42	81# gel/calcium chloride
Long string	6 3/4"	4 1/2"	10 1/2 lb	1559	50/50 POZ mix	188	75sksOWC/100#gel-1galESA-41

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1440'-1446' 25 Perfs & 1456'-1472.5' 66 Perfs 3 3/8" DP 23 Gr. T. ECG	300gal15%HCL 1.5galMaxflow .5galESA34 .5galESA90 5galKCL	1520
		.5gal inhibitor 33bbl water	
	frac	3#bio-5 130#GuarW-30 7galNonE-1 13galLiquidKCLsub 2galBREAKER-Ig	1520
		30CWT16/30Brady 70CWT12/20Brady	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1436'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 07/10/2008	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.5	0	8	0	25.3

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

CERTIFICATE OF LOCATION SURVEY

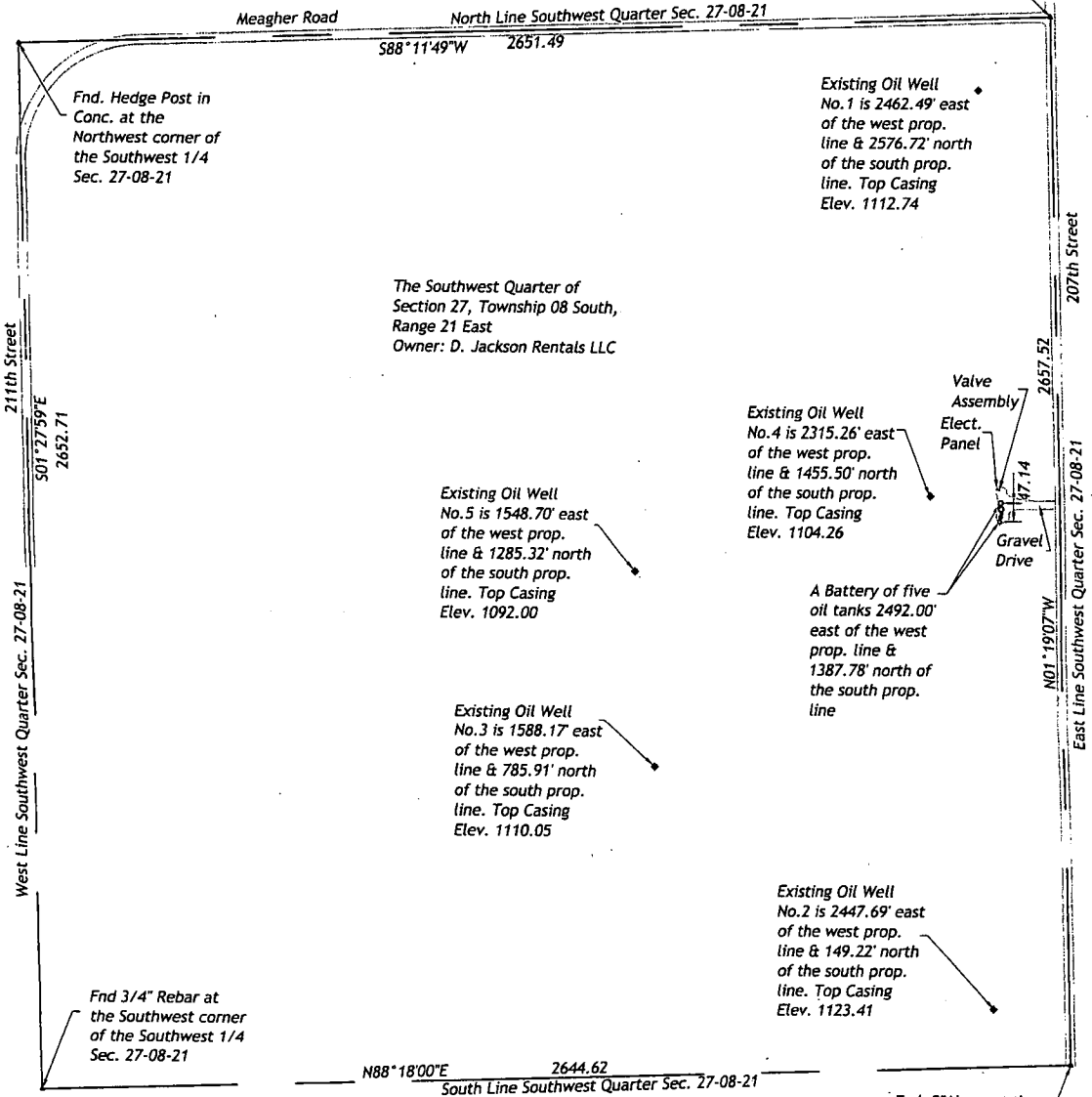
SECTION 27, TOWNSHIP 08 SOUTH, RANGE 21 EAST LEAVENWORTH COUNTY, KANSAS



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Bearings are based on Kansas State Plane
1983, Kansas, North Zone

Fnd. Mag Nail at the
Northeast corner of
the Southwest 1/4
Sec. 27-08-21

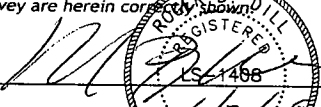


The Southwest Quarter of
Section 27, Township 08 South,
Range 21 East
Owner: D. Jackson Rentals LLC

Description of Record:

All of the Southwest Quarter of Section 27, Township 08 South, Range 21 East, in Leavenworth County, Kansas. Less that part taken for road right of way.

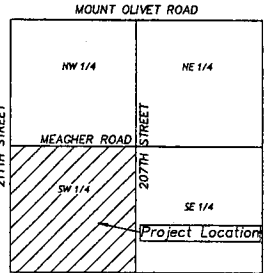
This is to certify that during the month of June 2008, a location survey was performed by me or under my direct supervision on the above described tract and the results of that survey are herein correctly shown.

SIGNED: 
ROGER B. DILL L.S. 1408



DATE: _____

Surveyed For:
D. JACKSON RENTALS LLC
RONDA JACKSON
14970 HILLSODE ROAD
LEAVENWORTH, KANSAS
(913) 727-1851
Date of Preparation:
JUNE 30, 2008



LOCATION MAP
SECTION 27-08-21

LOCATION SURVEY

SEC. 27, T08S, R21E LEAVENWORTH COUNTY, KANSAS

LEVEL ENGINEERING, L.L.C.
Developing Great Ideas

207 South 6th Street | Leavenworth, Kansas 66048 | 913.682.8600 | 913.682.8606 (F)

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16061
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/23/08	4031	Jackson #5	27	8	21	LV
CUSTOMER D Jackson Rentals LLC			TRUCK #			
MAILING ADDRESS 14970 Hillside Rd			DRIVER		TRUCK #	
CITY Leavenworth			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66048			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.133 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 43 SKS Class A Portland cement 2% Gel 2% Calcium Chloride. Cement to surface. Displace casing clean w/ 2.133 Fresh water shut in casing.

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AUG 20 2008

Kendall Inc.
 Rig Supplied water

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1 well	PUMP CHARGE Surface Cement	164	625.00
5406	75mi	MILEAGE Pump Truck	164	258.75
5407	Minimum	Ton Mileage	237	300.00
11045	42 SKS	Class A Portland Cement		541.50
1102	81#	Calcium Chloride		56.20
11188	51#	Premium Gel		12.96
		Sub Total		1845.21
		Tax @ 6.3%		38.50
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 25 2008				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				
ESTIMATE TOTAL				1883.71

AUTHORIZATION _____

TITLE 222357

DATE _____

