

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/31/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/12/07 5/15/07 5/15/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26889-0000
County: Neosho
____nw____nw____nw Sec. 27 Twp. 28 S. R. 18 East West
400 feet from S / (N) (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schultz, John G. Well #: 27-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1179 Plug Back Total Depth: 1167.48
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1167.48
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AM #113 22009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/31/07
Subscribed and sworn to before me this 31st day of August
20 07.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: SEP 04 2007
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Schultz, John G. Well #: 27-3
 Sec. 27 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1167.48	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1040-1043/984-986	300gal 15% ^H CLw/ 23 bbbls 2% ^K cl water, 576bbbls water w/ 2% KCL, Biocide, 5700# 20/40 sand	1040-1043/984-986
4	873-875/762-764/726-729	300gal 15% ^H CLw/ 36 bbbls 2% ^K cl water, 626bbbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	873-875/762-764 726-729
4	627-631/615-619	300gal 15% ^H CLw/ 36 bbbls 2% ^K cl water, 626bbbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	627-631/615-619

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1061	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/27/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	79.6mcf	57.3bbls		

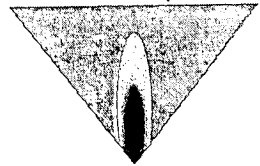
Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2162

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-15-07	Schultz JOHN 27-3	27	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	5:15		901640		10.25	<i>[Signature]</i>
Maurick	7:00	3:00		903197		8	<i>[Signature]</i>
Taylor	7:00	3:00		903206		8	<i>[Signature]</i>
Gary	7:00	10:30		931500		3.5	<i>[Signature]</i>
Bill B	7:00	10:30		931615		3.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1179 CASING SIZE & WEIGHT 4 1/2 195#
 CASING DEPTH 1167.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 100# Prem Gel Followed By 13 BBR
Dye marker then start cement Pump 130 sacks cement to get
dye back. Stop and wash out Pump then Pump wiper Plug to
Bottom and Set Float shoe

1167.48	4 1/2 casing
6	4 1/2 Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	10.25 hr	Foreman Pickup	
903197	8 hr	Cement Pump Truck	
903206	8 hr	Bulk Truck	
1104	121 Sack	Portland Cement	
1124	1	3000 BBR Cement 4 1/2 Wiper Plug	
1126	2	FRAC Sack FRAC Sack 5 1/2	
1110	13 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	1 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Silicate Cal Chloride	
1123	500 Gal	City Water	
931615	3.5 hr	Transport Truck 80 Vac	
931500	3.5 hr	Transport Trailer 80 Vac	

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SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	27	T.	28	R.	18		
API #	133-26889	County:	Neosho			467'	slight blow		
Elev:	968'	Location	Kansas			591'	slight blow		
								653'	slight blow
Operator: Quest Cherokee, LLC								748'	slight blow
Address: 9520 N. May Ave, Suite 300								777'	2 - 1/2" 8.87
Oklahoma City, OK. 73120								795'	3 - 1/2" 10.9
Well #	27-3	Lease Name Schultz, John			839'	3 - 1/2" 10.9			
Footage Location		400 ft from the	N	Line	901'	6 - 1/2" 15.4			
		400 ft from the	W	Line	1056'	5 - 1/2" 14.1			
Drilling Contractor: TXD SERVICES LP								1087'	16 - 1" 103
Spud Date: NA		Geologist:			1180'	12-1 1/4" 152			
Date Comp: 5/15/2007		Total Depth: 1180'							
Exact spot Location: NW NW NW									
								RECEIVED	
								KANSAS CORPORATION COMMISSION	
Surface	12-1/4"	Production				SEP 04 2007			
Size Hole	12-1/4"	6-3/4"				CONSERVATION DIVISION			
Size Casing	8-5/8"	4-1/2"				WICHITA, KS			
Weight	24#					KCC AUG 31 2007 CONFIDENTIAL			
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	386	388	coal	633	634
shale	4	30	lime	388	399	sand	634	646
lime	30	35	shale	399	416	shale	646	665
shale	35	118	lime	416	428	lime	665	690
lime	118	170	shale	428	430	shale	690	701
shale	170	173	lime	430	432	coal	701	702
lime	173	182	shale	432	435	lime	702	705
shale	182	185	sand	435	441	shale	705	726
sand	185	215	shale	441	462	coal	726	727
shale	215	217	coal	462	463	shale	727	752
lime	217	238	shale	463	466	coal	752	753
shale	238	245	sand	466	491	lime	753	755
lime	245	252	shale	491	505	shale	755	761
shale	252	257	lime	505	510	coal	761	782
b.shale	257	258	coal	510	511	shale	762	782
shale	258	268	shale	511	514	coal	782	783
lime	268	274	lime	514	552	sand/shale	783	827
shale	274	279	b.shale	552	568	coal	827	829
lime	279	331	coal	568	569	sand/shale	829	871
shale	331	351	shale	569	575	coal	871	872
lime	351	368	sand	575	590	shale	872	897
shale	368	384	coal	590	591	coal	897	898
b.shale	384	386	lime	591	633	shale	898	982

30-35' hit water, 118-170' added water, 795' odor

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	982	987						
coal	987	988						
shale	988	1011						
sand/shale	1011	1042						
coal	1042	1044						
shale	1044	1063						
coal	1063	1064						
lime/mississ	1064	1180						

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