

8/15/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/17/07 4/20/07 4/20/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26891-0000
County: Neosho
____ - ____ - nw - se Sec. 12 Twp. 29 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hines, Lloyd Well #: 12-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 931 Kelly Bushing: n/a
Total Depth: 949 Plug Back Total Depth: 930.69
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 930.69
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AP 11W 2007
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/15/07
Subscribed and sworn to before me this 15th day of August,
2007.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 17 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hines, Lloyddeen Well #: 12-1
 Sec. 12 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	930.69	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	844-847/790-792/784-786	300gal 15%HCLw/ 28 bbbls 2%kcl water, 538bbbls water w/ 2% KCL, Biocido, 10500# 20/40 sand	844-847/790-792 784-786
4	578-580/547-549/523-525/593-595/552-554	300gal 15%HCLw/ 27 bbbls 2%kcl water, 600bbbls water w/ 2% KCL, Biocido, 10700# 20/40 sand	578-580/547-549 523-525 593-595/552-554
4	425-429/414-418	300gal 15%HCLw/ 43 bbbls 2%kcl water, 580bbbls water w/ 2% KCL, Biocido, 11200# 20/40 sand	425-429/414-418

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	866	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/30/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	15.1mcf	21.4bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 12	T. 29	R. 19		
API #	133-26891	County:	Neosho	374'		0
Elev:	931'	Location	Kansas	438'	12 - 1/2"	21.9
				529'	12 - 1/2"	21.9
Operator:	Quest Cherokee, LLC			560'	12 - 1/2"	21.9
Address:	9520 N. May Ave, Suite 300			591'	12 - 1/2"	21.9
	Oklahoma City, OK. 73120			684'	8 - 1/2"	17.2
Well #	12-1	Lease Name	Hines, Lloyddeen	715'	9 - 1/2"	18.8
Footage Location	1980 ft from the	S	Line	746'	9 - 1/2"	18.8
	1980 ft from the	E	Line	808'	9 - 1/2"	18.8
Drilling Contractor:	TXD SERVICES LP			870'	8 - 1/2"	17.2
Spud Date:	NA	Geologist:		947'	2 - 1/2"	8.87
Date Comp:	4/20/2007	Total Depth:	947'			
Exact spot Location;	NW SE					

	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#				
Setting Depth	21'				
Type Cement	portland				
Sacks					

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	303	306	shale	525	546
shale	5	30	lime	306	338	b.shale	546	547
lime	30	33	shale	338	340	shale	547	554
shale	33	34	b.shale	340	343	coal	553	555
lime	34	50	shale	343	353	shale	555	576
shale	50	93	coal	353	354	coal	576	577
coal	93	94	shale	354	362	shale	577	609
shale	94	120	sand	362	377	coal	609	610
lime	120	122	shale	377	395	shale	610	667
shale	122	128	coal	395	397	coal	667	668
lime	128	130	shale	397	399	sand/shale	668	671
shale	130	182	lime	399	411	shale	671	694
lime	182	185	shale	411	416	sand	694	698
shale	185	189	b.shale	416	418	shale	698	702
lime	189	205	shale	418	426	sand/shale	702	712
shale	205	212	lime	426	431	coal	712	713
lime	212	217	shale	431	432	shale	713	743
shale	217	221	b.shale	432	434	b.shale	743	745
lime	221	235	lime	434	435	shale	745	769
shale	235	254	shale	435	436	lime	769	771
sand	254	272	sand	436	466	sand/shale	771	786
shale	272	300	shale	466	524	coal	786	788
lime	300	303	coal	524	525	shale	788	792

362-377' odor, 657' added water

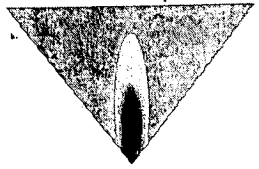
KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
AUG 15 2007
CONFIDENTIAL

TICKET NUMBER 2138

FIELD TICKET REF #

FOREMAN Joe B

619510

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	Hines Haydeen 12-1	12	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	10:30	4:15		903427		5.75	Joe B
MAVERICK D	↓	↓		903197		↓	
Tyler G	↓	↓		903206		↓	
Paul H	↓	↓		903142	932452	↓	
Gary C	↓	↓		931500		↓	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 949 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 930.69 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 1 SK gel + 9661 dye + 110 SKS of cement + get dye to surface. flush pump. Pumpwiper plug to bottom + set float shoe

930.69	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffle	
1126	1	GWG Blend Cement 4 1/2 wiper plug	
1110	1 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903142	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	5.75 hr	80 Vac	

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