

8/16/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/20/07	4/23/07	4/26/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26907-0000

County: Neosho

_____ - se - ne Sec. 20 Twp. 29 S. R. 19 East West

1730 feet from S (N) (circle one) Line of Section

915 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Kramer, John A. Well #: 20-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 978 Kelly Bushing: n/a

Total Depth: 1071 Plug Back Total Depth: 1058.04

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1058.04

feet depth to surface w/ 109 _____ sx cmt.

Drilling Fluid Management Plan AKINS 22009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/16/07

Subscribed and sworn to before me this 16th day of August

20 07

Notary Public: Denise V. Vennemman

Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

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Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Kramer, John A. Well #: 2C-2
 Sec. 20 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1058.04	"A"	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	960-963/905-907/899-901	300gal 15% HCLw/ 22 bbls 2% kcl water, 475bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	960-963/905-907 899-901
4	749-751/684-686/648-651	300gal 15% HCLw/ 35 bbls 2% kcl water, 505bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	749-751/684-686 648-651
4	545-549/533-537	300gal 15% HCLw/ 40 bbls 2% kcl water, 515bbls water w/ 2% KCL, Biocide, 11000# 20/40 sand	545-549/533-537

TUBING RECORD	Size 2-3/8"	Set At 986	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/30/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 83.5mcf	Water Bbls. 22.1bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	20	T.	29	R.	19		
API #	133-26907	County:	Neosho		250'	no blow			
Elev:	978'	Location	Kansas		374'	no blow			
					467'	no blow			
Operator:	Quest Cherokee, LLC				498'	no blow			
Address:	9520 N. May Ave, Suite 300				529'	no blow			
	Oklahoma City, OK. 73120				560'	no blow			
Well #	20-2	Lease Name	Kramer, John A.		591'	7 - 1/2"	16.7		
Footage Location	740 ft from the		N	Line	622'	1 - 1/2"	6.27		
	1940 ft from the		E	Line	653'	1 - 1/2"	6.27		
Drilling Contractor:	TXD SERVICES LP				684'	4 - 1/2"	12.5		
Spud Date:	4/19/2007	Geologist:			715'	5 - 1/2"	14.1		
Date Comp:	4/23/2007	Total Depth:	1070'		808'	5 - 1/2"	14.1		
Exact spot Location:	SE NE				901'	5 - 1/2"	14.1		
					983'	12 - 1"	89.8		
	Surface	Production			994'	3 - 1"	44.7		
Size Hole	12-1/4"	6-3/4"			1070'	3 - 1"	44.7		
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	coal	247	248	lime	440	455
shale	2	21	shale	248	254	b.shale	455	457
lime	21	77	lime	254	265	shale	457	460
b.shale	77	79	shale	265	288	lime	460	464
lime	79	85	b.shale	288	289	shale	464	465
sand	85	97	lime	289	297	b.shale	465	467
shale	97	100	shale	297	306	shale	467	478
lime	100	114	lime	306	315	coal	478	479
shale	114	124	shale	315	323	lime	479	484
lime	124	142	lime	323	331	sand	484	452
shale	142	168	shale	331	333	shale	452	505
sand	168	179	lime	333	345	coal	505	506
lime	179	181	sand	345	346	shale	508	510
sand	181	194	lime	346	347	lime	510	518
shale	194	199	shale	347	369	coal	518	519
lime	199	213	b.shale	369	370	lime	519	523
shale	213	220	coal	370	371	coal	523	524
b.shale	220	222	shale	371	426	lime	524	535
shale	222	234	lime	426	428	shale	535	536
lime	234	237	shale	428	429	b.shale	536	537
shale	237	238	b.shale	429	430	shale	537	541
b.shale	238	240	coal	430	431	b.shale	541	542
shale	240	247	shale	431	440	sand	542	545

470' added water, 575' odor

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PAGE: 001 R=100%

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	545	548	coal	755	756	coal	906	907
b.shale	548	549	shale	756	766	shale	907	933
coal	549	550	lime	766	770	sand	933	936
sand	550	558	shale	770	772	sand/shale	936	937
sand/shale	558	565	b.shale	772	774	shale	937	944
sand	565	615	shale	774	779	sand	944	949
shale	615	645	sand	779	790	sand/shale	949	953
lime	645	648	shale	790	803	shale	953	960
b.shale	648	652	b.shale	803	806	coal	960	962
coal	652	653	sand	806	819	sand/shale	962	975
sand	653	665	shale	819	822	lime/miss	975	1070
shale	665	674	coal	822	823			
b.shale	674	676	shale	823	828			
coal	676	677	sand	828	831			
shale	677	687	sand/shale	831	834			
coal	687	688	sand	834	838			
sand	688	699	shale	838	855			
shale	699	714	sand/shale	855	865			
sand/shale	714	718	shale	865	883			
sand	718	720	sand	883	894			
sand/shale	720	730	shale	894	902			
sand	730	732	coal	902	903			
shale	732	755	shale	903	906			

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 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2145**

FIELD TICKET REF # _____

FOREMAN Joe

621186

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-07	Kramer John 20-2	20	29	19	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	5:00		903427		4.5	Joe Blum
Maverick D		4:15		903197		3.75	[Signature]
Tyler G		4:30		903206		4	[Signature]
Gary C		5:00		903142	932452	4.5	[Signature]
Bill B		5:00		931615		4.5	William P. Beckel

JOB TYPE Longstring HOLE SIZE C 3/4 HOLE DEPTH 1070.60 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1058.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAN 1sk gel + 11 bbl dye + 109 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

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1058.04	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffle 3 1/2 # 3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931615	4.5 hr	80 Vac	

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