



Operator Name: Quest Cherokee, LLC Lease Name: Bailey, Marion L. Well #: 35-1  
 Sec. 35 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No See attached  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1061.91	"A"	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	942-946/890-892/885-887	300gal 15%HCLw/ 23 bbbls 2%kcl water, 548bbbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	942-946/890-892 885-887
4	694-696/677-679/635-638/612-614	300gal 15%HCLw/ 32 bbbls 2%kcl water, 528bbbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	694-696/677-679 635-638/612-614
4	534-538/522-526	300gal 15%HCLw/ 37 bbbls 2%kcl water, 467bbbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	534-538/522-526

TUBING RECORD Size 2-3/8" Set At 983 Packer At n/a Liner Run  Yes  No

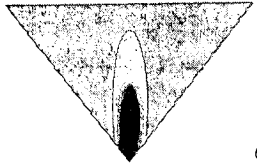
Date of First, Resumerd Production, SWD or Enhr. 7/17/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 97.1mcf Mcf Water 36bbbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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AUG 23 2007  
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TICKET NUMBER 2194

FIELD TICKET REF #

FOREMAN J. J.

621330

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-9-07	Bailey Marlow 35-1		35	28	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:45		903427		5	<i>Joe B</i>
Maverick D	7:00			903197		4.75	<i>Maverick D</i>
Craig G	6:45			903103		5	<i>Craig G</i>
Gary C	7:00			931500		4.75	<i>Gary C</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1069 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1061.91 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.93 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head RAW 1 SK gal of 11 bbl dye of 107 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

1061.91	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903103	5 hr	Bulk Truck	
1104	10.0 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffle 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	4.75 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 35	T. 28	R. 18			
API #	133-26919	County:	Neosho		188'	1 - 1/2"	6.27
Elev:	922'	Location	Kansas		498'	1 - 1/2"	6.27
					529'	11 - 3/4"	47.2
Operator:	Quest Cherokee, LLC				560'	12 - 1 1/4"	152
Address:	9520 N. May Ave, Suite 300				622'	8 - 1 1/4"	124
	Oklahoma City, OK. 73120				653'	8 - 1 1/4"	124
Well #	35-1	Lease Name	Bailey, Marion		684'	8 - 1 1/4"	124
Footage Location	960 ft from the		S Line		715'	8 - 1 1/4"	124
	1730 ft from the		W Line		746'	8 - 1 1/4"	124
Drilling Contractor:	TXD SERVICES LP				901'	5lbs 3/4"	175
Spud Date:	5/4/2007	Geologist:			932'	2lbs 3/4"	108
Date Comp:	5/6/2007	Total Depth:	1071'		963'	4lbs 1"	283
Exact spot Location;	NW SE SW				1071'	5lbs 3/4"	175
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	shale	323	335	b. shale	542	543
shale	6	25	sand	335	340	coal	543	544
lime	25	38	shale	340	403	shale	544	547
shale	38	70	lime	403	408	sand	547	558
sand	70	100	shale	408	410	shale	558	612
shale	100	110	lime	410	440	coal	612	613
sand	110	116	shale	440	442	shale	613	636
shale	116	118	lime	442	457	lime	636	640
coal	118	119	shale	457	459	shale	640	642
shale	119	123	b. shale	459	460	coal	642	643
lime	123	138	shale	460	479	shale	643	670
shale	138	152	coal	479	480	coal	670	671
lime	152	161	shale	480	496	sand	671	676
shale	161	163	coal	496	497	sand	676	680
b. shale	163	165	shale	497	500	shale	680	682
shale	165	173	lime	500	519	coal	682	683
lime	173	222	shale	519	524	shale	683	696
shale	222	248	lime	524	526	coal	696	697
lime	248	250	shale	526	527	shale	697	711
shale	250	302	b. shale	527	528	coal	711	712
lime	302	308	shale	528	532	shale	712	713
shale	308	316	lime	532	538	sand	713	720
lime	316	323	shale	538	542	shale	720	730

188' added water

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