

8/29/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

5/5/2007	5/12/2007	6/5/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,456 - 00-00

County: TREGO

APPX. NE NE NW Sec. 4 Twp. 15 S. R. 21 East West

520 feet from S N (circle one) Line of Section

2020 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KUPPETZ 'TA' Well #: 3-4

Field Name: _____

Producing Formation: CHEROKEE SAND

Elevation: Ground: 2108 Kelly Bushing: 2113

Total Depth: 4068 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1529 Feet

If Alternate II completion, cement circulated from 1529

feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan AH # NJ 22309
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 480 bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob A. Isern

Title: GEOLOGIST Date: 8/21/2007

Subscribed and sworn to before me this 21st day of August, 2007.

Notary Public: Patrica C. Byerlee

Date Commission Expires: 12/14/2007

PATRICA C. BYERLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 12/14/2007

KCC Office Use ONLY

<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> No Date: KANSAS CORPORATION COMMISSION	
<input checked="" type="checkbox"/> Wireline Log Received	AUG 29 2007
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	CONSERVATION DIVISION WICHITA, KS

KCC

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: KUPPETZ 'TA' Well #: 3-4
 Sec. 4 Twp. 15 S. R. 21 East West County: TREGO

AUG 29 '97
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	ANHYDRITE	1457 +656
	HEEBNER	3472 -1359
	LANSING	3514 -1401
	LABETTE SHALE	3916 -1803
	CHEROKEE SAND	3956 -1843
	KUTINA SAND	3991 -1878
	MISSISSIPPI	4030 -1917

List All E. Logs Run:

**DUAL COMPENSATED POROSITY LOG,
 DUAL INDUCTION LOG, SONIC CEMENT BOND
 LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4'	8-5/8'	23#	212.40	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4068'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1529'	SMD	150SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	3930 - 3934		NATURAL	Depth 3934

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3870		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 KANSAS CORPORATION COMMISSION

AUG 29 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32956

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-6-07</u>	SEC. <u>4</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:01PM</u>	JOB FINISH <u>12:30PM</u>
T-A LEASE <u>Keppetz</u> WELL # <u>3-4</u> LOCATION <u>Cedar Bluff Res.</u>				COUNTY <u>Trego</u> STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>				<u>3 1/4 E 1/4 S. INTO</u>			

CONTRACTOR MAIARD DRG. Rig

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 217'

CASING SIZE 8 5/8 DEPTH 217

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.86 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 sk Com.

2% GEL

39000

COMMON 160 @ 11.10 1776.00

POZMIX _____ @ _____

GEL 3 @ 16.5 49.5

CHLORIDE 5 @ 46.00 233.00

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn

BULK TRUCK # 341 DRIVER Steve Gr. Band

CEMENTER HELPER GARY

DRIVER _____

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HANDLING 168 @ 1.90 319.20

MILEAGE 94 / SK / MILE 529.20

TOTAL 2907.35

REMARKS:

Cement

CIRCULATED

THANKS

CHARGE TO: PINTAIL Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 6.00 210.00

MANIFOLD _____ @ _____

TOTAL 1025.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Plug 65.00

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment



CHARGE TO: Pintail Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 11888

PAGE 1 OF 1

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 REC'D

SERVICE LOCATIONS 1. <u>Hays, KS.</u>	WELL/PROJECT NO. <u>#3-4</u>	LEASE <u>Ruppertz TA Trege</u>	COUNTY/PARISH	STATE <u>Ks</u>	CITY	DATE <u>5-12-07</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Mallard Drilg</u>	RIG NAME/NO.	SHIPPED VIA <u>CH</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Logging</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #103	35	mi	4	00	140 00
578		1			Pump Charge (Longstring)	1	ea	1250	00	1250 00
221		1			KCL	2	gal	26	00	52 00
281		1			Mudflush	500	gal	075		375 00
402		1			Centralizers	12	ea	95	00	1140 00
403		1			Baskets	2	ea	290	00	580 00
406		1			LD Plug & Baffle	1	ea	235	00	235 00
407		1			Insect Float Shoe w/fill	1	ea	310	00	310 00
408		1			Port Collar	1	ea	2300	00	2300 00
419		1			Rotating Head	1	ea	250	00	250 00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walt D...
 DATE SIGNED 5-12-07 TIME SIGNED 12:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	6632 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	3725 28
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10357 28
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Trege TAX 5.8%	486 77
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	10,844 05
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mich Florke APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11888

CUSTOMER *Pistail Petroleum* WELL *Kuppertz TA #24* DATE *5-12-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ASCT	DF								
325		2				Standard Cement	100	sk			12.00	1200.00
330		2				SMD Cement	100	sk			14.50	1450.00
276		2				Floccle	50	#			1.25	62.50
283		2				Salt	500	#			.20	100.00
284		2				Calseal	5	sk			30.00	150.00
285		2				CFR-1	47	#			4.00	188.00
581		2				SERVICE CHARGE					1.70	220.00
583		2				RELEASE CHARGE					1.00	354.78

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200sk
 CUBIC FEET
 TOTAL WEIGHT 20273
 LOADED MILES 35
 TON MILES 354.78

CONTINUATION TOTAL 3725.28

JOB LOG

SWIFT Services, Inc.

DATE 5-12-07 PAGE NO. 1

CUSTOMER *Pintail Petroleum* WELL NO. *3-4* LEASE *Kappetz TA* JOB TYPE *Cement hangstring* TICKET NO. *11888*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							onloc w/E
								5 1/2" x 14' #4070' x 15' S.S. Cmt. 1, 2, 3, 4, 5, 12, 20, 28, 62, 64, 72, 80 Bask. 6, 63 P.C. 63 @ 1487'
	0940							start FE
	1105							Break Circ.
	1122	2	3					Plug RH 15 sks SMD
	1125	4	0			200		start PreFlushes 500 gal Mud Flush 20 bbl KCC Flush
	1132	6	32/0			300		start L. Cement 85 sks SMD
	1138	6	36/0			300		start T. Cement 100 sks EA-2
	1142		24					End Cement Wash P+L Drop Plug
	1145	6.5	0			200		start Displacement
	1155	5.5	65			250		Catch Cement
	1201		99			200/1100		hard Plug Release Pressure Fleet Hold

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CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh, & Shane



CHARGE TO: *Pistaul Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11923
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Heys Ks*
 WELL/PROJECT NO. *TA 3-4* LEASE *Supite Ruppertz* COUNTY/PARISH *Trego* STATE *Ks* CITY DATE *5-25-07* OWNER *Same*
 2. TICKET TYPE SERVICE SALES CONTRACTOR *Fritzier* RIG NAME/NO. SHIPPED VIA *CIT* DELIVERED TO *Loc.* ORDER NO.
 3. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 105	30		mil		4	81	120 81
578		1			Pump Service	1		ea		1250	81	1250 81
581		1			Service Charge	200		hrs		1	01	220 01
583		1			Drayage	299		700 miles		1	81	299 81
330		1			S. M. D.C.	150		hrs		14	81	2175 81
276		1			Flocele	50		ea		1	81	62 81
105		1			Port Collar opening Tool	1		ea		400	81	400 81

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter Phillips*
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,526	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4679 48

Trego TAX 5.8%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Roger B. Heltz* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-25-07 PAGE NO. 7

CUSTOMER Pineail Petroleum WELL NO. TA 3-4 LEASE ~~Swift~~ Kuppertz JOB TYPE Cr. Port Collar TICKET NO. 11923

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:20							On loc. set up truck
	11:15							locate Port Collar @ 1529'
								Press. test 1,022 psi held
		2 1/2				250		open P.C.
								Trig. Reel 2 1/2 BPM 250 psi
								Blow on Bracker head
								Start Mixing S. M. O. C. 11.2 #/gal
								Pump 2 ^{SS} established Circ.
			83					150 sks mixed
			5					Cement Circ. to surface
								Displ. 5 ^{SS}
								Closed P.C.
								Press. to 1,000 psi held
								Run 3 Joints
								Reverse out Short way
	12:00		15					Hole clean
								wash and rack up truck
								Job Complete

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CONSERVATION DIVISION
WICHITA, KS

Thank You

Roy & Blain