

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/28/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5-4-07 5-9-07 5-18-07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31323-00-00

County: Montgomery

 C NE NW Sec. 2 Twp. 34 S. R. 15 East West

4620' FSL _____ feet from S / N (circle one) Line of Section

3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: D Davis-J&D Davis Trust Well #: A2-2

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 838' Kelly Bushing: _____

Total Depth: 1415' Plug Back Total Depth: 1406'

Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK II NT 22309
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 60 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Reitz B4-35 SWD License No.: 33074

Quarter NE Sec. 35 Twp. 34 S. R. 14 East West

County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandy R. Allcock

Title: Engr Clerk Date: 8-29-07

Subscribed and sworn to before me this 29 day of August

2007

Notary Public: Brandy R. Allcock

Acting in enham Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D Davis-J&D Davis Trust Well #: A2-2
 Sec. 2 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC AUG 28 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1081.5' - 1084.5'	125 gal 15% HCl, 4550# sd, 215 BBL fl	
6	997' - 1000'	4075# sd, 185 BBL fl	
6	915' - 917'	100 gal 15% HCl, 3520# sd, 160 BBL fl	
6	869' - 870.5'	100 gal 15% HCl, 550# sd, 165 BBL fl	
6	815' - 816.5'	150 gal 15% HCl, 4430# sd, 190 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1267'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
5-24-07		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	30	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S.2	T.34	R.15e
API No. 15- 125-31323	County: MG		
Elev. 838	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A2-2	Lease Name: D Davis/	Davis Trust	
Footage Location: 4620	ft. from the	South	Line
3300	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 5/4/2007	Geologist:		
Date Completed: 5/9/2007	Total Depth: 1415		

Gas Tests:
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Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	6	Coal	850	852				
Shale	6	47	Shale	852	864				
Lime	47	62	Coal	864	866				
Shale	62	98	Shale	866	915				
Wet Sand	98	142	Coal	915	917				
Shale	142	220	Shale	917	999				
Lime	220	248	Coal	999	1001				
Shale	248	259	Sand/Shale	1001	1052				
Lime	259	272	Sand	1052	1081				
Shale	272	301	Black Shale	1081	1091				
Sand/Shale	301	473	Sand	1091	1104				
Lime	473	509	Lime	1104	1127				
Black Shale	509	512	Sand Lime	1127	1155				
Shale	512	639	Sand	1155	1253				
Pink Lime	639	662	Black Shale	1253	1275				
Shale	662	744	Mississippi	1275	1415				
Oswego	744	778							
Summit	778	789							
Oswego	789	810							
Mulky	810	821							
Oswego	821	830							
Shale	830	837							
Coal	837	838							
Shale	838	850							

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

AUG 28 2007

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TICKET NUMBER 17351

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-07	2368	D. DAVIS / DAVIS 1492-2				M6
CUSTOMER <u>Dart Cherokee Basin</u>		Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			445	Justin		
CITY <u>Independence</u>			502	Shannon		
STATE <u>Ks</u>			436	John		
ZIP CODE <u>67301</u>						

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1415' CASING SIZE & WEIGHT 4 1/2 9.5" N80
CASING DEPTH 1409 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 23.2 BBL DISPLACEMENT PSI 700 BUMP PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 40 BBL fresh water, wash down 6' casing. Pump 4 sks Gel flush w/ HULLS, 10 BBL foamee, 10 BBL water spacer. Shut down. Rig up Cement Head. mixed 145 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.2 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure, Flat Held. Shut Casing in @ 0 PSL Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	842.00	842.00
5406	40	MILEAGE	3.30	132.00
1126 A	145 sks	THICK Set Cement	15.40	2223.00
1110 A	1160 "	KOL-SEAL 8" per/sk	.38	440.80
1118 A	200 "	Gel Flush	.15	30.00
1105	50 "	HULLS	.36	18.00
5407	7.97 tons	Tan Mikage BULK TRUCK	MIC	285.00
5502 C	5 Hrs	80 BBL UAC TRUCK	90.00	450.00
1123	3000 gals	City water	12.80/gal	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Crde	26.65	53.30
			Sub Total	4522.95
		THANK YOU	SALES TAX 5.3%	198.41
		213409	ESTIMATED	1124.36

AUTHORIZATION [Signature]

TITLE _____

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DATE _____

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