

8/14/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Curtis Covey

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09 May 2007</u> Spud Date or Recompletion Date	<u>20 May 2007</u> Date Reached TD	<u>15 June 2007</u> Completion Date or Recompletion Date
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API No. 15 - 055-21939-00-00
County: Finney
SW NW SE Sec. 29 Twp. 22 S. R. 33 East West
1678 feet from (S) N (circle one) Line of Section
2311 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Daryl Well #: 2
Field Name: Damme
Producing Formation: Morrow
Elevation: Ground: 2900' Kelly Bushing: 2911'
Total Depth: 5054' Plug Back Total Depth: 4984'
Amount of Surface Pipe Set and Cemented at 1807 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3216 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATKINS 2-2309
(Data must be collected from the Reserve Pit)
Chloride content 5,500 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 14/Aug/2007
Subscribed and sworn to before me this 14th day of Aug

Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011
DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
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Operator Name: Berexco Inc. Lease Name: Daryl Well #: 2
 Sec. 29 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Kansas City	4228'	(-1317')
Marmaton	4394'	(-1483')
Fort Scott	4494'	(-1583')
Morrow Shale	4698'	(-1787')
Mississippi	4838'	(-1927')

Compact Photo Density Compensated Neutron, Micro Resistivity, Array Induction Shallow Focused Electric, Compensated Sonic W/ITT, Sector Bond/Gamma Ray C.C.I. Dual Receiver Cmt. Bond, Compensated Sonic (Surf

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1807'	Lite	650	3%cc, 1/4# flakes
					Cl. A Comm	150	3%cc, 1/4# flakes
(See sheet 3 for prod. csg).							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perfs 4790' - 4793' (Morrow)	None	4790-93'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4842'	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
15 June 2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.5	no gas	448	no gas	27 API

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4790' - 4793'

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Three
Side Two

Operator Name: Berexco Inc. Lease Name: Daryl Well #: 2
Sec. 29 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

(Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(Refer to previous sheet for
Formation Tops).

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5#	5042'	60/40 POZ	50	6% gel
					ASC	175	5# Gilsonite
DV Tool				3216'	60/40 POZ	275	6%gel, 1/4#flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See sheet 2 for this information.		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25871

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>5-20-07</u>	SEC. <u>29</u>	TWP. <u>22s</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Daryl</u>	WELL # <u>2</u>	LOCATION <u>Holcomb</u>	<u>8N 2 1/2 E Ninto</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Berexco Drilling Rig 1
 TYPE OF JOB Production (2nd stage)
 HOLE SIZE 7 7/8 T.D. 5051'
 CASING SIZE 5 1/2 DEPTH 5062'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 3216'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.71'
 CEMENT LEFT IN CSG. 42.71'
 PERFS.
 DISPLACEMENT 120.47 BBL
 EQUIPMENT 43.93 water
76.54 mud
 PUMP TRUCK CEMENTER Andrew max
 # 423-281 HELPER Alan
 BULK TRUCK
 # 399 DRIVER Larene
 BULK TRUCK
 # 386 DRIVER Allin

OWNER same
 CEMENT
 AMOUNT ORDERED 175 sks ASC 5th Gilsonite
10% salt 2% gel
50 sks 6 1/4 6% gel
 COMMON 30 sks @ 12.60 378.00
 POZMIX 20 sks @ 6.40 128.00
 GEL 5 sks @ 16.65 83.25
 CHLORIDE @
 ASC 175 sks @ 14.90 2607.50
Gilsonite 800 lbs @ .70 560.00
16 sks salt @ 19.20 307.20
 HANDLING 281 sks @ 1.90 533.90
 MILEAGE 98 sk/mile 1770.30
 TOTAL 6368.15

REMARKS:

mix 50 sks 6 1/4 6% gel followed by
175 sks ASC wash pump and line
clean. disp 43.93 water 76.54 mud
1000# lift pressure land plug at
1400# float held drop bomb wait 15
min open DV tool at 1000#

thank you

CHARGE TO: Berexco inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5062'
 PUMP TRUCK CHARGE 1840.00
 EXTRA FOOTAGE @
 MILEAGE 20 miles @ 6.00 420.00
 MANIFOLD thead rental @ 100.00
 @
 @
 TOTAL 2360.00

5/2 PLUG & FLOAT EQUIPMENT

1 AFU float shoe 470.00
1 thread lock @ 30.00
1 limit clamp @ 25.00
Flexi Latch down plug @ 410.00
1 DV tool @ 4000.00
2 Baskets @ 165.00 330.00
12 centralizers 50.00 600.00
 TOTAL 5865.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

GERTNER

RECEIVED
 PRINTED NAME KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25864

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Bulk Trucks 10:30 AM
Oakley

DATE <u>5-10-07</u>	SEC. <u>29</u>	TWP. <u>22s</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>2:15 AM</u>	JOB START <u>12:20 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Daryl</u>		WELL # <u>2</u>	LOCATION <u>Holcomb 8N 2 1/2 E NINTO</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR Berexco Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 1808'

CASING SIZE 8 5/8" DEPTH 1807.12'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.20'

CEMENT LEFT IN CSG. 40.20'

PERFS. _____

DISPLACEMENT 112.55

OWNER same **AUG 14 2007**

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 650 sks Life 3% CC

1/4" FLO-seal

150 sks com 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

373 DRIVER Alvan

BULK TRUCK

399 DRIVER Rex

COMMON	<u>150 sks</u>	@	<u>12.60</u>	<u>1890.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>26 sks</u>	@	<u>46.60</u>	<u>1211.60</u>
ASC		@		
		@		
	<u>650 sks Life</u>	@	<u>11.85</u>	<u>7702.50</u>
		@		
	<u>FLO-seal 163#</u>	@	<u>2.00</u>	<u>326.00</u>
		@		
		@		
		@		
HANDLING	<u>866 sks</u>	@	<u>1.90</u>	<u>1645.40</u>
MILEAGE	<u>90 sk/mile</u>			<u>5455.80</u>
				TOTAL 18231.30

REMARKS:

Mix 650 sks Life 3% CC

1/4" FLO-seal 150 sks com 3% CC

Displace 112.55 Plug landed

Float held Cement did circulate

200# Lift

1000# Load

Thank you

SERVICE

DEPTH OF JOB	<u>1807.12'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20 miles</u>	@	<u>6.00 420.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL 2630.00			

CHARGE TO: Berexco inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>			
Guide shoe	@	<u>250.00</u>	
3 Centralizer	@	<u>56.00</u>	<u>168.00</u>
1 Basket	@	<u>220.00</u>	
1 Rubber Plug	@	<u>100.00</u>	
1 AFU Insert	@	<u>335.00</u>	
TOTAL 1073.00			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg M. Davis

SIGNATURE Greg M. Davis

RECEIVED
PRINTED IN KANSAS CORPORATION COMMISSION

AUG 15 2007

ALLIED CEMENTING CO., INC. 25872

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

5/20/07

DATE <u>5-20-07</u>	SEC. <u>29</u>	TWP. <u>22.5</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>4:30 pm</u>	JOB START <u>3:00 Am</u>	JOB FINISH <u>4:00 Am</u>
LEASE <u>Daryl</u>	WELL # <u>2</u>	LOCATION <u>Holcomb 8 N 2 1/2 E N140</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Beredco Drilling Rig 1
 TYPE OF JOB Production (top stage)
 HOLE SIZE 7 7/8 T.D. 5051'
 CASING SIZE 5 1/2 DEPTH 5042'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 3216'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.71
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 76.54 BBL

OWNER Same

CEMENT
 AMOUNT ORDERED 300 sks 60/40 6% gel
1/4" FLO-SEAL
50 sks com

COMMON	<u>230 sks</u>	@	<u>12.60</u>	<u>2898.00</u>
POZMIX	<u>120 sks</u>	@	<u>6.40</u>	<u>768.00</u>
GEL	<u>15 sks</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>FLO-seal 75 #</u>	@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>368 sks</u>	@	<u>1.90</u>	<u>699.20</u>
MILEAGE	<u>94 sk/mile</u>			<u>2318.40</u>
TOTAL				<u>7083.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew max
 # 423-281 HELPER Alan
 BULK TRUCK
 # 399 DRIVER Larene
 BULK TRUCK
 # 386 DRIVER Alvin

REMARKS:

Mix 10 sks mouse hole
Mix 15 sks Rat hole
Mix 275 60/40 6% gel down center
wash pump and line clean
Displace 76.54 BBL 600# lift
Land plug at 1400# tool held.
thank you

SERVICE

DEPTH OF JOB 3216'
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @
 MILEAGE 20 miles @ W/C
 MANIFOLD @
 @
 @

CHARGE TO: Berexco inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 955.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

GRESTER RECEIVED
 PRINTED NAME KANSAS CORPORATION COMMISSION

AUG 15 2007