

8/14/09

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: ( 620 ) 378-3650  
Contractor Name: Well Refined Drilling  
License: 33072

Wellsite Geologist:  
Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SIOW Temp. Abd.  
 Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

4/19/07 4/23/07 5/16/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27055-0000  
County: Wilson  
NW SE SE4 Sec. 20 Twp. 28 S. R. 15  East  West  
831 feet from S / N (circle one) Line of Section  
731 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Row Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: See Perforating Record  
Elevation: Ground: 845.6' Kelly Bushing: NA  
Total Depth: 1255' Plug Back Total Depth: 1244'  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan *ATT # 3-4-09*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used

Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannon Shultz*  
Title: Administrative Assistant Date: 8/16/07

Subscribed and sworn to before me this 10 day of August 20 07.

Notary Public: *Tracy Miller*  
Date Commission Expires: *12/1/2010*

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Blue Jay Operating Lease Name: Row Well #: A-1  
 Sec. 20 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log  
 Bond Log

KCC  
 AUG 14 2007  
 CONFIDENTIAL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland		
Longstring	6.75"	4.5"	10.5#	1246'	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 712'-713'	Mulberry Water Frac: 650# 16/30 Sand	
4	Summit 790'-791'; Mulky 801'-803'	Summit / Mulky Water Frac: 7500# 16/30 Sand	
4	Bevier 864'-865'; Croweburg 881'-882.5'	Bevier / Croweburg Water Frac: 3650# 16/30 Sand	
4	Fleming 920.5'-922'	Fleming Water Frac: 2250# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/17/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 17 2007

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			<b>HAVE RIG Rig # 3 WILL DIG!</b>	S20	T28	R15E
API #:	15-205-27055-0000				Location:	NW, SE, SE	
Operator:	Cherokee Wells, LLC				County:	Wilson	
	4916 Camp Bowie Blvd			<b>Gas Tests</b>			
	Fort Worth, TX 76107						
Well #:	A-1	Lease Name:	Row	Depth	Inches	Orifice	flow - MCF
Location:	831	ft. from S	Line	See Page 3			
	731	ft. from W	Line				
Spud Date:	4/19/2007						
Date Completed:	4/23/2007	TD:	1255				
Driller:	Cody Shamblin						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		<b>KCC</b> <b>AUG 14 2007</b> <b>CONFIDENTIAL</b>			
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland	<b>Consolidated</b>					
Sacks							
Feet of Casing							

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	259	260	coal	499	506	wshale
3	20	clay	260	261	shale	506	527	lime - oil odor
20	23	gravel - dry	261	265	lime	527	542	shale
23	26	shale	265	278	shale	542	553	sandy shale
26	34	lime - wet	278	283	lime	553	566	shale
34	100	shale	283	308	shale	566	577	lime
100	125	lime - wet	308	363	lime - little water	577	583	shale
125	202	shale	363	365	shale	583	584	lime
202	204	lime - wet	365	397	lime	584	594	shale
204	210	shale	384		add water	594	610	Altamont lime
210	220	lime - wet	397	399	blk shale	610	613	shale
220	225	shale	399	406	lime	613	615	lime
225	226	coalk	406	423	shale	615	619	shale
226	230	shale	423	432	sandy shale	619	631	Weiser sand
230	237	sand	432	443	sand - more water	631	660	shale
237	241	shale	443	453	lime	660	661	sandy shale
241	242	coalk	453	465	shale	661	663	lime
242	253	sand	465	497	lime	663	667	sandy shale
253	259	shale	497	499	blk shale	667	674	sandy shale

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION  
73 10

Operator: Cherokee Wells LLC			Lease Name: Row			Well # A-1		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
674	682	shale	919	920.5	Crowburg blk shale			
682	698	sandy shale	920.5	922	coal			
698	710	shale	922	924	shale			
710	713	lime - wet	924	933	sandy shale			
713	714	Mulberry coal	933	936	shale			
714	733	Pink lime	936	938	Flemming coal			
733	735	shale	938	945	shale			
735	738	lime - wet	945	953	sand - oil odor			
738	759	shale	953	963	shale			
759	761	sandy shale	963	964	blk shale			
761	768	sand - oil odor	964	965	Mineral coal			
768	770	shale	965	972	shale			
770	789	Oswego lime	972	975	sand			
789	790	shale	975	982	shale			
790	791.5	Summit blk shale	982	1042	sand - oil odor			
791.5	793	shale	1042	1044	sandy shale			
793	800	lime	1044	1069	sand			
800	815	shale	1069	1073	shale			
815	817	lime	1073	1103	sand - oil odor			
817	838	Squirrel sand	1103	1104.5	Weir coal			
		oil odor	1104.5	1113	sand - more water			
838	847	shale	1113	1114.5	blk shale			
847	853	sandy shale	1114.5	1120	shale			
853	855	shale	1120	1121	Blue Jacket coal			
855	865	sandy shale	1121	1137	shale			
865	878	shale	1137	1138	Rowe coal			
878	879	lime	1138	1153	shale			
879	882	shale	1153	1155	Drywood coal			
882	883.5	Bevier coal	1155	1162	shale			
883.5	885	shale	1162	1163.5	Riverton coal			
885	891	sand - oil odor	1163.5	1165	shale			
891	912	shale	1165	1173	Mississippi chat			
912	913	lime	1173	1255	Mississippi lime			
913	914	coalk	1255		Total Depth			
914	919	shale						

Notes:

CW-065

07LD-042307-R3-020-Row A-1-CWLLC-CW-065

**KCC**  
 AUG 14 2007  
 CONFIDENTIAL

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION  
 WICHITA KS



CONSOLIDATED OIL WELL SERVICE NC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

AUG 14 2007

NET NUMBER 17272  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CONFIDENTIAL  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-07		Row A-1				Wilson
CUSTOMER		Domestic Energy Partners				
MAILING ADDRESS		4916 Camp Bowie Ste 200				
CITY	STATE	ZIP CODE	South River Resources			
Fort Worth	Tx	76107	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			479	JEFF		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1255' CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 1246' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 41 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.0 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 25 BBL fresh water. wash down 8' casing. Pump 4 sks Gel flush, 5 BBL water spacer, 12 BBL dye water, shut down. Rig up Cement Head. Mixed 135 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4# per/gal. yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.0 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	135 SKS	THICK Set Cement	15.40	2079.00
1110 A	675 #	KOL-SEAL 5" per/sk	.38	256.50
1118 A	200 #	Gel Flush	.15	30.00
5407	7.42 TONS	Ton Mileage Bulk TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve FLOAT RECEIVED	208.00	208.00
AUG 17 2007				
CONSERVATION DIVISION WICHITA, KS				
THANK YOU			6.3%	Sub Total 3906.50
				SALES TAX 166.92
				ESTIMATED TOTAL 4073.42

AUTHORIZATION [Signature]

TITLE South River Resources  
representative

DATE \_\_\_\_\_