

CONFIDENTIAL

8/10/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

Operator: License # 5144 Name: Mull Drilling Company, Inc. Address: P.O. Box 2758 City/State/Zip: Wichita KS 67201-2758 Purchaser: Plains Marketing, LLC Operator Contact Person: Mark Shreve Phone: (316) 264-6366 Contractor: Name: Murfin Drilling Company, Inc. License: 30606

API No. 15 - 135-24611-00-00 County: Ness SW - SW - NE - NE Sec. 8 Twp. 17 S. R. 23 East West 1168 feet from S (N) Line of Section 1125 feet from (E) W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: BLT Well #: 1-8

Field Name: Wildcat

Producing Formation: Lansing-Kansas City "J"

Elevation: Ground: 2468 Kelly Bushing: 2473'

Total Depth: 4556' Plug Back Total Depth: 4497'

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1792' Feet

If Alternate II completion, cement circulated from surface

feet depth to 1792' w/ 160 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 975 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

Wellsite Geologist: Phil Askey

Designate Type of Completion:

New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

4/16/07 4/26/07 5/12/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: President/COO Date: 8/10/07

Subscribed and sworn to before me this 10th day of August

20 07 Notary Public: [Handwritten Signature]

Date Commission Expires: 3.26.11 TANNIS L. TRITT MY COMMISSION EXPIRES March 26, 2011

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

KCC

Side Two

AUG 09 2007

Operator Name: Mull Drilling Company, Inc.

Lease Name: BLT

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Well #: 1-8

Sec. 8 Twp. 17 S. R. 23  East  West

County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Superior: CNL/CDL; DIL; Micro & Sonic

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1788	+ 685
Heebner	3837	- 1364
Lansing	3871	- 1398
Kansas City	4152	- 1679
Mississippian	4450	- 1977

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4555'	SMD	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1792'	SMD	160	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4081' - 4084'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4486'	

Date of First, Resumerd Production, SWD or Enhr. 5/12/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 105	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio N/A	Gravity 50.3
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



CHARGE TO: **MULL DELG. Co., Inc.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET

No 12129

PAGE 1 OF 1

1. SERVICE LOCATIONS: **NESS CITY, KS**

2. WELL/PROJECT NO.: **1-8** LEASE: **B&T** COUNTY/PARISH: **NESS** STATE: **KS** CITY: DATE: **5-1-07** OWNER: **SAME**

3. TICKET TYPE:  SERVICE  SALES CONTRACTOR: **H-D** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATED** ORDER NO.:

4. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CSMUT PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **NESS CITY, KS - 9N, 1E, 1/4S, WS**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		ME		4.00	40.00
577		1			PUMP SERVICE	1		KTR		850.00	850.00
105		1			PORT COLLAR OPERATOR TOOL	1		KTR		400.00	400.00
330		1			SWIFT MULTI-DRISON STANDARDS	160		SVS		14.50	2320.00
276		1			FLOXIE	44		URS		1.25	55.00
290		1			DAR	2		BAE		32.00	64.00
581		1			SERVICE CHARGE COUNT	175		SVS		1.10	192.50
582		1			DRAINAGE - MEDIUM	17384		URS	86.92	100.00	100.00

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 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: **5-1-07** TIME SIGNED: **1130**  AM  PM

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4021.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4171.97

7.055 TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *Wayne Wilson* APPROVAL: \_\_\_\_\_

**Thank You!**

05/07/2007 12:54 FAX 7197678994 MDC-CHEV\_WELLS\_CO MDC WICHITA 003/007

JOB LOG

SWIFT Services, Inc.

DATE 5-1-07 PAGE NO.

CUSTOMER MULL DRUG CO. INC. WELL NO. 1-8 LEASE BLT JOB TYPE CEMENT PORT COLLAR TICKET NO. 12129

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATED
								TUB- 2 7/8 CSG- 5 1/2 PORT COLLAR = 1792'
								KCC AUG 09 2007 CONFIDENTIAL
	1250				✓		1000	PSE TEST CASING - HELD
	1255	3	2	✓		300		OPEN PORT COLLAR - ZBT RATE
	1300	4	89	✓		350		MIX CEMENT 160 SLS SMD - 1/4" FOLELL
	1330	3 1/2	9 1/2	✓		450		DISPLACE CEMENT
	1340				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CALCULATED AS SLS CEMENT TO PBT
	1350	3 1/2	25	✓		450		RUN 4 SLS CEMENT CLEAN
								WASH PACK
								PULL TOOL
	1430							JOB COMPLETE

THANK YOU  
WAYNE DUSTY RAY

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CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: **MULL DRIG. Co. Inc**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET

No 12099

PAGE 1 OF 2

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SERVICE LOCATIONS: 1. **NESS CO., KS**

WELL/PROJECT NO.: **1-8** LEASE: **BLT** COUNTY/PARISH: **NESS** STATE: **Ks** CITY: \_\_\_\_\_ DATE: **4-26-07** OWNER: **SAME**

TICKET TYPE:  SERVICE  SALES CONTRACTOR: **MURPHY DRIG. #24** RIG NAME/NO.: \_\_\_\_\_ SHEPHERD VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.: \_\_\_\_\_

WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LOGSTRENGTH** WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: **NESS CO., KS - 9N, 1E, 1/4S, W5**

REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	15	ME		4.00	60.00
578		1			PUMP SERVICE	1	JOB	4555	FT	1250.00
280		1			FLOCHECK-21	1000	GR		2.75	2750.00
400		1			GUIDE SHOE	1	EA	5 1/2"	140.00	140.00
402		1			CENTRALIZERS	17	EA		80.00	1360.00
403		1			CSMART BASKETS	1	EA		280.00	280.00
404		1			PORT COLLAR TOP JT # 67	1	EA	1792	FT	2300.00
410		1			TOP PLUG	1	EA		100.00	100.00
413		1			ROTDWALL SCRATCHERS	8	EA		35.00	280.00
415		1			INSERT FLOAT COLLAR W/ FOL UP	1	EA		330.00	330.00
416		1			BOTTOM PLUG	1	EA		160.00	160.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Tony Deunk*  
 DATE SIGNED: **4-26-07** TIME SIGNED: **1330**

AM  PM

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				01	9260.00
WE UNDERSTOOD AND MET YOUR NEEDS?				02	2058.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<b>subtotal</b>					<b>11,318.25</b>
<b>TAX</b>					<b>517.85</b>
<b>TOTAL</b>					<b>11,836.10</b>

*ness 5.3%*

05/07/2007 08:23 FAX 7197678994 MDC-CHEY\_WELLS.CO MDC WICHITA 0017007

TICKET CONTINUATION

TICKET No. 12099



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

CUSTOMER: MULL DRUG, Co., INC  
WELL: BHT 1-8  
DATE: 4-26-07  
PAGE 2 OF 2

LINE REFERENCE	SECONDARY LINE REFERENCE	QUANTITY	UNIT	DESCRIPTION	UNIT PRICE	AMOUNT	TOTAL
330		1		SWIFT MULT-DEJST STANDARD	125 SKS	14.00	1750.00
276		1		FLOCLE	31 LBS	1.25	38.75
290		1		DADR	1 GAL	32.00	32.00
				RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONSERVATION DIVISION WICHITA, KS			
581		1		SERVICE CHARGE	CUBIC FEET 125	1.10	137.50
582		1		TOTAL WEIGHT 12391	LOADED MILES 15	TON MILES 92.93	100.00

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CONSERVATION TOTAL 2058.25

05/07/2007 09:23 FAX 7197678994 MDC-CHEY\_WELLS.CO → MDC WICHITA 0027007

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-26-07 PAGE NO. 1

CUSTOMER MULL DRUG Co. Inc. WELL NO. 1-8 LEASE BLT JOB TYPE 5 1/2" LONGSTRAWG TICKET NO. 12099

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION KCC
	1430							START 5 1/2" CASING IN WELL AUG 09 2007 CONFIDENTIAL
								TD-4556 SET-4555 TP-4557 5 1/2" #14 ST-21' CONTAINERS - 1 then 16, 66 CMT RESULT - 67 PORT COUNT = 1792 TOP UT # 67
	1645							DROP BALL CORRECTION ROTATE
	1910	6	5		✓		400	PUMP SPARE
	1911	6	24		✓		400	PUMP 1000 GAL FLOCHECK
	1915	6	5		✓		400	PUMP SPARE
	1916		2		✓			DROP BOTTOM PLUG - LOAD TOP PLUG
	1926		4 1/2					PLUG RH - MH (1554)
	1932	4 1/2	31		✓		250	MAX CSMWT - 110 SPS SMD = 14.0 PPG
	1940							WASH OUT PUMP LINES RECEIVED KANSAS CORPORATION COMMISSION
	1942							RELEASE TOP PLUG AUG 13 2007 CONSERVATION DIVISION WICHITA, KS
	1945	7	0		✓			DISPLACE PLUG (70 SPS) LOST CALCULATED FROM 70 TO 80 SPS DISPLACES
		6 1/2	100				650	SHOT OFF ROTATING
	2000	6 1/2	100.7				1100	PLUG DOWN - RELEASE PSE-HELD
								WASH TRUCK
	2100							JOB COMPLETE THANK YOU WALTER DUSTY RYAN

# ALLIED CEMENTING CO., INC.

30611

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Neosho City*  
*Great Bend*

DATE <b>4-16-07</b>	SEC. <b>8</b>	TWP. <b>17</b>	RANGE <b>23</b>	CALLED OUT <b>10:30PM</b>	ON LOCATION <b>11:30PM</b>	JOB START <b>11:30PM</b>	JOB FINISH <b>12:15PM</b>
LEASE <b>BLT</b>		WELL # <b>1-8</b>		LOCATION <b>4+283 get. 3 south</b>		COUNTY <b>Neosho</b>	STATE <b>Kansas</b>
OLD OR <u>NEW</u> (Circle one)				<b>1/4 east 1/4 south west into</b>			

CONTRACTOR *Murfin*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *221'*  
 CASING SIZE *8 5/8* DEPTH *221'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15'*  
 PERFS.  
 DISPLACEMENT  *13.1 BBLs*

OWNER *Mull* **KCC**  
 AUG 09 2007  
 CEMENT  
 AMOUNT ORDERED *160 cu Common*  
*3% cc 2% Gel*

COMMON *160 cu* @ *11.10* *1776.00*  
 POZMIX @  
 GEL *3.44* @ *16.45* *49.55*  
 CHLORIDE *5.44* @ *46.60* *233.00*  
 ASC @

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WICHITA, KS

HANDLING *160 cu* @ *1.90* *319.20*  
 MILEAGE *168 mi* @ *12.00* *2016.00*

TOTAL *2628.15*

EQUIPMENT

*Neosho*  
 PUMP TRUCK CEMENTER *Jim Weighman*  
 # *224* HELPER *Jim Weighman*  
 BULK TRUCK  
 # *342* DRIVER *Don Dugan*  
 BULK TRUCK  
 # DRIVER

REMARKS:

*Ran 8 5/8 casing to Bottom*  
*Circulate with rig mud Hook up to*  
*Pump truck & mixed 160 cu common*  
*3% cc 2% gel. Shut down change*  
*valves over & release 8 5/8 TWP & displace*  
*with 13.1 BBLs fresh H<sub>2</sub>O.*  
*Cement did circulate*

SERVICE

DEPTH OF JOB *221'*  
 PUMP TRUCK CHARGE *815.00*  
 EXTRA FOOTAGE @  
 MILEAGE *12* @ *6.00* *72.00*  
 MANIFOLD @  
*Headrental* @ *100.00* *100.00*

TOTAL *987.00*

CHARGE TO: *Mull Drilling Co. Inc.*  
 STREET *P.O. Box 2758*  
 CITY *Wichita* STATE *Kansas* ZIP *67201-2758*

PLUG & FLOAT EQUIPMENT

*1-8 5/8 TWP* @ *60.00* *60.00*  
 @  
 @  
 @  
 @

TOTAL *60.00*

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Anthony Martin*  
*Great Job Guys*

*Anthony Martin*  
 PRINTED NAME

*Thank you!*