

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/10/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Phil Askey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/20/07 4/28/07 5/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24629 -00-00
County: Ness
NW NE NW SW Sec. 4 Twp. 17 S. R. 23 East West
2439 feet from S N (circle one) Line of Section
960 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Klitzke "B" Well #: 1-4
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2414' Kelly Bushing: 2419'
Total Depth: 4520' Plug Back Total Depth: 4468'
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1760' Feet
If Alternate II completion, cement circulated from surface
feet depth to 1760' w/ 165 sx cmt.

Drilling Fluid Management Plan ACT II IN 22309
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

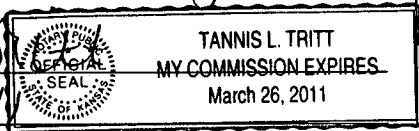
Title: President/COO Date: 8/10/07

Subscribed and sworn to before me this 10th day of August

2007. _____

Notary Public: Tannis L. Tritt

Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
AUG 13 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Klitzke "B" Well #: 1-4
 Sec. 4 Twp. 17 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1740</td> <td>+ 679</td> </tr> <tr> <td>Heebner</td> <td>3789</td> <td>- 1370</td> </tr> <tr> <td>B/KC</td> <td>4107</td> <td>- 1688</td> </tr> <tr> <td>Cherokee Shale</td> <td>4322</td> <td>- 1903</td> </tr> <tr> <td>Mississippian</td> <td>4401</td> <td>- 1982</td> </tr> </table>	Name	Top	Datum	Anhydrite	1740	+ 679	Heebner	3789	- 1370	B/KC	4107	- 1688	Cherokee Shale	4322	- 1903	Mississippian	4401	- 1982
Name	Top	Datum																	
Anhydrite	1740	+ 679																	
Heebner	3789	- 1370																	
B/KC	4107	- 1688																	
Cherokee Shale	4322	- 1903																	
Mississippian	4401	- 1982																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4520'	SMD	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1760'	SMD	165	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4402' - 4418'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4447'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/17/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30	0	70	N/A 41.0

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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CHARGE TO: **MULL DRUG, Co., Inc.**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET No 12130
 PAGE 1 OF 1

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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-4	LEASE KLETZKE "B"	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-1-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 9N, E, 1/2N, ES		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	10	ME	4	00	40,00
577		1			PUMP SERVICE	1	JOB	850	00	850,00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400,00
330		1			SWIFT MULTI-DELETY STANDS	165	STKS	14	50	2392,50
276		1			FLOCEL	44	UBS	1	25	55,00
290		1			DAND	2	GAL	32	00	64,00
581		1			SERVICE CHARGE CSMWT	175	STKS	1	10	192,50
582		1			DAMAGE - MINIMUM	17384	UBS	86.92	1M	100,00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5-1-07 TIME SIGNED: 1700

A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4094,00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4248,31

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wayne Watson

APPROVAL: _____

Thank You!

05/07/2007 12:54 FAX 7197678994 MDC-CHEV WELLS CO MDC WICHITA 008/001

JOB LOG

SWIFT Services, Inc.

DATE **5-1-07** PAGE NO. **7**

CUSTOMER **MULL DRUG Co. Inc** WELL NO. **1-4** LEASE **KLITZKE "B"** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **12130**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CAGING	
	1700							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR = 1760'
	1812				✓		1000	PSI TEST CASING - HELD
	1815	3	2	✓		300		OPEN PORT COLLAR - INT RATE
	1820	4	91	✓		350		MAX CEMENT 165 SMD - 1/4" FLOCLL
	1845	3 1/2	9 1/2	✓		450		DISPARE CEMENT
	1855				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CALCULATED 15 SWS CEMENT TO POT
	1910	3 1/2	25	✓		450		RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	2000							JOB COMPLETE

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THANK YOU
WALSH, DUSTY, RYAN

AUG 10 2007
RCC
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05/07/2007 09:24 FAX 7197678994 MDC-CHEY_WELLS.CO MDC WICHITA 005/007 4



CHARGE TO: *Mull Dr-1g*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 11878

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL PROJECT NO. *#1-4* LEASE *Klitzke "B"* COUNTY/PARISH *Ness* STATE *Ks* CITY
 TICKET TYPE SERVICE SALES CONTRACTOR *W+W #2* RIG NAME/NO. SHIPPED VIA *2/H* DELIVERED TO *Location* ORDER NO.
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #103	50	mi		4.00	200.00
578		1			Pump Charge (Logging)	1	ea	4520'	1250.00	1250.00
280		1			Flackback 21	1000	gal		2.75	2750.00
402		1			Centralizers	12	ea	5 1/2"	80.00	960.00
403		1			Basket	1	ea		280.00	280.00
404		1			Port Collar	1	ea		2300.00	2300.00
410		1			Top Plug	1	ea		100.00	100.00
413		1			Roto Wall Scratchers	10	ea		35.00	350.00
400		1			Guide Shoe	1	ea		140.00	140.00
415		1			Insert Float Collar	1	ea		330.00	330.00
416		1			Bottom Plug	1	ea		160.00	160.00
419		1			Rotating Head	1	ea		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Tony Dumb
 DATE SIGNED *4-27-07* TIME SIGNED *1745* AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	9070.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	2415.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11485.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3%	517.81
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,002.81
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mike Horner* APPROVAL

Thank You



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11878

CUSTOMER Mull Drlg WELL Klitzki B 1-4 DATE 4-28-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY				UNIT PRICE	AMOUNT
		LOG	ACCT	OF			QTY	UNIT	QTY	UNIT		
330		2				SMD Cement	150	cks			14.00	2100.00
276		2				Floccs	40	#			1.25	50.00
582		2				Minimum Drayage	1	ck			100.00	100.00
581		2				SERVICE CHARGE	150	cks			1.10	165.00
						TOTAL WEIGHT						
						LOADED MILES						
						TON MILES						

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CONTINUATION TOTAL 2415.00

05/07/2007 09:24 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 006/007

JOB LOG

SWIFT Services, Inc.

DATE 7-28-07 PAGE NO. 1

CUSTOMER Mull Dnlg WELL NO. #1-4 LEASE Klitzk "B" #1 JOB TYPE Cement Logging TICKET NO. 11878

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							on loc w/FE
								5 1/2" x 14" x 4521' x 42'
								Cent 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, C7
								Basket C8
								Cent Collar C8 @ 1761'
	1005							start FE
	1205							Break Circulation ^{45 min into circ} _{were back in case}
	1500							set slips in head cu top & old of slip collar Hook up landing st. FTS same circulation
								Drop Bottom Plug & lead Top plug
	1640	5	0			150		start PreFlash 24 bbl Flash 5 bbls to
			34					shutdown
	1650	2	3					Plug Rat Hole 15 sks SMD
	1655	8	0			150		start Cement 135 sks SMD
	1701		38					End Cement
								Wash P & L
								Drop Plug
	1705	6.5	0			175		Start Displacement
	1717	5	80			200		Catch Cement
	1722	4	109.3			600/400		Land Plug
								Release Pressure
								float held

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 WICHITA, KS

Thank you
 Nick, Dan + Jeff

ALLIED CEMENTING CO., INC. 30746

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>4-20-07</u>	SEC <u>4</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:15 AM</u>
EASE <u>Klitzke "B"</u>	WELL # <u>1-24</u>	LOCATION <u>283+4 Jct, 35, 1E, 2N</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				East side			

CONTRACTOR W-W #2
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/2" T.D. 220'
 CASING SIZE 8 1/2" DEPTH 219'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200# PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 3/4 BBLs of freshwater

OWNER Mull Drilling
 CEMENT AMOUNT ORDERED 175 sk Common 3% Gel, 2% Gel

COMMON	<u>175 sk</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>183 sk</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183 sk 09</u>	@	<u>12.11</u>	<u>220.00</u>
TOTAL				<u>2823.15</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Ripk H.
 HELPER Kevin A.
 BULK TRUCK # 341 DRIVER David J.
 BULK TRUCK # _____ DRIVER _____

REMARKS:

pipe on bottom broke Circulation Hooked to pump truck mixed 175 sk common 3% gel 2% gel - shut down Released plug displaced with 12 3/4 BBLs of freshwater, shut in Rig down. Cement did Circulate.

SERVICE

DEPTH OF JOB	<u>219'</u>			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>6.00</u>	
MANIFOLD		@		
<u>HEAD Rental</u>		@	<u>100.00</u>	
TOTAL				<u>927.00</u>

CHARGE TO: Mull Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1. Wooden plug	<u>60.00</u>	<u>60.00</u>	
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____
 TOTAL RECEIVED 60.00
 KANSAS CORPORATION COMMISSION
 AUG 13 2007
 CONSERVATION DIVISION
 IF PAID IN 10 DAYS
 PRINTED NAME Lonnie Lang