

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/9/09  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: Coffeyville Resources **KCC**  
Operator Contact Person: Andrew Noone **AUG 09 2007**  
Phone: ( 785 ) 689-7456  
Contractor: Name: W W Drilling, LLC **CONFIDENTIAL**  
License: 33575  
Wellsite Geologist: Richard Bell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

June 6, 2007	June 15, 2007	July 2, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23617-0000  
County: Rooks  
App. SE NW NE Sec. 26 Twp. 7 S. R. 20  East  West  
1220 feet from S / N (circle one) Line of Section  
1390 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hansen Well #: 1-26  
Field Name: Wildcat  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 2015' Kelly Bushing: 2020'  
Total Depth: 3521' Plug Back Total Depth: 3490'  
Amount of Surface Pipe Set and Cemented at 201' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1573 Feet  
If Alternate II completion, cement circulated from 1573  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan **APINS 81309**  
(Data must be collected from the Reserve Pit)  
Chloride content 2400 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 8/9/2007  
Subscribed and sworn to before me this 9th day of August,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: Sept. 14, 2010

**ANDREW C. NOONE**  
State of Kansas  
My Appt. Exp. 9/14/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
\_\_\_\_\_  
UIC Distribution **AUG 13 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Hansen Well #: 1-26  
 Sec. 26 Twp. 7 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1543'	+477
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2985'	-965
List All E. Logs Run:		Heebner	3187'	-1167
		Toronto	3210'	-1190
		Lansing	3225'	-1205
		BKC	3436'	-1414
		Marmaton	3461'	-1454
		TD	3521'	-1479

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 AUG 13 2007

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs./ft.	208'	Standard	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14 lbs./ft.	3498'	Standard, 60/40 PozMix	240	18% cc, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots/foot	3462'-3470' Perforations		
4 shots/foot	3422'-3428' Perforations		
4 shots/foot	3266'-3268' Perforations		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3588'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
July 3, 2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90				35

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/6/2007	11949

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

**KCC**  
AUG 09 2007  
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Hansen	Rooks		Oil	Development	Cement Surface ...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 208 Feet	1	Job	750.00	750.00
410-8	8 5/8" Top Plug	1	Each	100.00	100.00
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	515.9	Ton Miles	1.00	515.90
325	Standard Cement	150	Sacks	12.00	1,800.00
279	Bentonite Gel	3		21.00	63.00
278	Calcium Chloride	5	Sack(s)	40.00	200.00
	Subtotal				3,873.90

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CONSERVATION DIVISION  
WICHITA, KS

R 6/11/2007  
P 6/12/2007

HANSEN 190402 3,873.90

HANSEN 1-26 - PUMP CHARGE, CEMENT & OTHER MISL. USED TO CEMENT SURFACE CASING

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$3,873.90
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6/12/2007  
CX# 6317



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/20/2007	11545

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

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AUG 09 2007  
**CONFIDENTIAL**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Hansen	Rooks	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	1	Gallon(s)	32.00	32.00
105	5 1/2" Port Collar Tool Rental With Man	1	Each	400.00	400.00
330	Swift Multi-Density Standard (MIDCON II)	225	Sacks	14.50	3,262.50
276	Flocele	50	Lb(s)	1.25	62.50
581D	Service Charge Cement	225	Sacks	1.10	247.50
583D	Drayage	786.1	Ton Miles	1.00	786.10
	Subtotal				6,280.60

R 6/25/2007  
P 6/25/2007

Hansen 26 19040Z 550.00  
Hansen 1-26 - Rental of port collar tool 2 man when cementing port collar  
Hansen 26 1 10040Z 5730.60  
Hansen 1-26 - Pump charge, cement & other misc. expenses used to cement port collar

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CONSERVATION DIVISION  
WICHITA, KS

<b>Thank You For Your Business!</b>	<b>Total</b>	<b>\$6,280.60</b>
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/15/2007	11540

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

**KCC**  
AUG 09 2007  
**CONFIDENTIAL**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Hansen	Rooks	WW Drilling #4	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
280	Flocheck 21	500	Gallon(s)	2.75	1,375.00
290	D-Air	2	Gallon(s)	32.00	64.00
402-5	5 1/2" Centralizer	12	Each	95.00	1,140.00
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
325	Standard Cement	200	Sacks	12.00	2,400.00
326	60/40 Pozmix (2% Gel)	40	Sacks	9.20	368.00
276	Flocele	50	Lb(s)	1.25	62.50
277	Gilsonite (Coal Seal)	500	Lb(s)	0.40	200.00
283	Salt	1,800	Lb(s)	0.20	360.00
285	CFR-1	100	Lb(s)	4.00	400.00
581D	Service Charge Cement	240	Sacks	1.10	264.00
583D	Drayage	858.97	Ton Miles	1.00	858.97

Subtotal

R 6/20/2007  
P 6/20/2007  
Hansen 26 190402 1367.47  
Hansen 1-26 - Pump Charge, Cement  
& other misc. expenses used to  
Cement production casing

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KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION  
WICHITA, KS

**Thank You For Your Business!**

**Total**

\$13,617.47