

ORIGINAL CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999

AUG 14 2007 Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

8/08/09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY COMPANY

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/17/07 5/2/07 5/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22573-0000

County STEVENS

S/2 - NE - SE - SW Sec. 11 Twp. 34 S. R. 38 E W

800 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name VERNA Well # 11 #3

Field Name _____

Producing Formation ST. LOUIS

Elevation: Ground 3189 Kelley Bushing 3201

Total Depth 6750 Plug Back Total Depth 6657

Amount of Surface Pipe Set and Cemented at 1701 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2990 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINS 22009
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

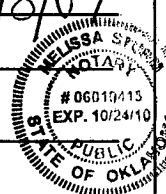
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 8/8/07

Subscribed and sworn to before me this 8th day of August
20 07

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name VERNA

Well # 11 #3

Sec. 11 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY RESISTIVITY, MUDLOG, MICRO, DUAL SPACED NEUTRON & ARRAY SONIC

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

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CONSERVATION DIVISION
WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24#	1701	MIDCON2	300	SEE CMT TIX
					PP	180	SEE CMT TIX
PRODUCTION	7.875	5 1/2	15.5#	6747	50/50 PP	310	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	3405'	'H' & THX	200	2% CC, 4% BENT, 10% CAL-SEAL
	6595'	'H' & THX	75	2% CC, 4% BENT, 10% CAL-SEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6553 - 6562	1000G 28% HCL, 26 BBL 2% KCL	6553-6562

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>6537</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	----------------------	---

Date of First, Resumed Production, SWD or Enhr. <u>5/31/07</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>177</u>	Gas Mcf <u>214</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>1209</u>	Gravity <u>48.4</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(if vented, submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

ACO-1		
Well Name : Verna 11 #3		
FORMATION	TOP	DATUM
Morrow	6196	-2995
Chester	6287	-3086
St Genevieve	6362	-3161
St Louis	6455	-3254

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HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5050693
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Vema	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	9.5	267804	LOPEZ, CARLOS	0.0 9.5	321975	TORRES, CLEMENTE	9.5	344233
WILTSHIRE, MERSHEK T	9.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10244148	50 mile	10251403C	50 mile	10286731	50 mile
10547690	50 mile	6612	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	12 - Apr - 2007	01:33 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	12 - Apr - 2007	03:22 CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1706.		

Sales/Rental/3rd Party (HES)

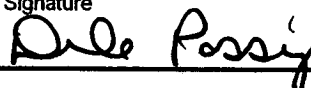
Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				0.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
											

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 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5050693
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Verna	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/18/2007 16:00							RECEIVED KANSAS CORPORATION COMMISSION
Arrive At Loc	04/18/2007 19:00							AUG 14 2007
Pre-Job Safety Meeting	04/18/2007 19:15							CONSERVATION DIVISION WICHITA, KS
Start Job	04/19/2007 01:33							
Test Lines	04/19/2007 01:33						2500. 0	
Pump Lead Cement	04/19/2007 01:37		6	158			180.0	300 sks midcon II pp @ 11.4#
Pump Tail Cement	04/19/2007 02:03		6	43			180.0	180 sks prem c @ 14.8#
Drop Top Plug	04/19/2007 02:11		6	201			200.0	end cement
Pump Displacement	04/19/2007 02:13		4	106			30.0	water
Displ Reached Cmnt	04/19/2007 02:21		5	40			220.0	
Stage Cement	04/19/2007 02:35		1	86			287.0	stage
Other	04/19/2007 03:14						520.0	pressure before landing plug
Bump Plug	04/19/2007 03:14		1	106			1200. 0	float held
End Job	04/19/2007 03:22							
Cement Returns to Surface	04/19/2007 03:30							40 bbls of cement to pit

Sold To #: 302122

Ship To #: 2568354

Quote #:

Sales Order #:

5050693

SUMMIT Version: 7.10.386

Thursday, April 19, 2007 03:32:00

*Primary
5'2" x DV*

AUG 14 2007

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Cementing Job Summary

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2568354		Quote #:		Sales Order #: 5079228	
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry			
Well Name: Verna			Well #: 11#3		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 88				
Job Purpose: Cement Multiple Stages							
Well Type: Development Well				Job Type: Cement Multiple Stages			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: OLIPHANT, CHESTER			MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY	16.0	299920	CLEMENS, ANTHONY	5.0	198516	OLIPHANT, CHESTER	16.0	243055
W			Jason			C		
SPRADLIN, PERRY	16.0	393988						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10589601	50 mile	10704310	50 mile	75821	50 mile
D0132	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	01 - May - 2007	09:00	CST
Form Type	BHST		On Location	01 - May - 2007	13:00	CST
Job depth MD	6570. ft	Job Depth TVD	Job Started	01 - May - 2007	19:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - May - 2007	04:30	CST
Perforation Depth (MD)	From	To	Departed Loc	02 - May - 2007	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	New		5.5	4.95	15.5		J-55		6570.		
Production Hole				7.875				1700.	6570.		
Multiple Stage Cementer	Used							3497.	3500.		
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	150.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	160.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

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Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	
Frac Gradient		15 Min		Spacers		Load and Breakdown	
						Total Job	

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature
Larry Taylor

HALLIBURTON

AUG 14 2007

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Cementing Job Log

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5079228
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Verna	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 88	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Svc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/01/2007 09:00							
Safety Meeting	05/01/2007 10:00							
Arrive at Location from Service Center	05/01/2007 13:00							
Wait on Customer or Customer Sub-Contractor Equip	05/01/2007 13:05							RIG BEGIN RUNNING 5 1/2 CASING WITH COMPETITION FLOAT EQUIPMENT
Assessment Of Location Safety Meeting	05/01/2007 13:10							
Safety Meeting - Pre Rig-Up	05/01/2007 15:00							
Rig-Up Equipment	05/01/2007 15:30							
Wait on Customer or Customer Sub-Contractor Equipm	05/01/2007 18:00							CASING ON BOTTOM @ 6754 FT / RIG UP PLUG CONTAINER AND LINES TO MUD / BEGIN 1 HR 45 MIN CIRCULATION
Safety Meeting - Pre Job	05/01/2007 21:00							SWITCH LINES TO HALLIBURTON
Start Job	05/01/2007 21:18							
Test Lines	05/01/2007 21:19						3500.0	
Pump Tail Cement	05/01/2007 21:24		6	42	0			150 SK 50/50 POZ C @ 13.5 PPG
Shutdown	05/01/2007 21:35				42			FINISHED MIXING CEMENT
Clean Lines	05/01/2007 21:36							

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CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Bottom Plug	05/01/2007 21:38							WEATHERFORD LATCHDOWN PLUG
Pump Displacement	05/01/2007 21:41		6	160	0		60.0	70 BBL FRESH WATER / 90 BBL DRILL MUD
Displ Reached Cmnt	05/01/2007 21:55		6		80		250.0	
Other	05/01/2007 22:08		3		150	1200.0	750.0	SLOW RATE TO LAND PLUG
Bump Plug	05/01/2007 22:11		3		160		1000.0	
Pressure Up	05/01/2007 22:12						2050.0	
Release Casing Pressure	05/01/2007 22:13				160		.0	
Drop Plug	05/01/2007 22:15							WEATHERFORD OPENING PLUG
Open MSC	05/01/2007 22:30						840.0	TOOL OPENING PRESSURE
Circulate Well	05/01/2007 22:35							WAIT FOR SECOND STAGE
Safety Meeting - Pre Job	05/02/2007 03:00							
Start Job	05/02/2007 03:17							SECOND STAGE
Pump Cement	05/02/2007 03:19		3	7	0			25 SKS TO PLUG RAT AND MOUSE
Pump Spacer 1	05/02/2007 03:29		6	5	7		200	DRILL MUD TO VERIFY CIRCULATION
Pump Cement	05/02/2007 03:31		6	48	12		250	160 SKS 50/50 POZ C @ 13.5 PPG
Shutdown	05/02/2007 03:49				61		100	FINISHED MIXING CEMENT
Clean Lines	05/02/2007 03:51							
Drop Top Plug	05/02/2007 03:53							WEATHERFORD CLOSING PLUG
Pump Displacement	05/02/2007 03:58		6	73	0		60	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	05/02/2007 04:05		3		35		150	
Other	05/02/2007 04:07		3		50	350	275	RUNNING LOW ON WATER / SLOW RATE TO KEEP UP
Bump Plug	05/02/2007 04:14				73		600	

Sold To #: 302122

Ship To #: 2568354

Quote #:

Sales Order #: 5079228

SUMMIT Version: 7.20.130

Wednesday, May 02, 2007 04:42:00

HALLIBURTON

AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pressure Up	05/02/2007 04:15						2500. 0	TOOL CLOSING PRESSURE
Close MSC	05/02/2007 04:16						1050. 0	TOOL CLOSING PRESSURE
Release Casing Pressure	05/02/2007 04:18				73		0	TEST TOOL / TOOL HOLDING
Safety Meeting - Pre Rig-Down	05/02/2007 04:20							
Rig-Down Equipment	05/02/2007 04:25							THANK YOU FOR CALLING HALLIBURTON
Rig-Down Completed	05/02/2007 04:55							CHESTER AND CREW
End Job	05/02/2007 05:00							

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Cementing Job Summary

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5097173
Customer: EOG RESOURCES INC		Customer Rep: Helm, Steve	
Well Name: Verna	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: WORKOVER	Rig/Platform Name/Num: 3#		
Job Purpose: Squeeze Perfs			
Well Type: Development Well		Job Type: Squeeze Perfs	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	4.0 4	226567	BERUMEN, EDUARDO	4.0	267804	HUMPHRIES, GARRY Dwayne	4.0 4	106085

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10547695	50 mile	77031	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Called Out	11 - May - 2007	04:00 CST
Formation Depth (MD) Bottom	On Location	0	07:00 CST
Form Type	Job Started	11 - May - 2007	09:00 CST
Job depth MD	Job Completed	11 - May - 2007	10:00 CST
Water Depth	Departed Loc	11 - May - 2007	11:00 CST
Perforation Depth (MD) From			
3,400.00 ft			
To			
3,401.00 ft			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25						1679.	
Surface Casing	Used		8.625	8.097	24.					1683.	
Production Casing	New		5.5	4.95	15.5		J-55			6570.	
Production Hole				7.875				1700.	6570.		
Multiple Stage Cementer	Used							2995.	3000.		
Tubing	Used		2.375	1.995	4.7					3385.	
Cement Retainer	Used		5.5					3385.	3390.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

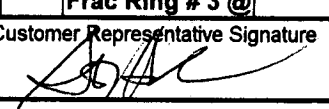
Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement Prem. Thixotropic	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	14.4	1.62	7.89		7.89	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	4 %	BENTONITE, BULK (100003682)								
	10 %	CAL-SEAL 60, BULK (100064022)								
	7.891 Gal	FRESH WATER								
2	Premium G Neat	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	15.8	1.15	5.07		5.07	
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe		Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

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CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2568354		Quote #:		Sales Order #: 5097173	
Customer: EOG RESOURCES INC				Customer Rep: Helm, Steve			
Well Name: Verna			Well #: 11#3		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: WORKOVER			Rig/Platform Name/Num: 3#				
Job Purpose: Squeeze Perfs					Ticket Amount:		
Well Type: Development Well			Job Type: Squeeze Perfs				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: HUMPHRIES, GARRY		MBU ID Emp #: 106085		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/11/2007 04:00							RECEIVED KANSAS CORPORATION COMMISSION
Arrive At Loc	05/11/2007 07:00							AUG 14 2007
Rig-Up Equipment	05/11/2007 07:15							CONSERVATION DIVISION WICHITA, KS
Pre-Job Safety Meeting	05/11/2007 08:45							
Test Lines	05/11/2007 09:05					.0	.0	3000psi
Establish Rate	05/11/2007 09:11		2.5	10		900.0	900.0	
Pump Lead Cement	05/11/2007 09:18		2.5	14		700.0	700.0	MIXED @ 14.4#
Pump Tail Cement	05/11/2007 09:22		2.5	10		900.0	900.0	MIXED @ 15.8#
Pump Displacement	05/11/2007 09:28		3	13.5		500.0	500.0	WATER TRANSPORT
Release Packer	05/11/2007 09:48		0	0		.0	.0	
Reverse Circ Well	05/11/2007 09:49		2.5	30		450.0	450.0	
Start Out Of Hole	05/11/2007 10:05							2 3/8" TUBING
Rig-Down Equipment	05/11/2007 10:15							
Crew Leave Location	05/11/2007 11:00							

Sold To #: 302122

Ship To #: 2568354

Quote #:

Sales Order #:

5097173

SUMMIT Version: 7.10.386

Friday, May 11, 2007 10:17:00

2nd Squeeze

AUG 14 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5105428
Customer: EOG RESOURCES INC		Customer Rep: Helm, Steve	
Well Name: Verna	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas KCC
Contractor: WORKOVER		Rig/Platform Name/Num:	
Job Purpose: Squeeze Perfs AUG 08 2007			
Well Type: Development Well		Job Type: Squeeze Perfs CONFIDENTIAL	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRAVES, JEREMY L	5.0	399155	SMITH, BOBBY Wayne	5.0	106036	Perry spradlin	5	?

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					14 - May - 2007	07:00	CST
Form Type		BHST		On Location	14 - May - 2007	11:30	CST
Job depth MD	3400. ft	Job Depth TVD	6570. ft	Job Started	14 - May - 2007	13:31	CST
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	14 - May - 2007	15:00	CST
Perforation Depth (MD)	From	3,400.00 ft	To	3,401.00 ft	Departed Loc	14 - May - 2007	16:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Tubing	Used		2.375	1.995	4.7				3385.		
Cement Retainer	Used		5.5					3385.	3390.		
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		
Production Casing	New		5.5	4.95	15.5		J-55		6570.		
Production Hole				7.875				1700.	6570.		
Multiple Stage Cementer	Used							2995.	3000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement Prem. Thixotropic	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)		sacks	14.4	1.62	7.89		7.89
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
4 %		BENTONITE, BULK (100003682)							
10 %		CAL-SEAL 60, BULK (100064022)							
7.891 Gal		FRESH WATER							
2	Premium G Neat	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)		sacks	15.8	1.15	5.07		5.07
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5105428
Customer: EOG RESOURCES INC		Customer Rep: Helm, Steve	
Well Name: Verna	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			KCC
Lat:	Long:		AUG 08 2007
Contractor: WORKOVER	Rig/Platform Name/Num:		
Job Purpose: Squeeze Perfs	Ticket Amount:		CONFIDENTIAL
Well Type: Development Well	Job Type: Squeeze Perfs		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bb/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/14/2007 07:00							
Depart from Service Center or Other Site	05/14/2007 11:00							safety huddle
Arrive at Location from Other Job or Site	05/14/2007 11:45							RECEIVED KANSAS CORPORATION COMMISSION
Pre-Rig Up Safety Meeting	05/14/2007 11:45							AUG 14 2007
Rig-Up Equipment	05/14/2007 11:50							CONSERVATION DIVISION WICHITA, KS
Pre-Job Safety Meeting	05/14/2007 13:20							
Start Job	05/14/2007 13:31							
Test Lines	05/14/2007 13:32							kick outs 2000 psi
Pump Spacer 1	05/14/2007 13:33		2	4		.0	500.0	Pressure up back side. took 4 bls to fill
Pump Spacer 1	05/14/2007 13:36		2	6		50.0	1000.0	Injection test. took 3 bbls to fill the hole
Pump Lead Cement	05/14/2007 13:43		2	14		850.0	700.0	
Pump Tail Cement	05/14/2007 13:49		2	10		700.0	700.0	
Pump Displacement	05/14/2007 14:00		2	14		.0		stage in cement
Reverse Circ Well	05/14/2007 14:49		3	15			750.0	
End Job	05/14/2007 14:58							GOOD SQUEEZE
Pre-Rig Down Safety Meeting	05/14/2007 15:00							
Rig-Down Equipment	05/14/2007 15:05							

Sold To #: 302122

Ship To #: 2568354

Quote # :

Sales Order # :

5105428

SUMMIT Version: 7.10.386

Wednesday, August 08, 2007 04:06:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Location for Service Center or Other Site	05/14/2007 16:30							Thank you for calling Halliburton. Bob Smith and crew

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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2568354

Quote #:

Sales Order #:

5105428

SUMMIT Version: 7.10.386

Wednesday, August 08, 2007 04:06:00

*Isolation of
Prod zone -*

HALLIBURTON

AUG 14 2007

Cementing Job Summary

CONSERVATION DIVISION

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5119903
Customer: EOG RESOURCES INC		Customer Rep: Helm, Steve	
Well Name: Vema	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: WORKOVER		Rig/Platform Name/Num:	
Job Purpose: Squeeze Perfs		AUG 08 2007	
Well Type: Development Well	Job Type: Squeeze Perfs		
Sales Person: HESTON, MYRON	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	5	371263	DEETZ, DONALD E	10	389855	VASQUEZ-GIRON, VICTOR	10	404692
WILLE, DANIEL C	10	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10244148	50 mile	10547695	50 mile	77031	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/21/07	5	5	5/22/07	5	5			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	21 - May - 2007	08:00	CST
Form Type	BHST		Job Started	21 - May - 2007	11:30	CST
Job depth MD	6595. ft	Job Depth TVD	6595. ft	Job Started	21 - May - 2007	13:36
Water Depth	Wk Ht Above Floor		3. ft	Job Completed	22 - May - 2007	10:27
Perforation Depth (MD) From	3,400.00 ft	To	3,401.00 ft	Departed Loc	22 - May - 2007	12:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		
Production Casing	New		5.5	4.95	15.5		J-55		6700.		
Production Hole				7.875				1700.	6700.		
Multiple Stage Cementer	Used							2995.	3000.		
Tubing	Used		2.375	1.995	4.7				6585.		
Cement Retainer	Used		5.5					6585.	6590.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	%

HALLIBURTON

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AUG 08 2007
CONFIDENTIAL

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement Prem. Thixotropic	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	25.0	sacks	14.4	1.62	7.89		7.89
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	4 %	BENTONITE, BULK (100003682)							
	10 %	CAL-SEAL 60, BULK (100064022)							
	7.891 Gal	FRESH WATER							
2	Premium G Neat	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	15.8	1.15	5.07		5.07
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Mike Soad</i>					

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KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568354	Quote #:	Sales Order #: 5119903
Customer: EOG RESOURCES INC		Customer Rep: Helm, Steve	
Well Name: Verna	Well #: 11#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			KCC
Lat:	Long:		AUG 08 2007
Contractor: WORKOVER	Rig/Platform Name/Num:		
Job Purpose: Squeeze Perfs		Ticket Amount: CONFIDENTIAL	
Well Type: Development Well	Job Type: Squeeze Perfs		
Sales Person: HESTON, MYRON	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/21/2007 08:00							
Pre-Convoy Safety Meeting	05/21/2007 09:00							RECEIVED KANSAS CORPORATION COMMISSION
Arrive At Loc	05/21/2007 11:30							AUG 14 2007
Assessment Of Location Safety Meeting	05/21/2007 11:35							CONSERVATION DIVISION WICHITA, KS
Rig-Up Equipment	05/21/2007 11:45							
Safety Meeting - Pre Job	05/21/2007 13:00							
Pressure Up Well	05/21/2007 13:40		1	2			500.0	ANNULAS
Pressure Test	05/21/2007 13:42							TO 4000 PSI
Injection Test	05/21/2007 13:46		1.5	3.5			2300.0	2% KCL H2O
Pump Spacer	05/21/2007 13:58		1	2			2000.0	FRESH H2O
Pump Cement	05/21/2007 14:00		1	5			2000.0	DOWN TO 1500 PSI: 25SK OF 15.8# SLURRY
Pump Displacement	05/21/2007 14:05		1.5	25.48			2300.0	UP TO 3500 PSI SQUEEZE PRESSURE: 10 BBL FRESH H2O 15.48 BBL 2% KCL H2O
Reverse Circ Well	05/21/2007 14:33		3.5	34			1750.0	2% KCL H2O
Safety Meeting	05/22/2007 08:50							
Start Job	05/22/2007 08:55							NEXT PERFERS
Pressure Up Well	05/22/2007 08:56		1	1			500.0	ANNULAR

Sold To #: 302122

Ship To #: 2568354

Quote #:

Sales Order #:

5119903

SUMMIT Version: 7.20.130

Tuesday, May 22, 2007 11:50:00

HALLIBURTON

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CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	05/22/2007 08:58		1.5	1				4100 PSI
Injection Test	05/22/2007 09:00		1.5	2		2150. 0		2% KCL H2O
Pump Spacer 1	05/22/2007 09:04		1.5	2		2100. 0		FRESH H2O
Pump Lead Cement	05/22/2007 09:10		1.5	7.2		2000. 0		25SK OF 14.4# THIX CMT
Pump Tail Cement	05/22/2007 09:17		1.5	5.1		1700. 0		25SK OF 15.8# CMT
Pump Displacement	05/22/2007 09:23		2	22.6		1500. 0		FIRST 10BBL FRESH... 12.6BBL 2% KCL H2O
Prime Pumps	05/22/2007 09:36		9	10		1500. 0		ISOLATED PUMP TRUCK
Pump Displacement	05/22/2007 09:37		1.5	22.6		1400. 0		BACK TO WELL
Shutdown	05/22/2007 09:48		0	22.6		1500. 0		22.1 BBL INTO
Pump Displacement	05/22/2007 09:53		0.3	22.6		2400. 0		
Shutdown	05/22/2007 09:55		0	22.6		2400. 0		22.5 BBL INTO
Pump Displacement	05/22/2007 09:58		0.2	22.6		3100. 0		22.6 BBL INTO
Reverse Circ Well	05/22/2007 10:01		1.5	4			2700. 0	WOULD NOT CIRCULATE
Circulate Well	05/22/2007 10:06		1.5	1		4000. 0		WOULD NOT CIRCULATE
End Job	05/22/2007 10:27							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2568354

Quote #:

Sales Order #:

5119903

SUMMIT Version: 7.20.130

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