

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

8/08/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Atlas Pipeline Midcontinent West OK, LLC
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Harry Spring

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **CONFIDENTIAL**
 Dry Other (Core, WSW, Expl., Cathodic protect.)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/14/2008 5/24/2008 7/25/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21515-00-00
County: Comanche
SW nw nw ne Sec. 13 Twp. 35 S. R. 16 East West
450 feet from S / (circle one) Line of Section
2840 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leon May Well #: 4-13
Field Name: Yellowstone East

Producing Formation: Mississippi
Elevation: Ground: 1823 Kelly Bushing: 1836
Total Depth: 5450 Plug Back Total Depth: 5450
Amount of Surface Pipe Set and Cemented at 690 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINH 11-20-08
(Data must be collected from the Reserve Pit)
Chloride content 154,560 ppm Fluid volume 1380 bbls
Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: AUGUST 7, 2008
Subscribed and sworn to before me this 7 day of August
2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORI A. ZEHR
Notary Public, State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Leon May Well #: 4-13
 Sec. 13 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Datum</td> </tr> <tr> <td></td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Datum		Top	Datum	See Note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample											
	Name	Datum											
	Top	Datum											
See Note #1													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	48#	69'	Common	100	3%cc, 1/4#cellflk
Surface		8 5/8	23#	690	A-Con/60/40	325	
Production		4 1/2	10.5#	5449	AA-2	150	1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Miss: 5283'-5334'	3000 g. 15% DSFE-Acid 258,900 slck wtr,	
	CONFIDENTIAL	12,400# sand-Frac	
	AUG 08 2008		
	KCC		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5367	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7/25/2008	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		250		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

Attachment-Leon May #4-13

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Base Heebner Shale	4346	-2510
Lansing	4552	-2716
Stark	4966	-3130
Swope	4972	-3136
Hushpuckney	5004	-3168
Hertha	5012	-3176
Oswego-Pawnee	5190	-3354
Cherokee	5214	-3576
Detrital	5256	-3420
Mississippi	5278	-3442
RTD	5450	

CONFIDENTIAL

AUG 08 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS

Conductor



PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 05/19/2008
INVOICE NUMBER 1970001938		

Pratt

**B
I
L
L
T
O**
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

**J
O
B
S
I
T
E**
 LEASE NAME Leon May
 WELL NO. 4-13
 COUNTY Comanche
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01944	301		Net 30 DAYS	06/18/2008
For Service Dates: 05/15/2008 to 05/15/2008				
1970-01944				
1970-18613	Cement-New Well Casing	5/15/08		
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'				
Cement Float Equipment			1.00 EA	340.00
Baffle Plate Aluminum				
Cement Float Equipment			2.00 EA	380.00
Basket 13 3/8"				
Cement Float Equipment			1.00 EA	280.00
Wooden Cement Plug				
High Head Charge			1.00 EA	300.00
High Head Charge				
Mileage			100.00 DH	140.00
Blending and Mixing Service				
Charge				
Mileage			140.00 DH	980.00
Heavy Equipment Mileage				
Mileage			329.00 DH	526.40
Proppant and Bulk Delivery				
Charges				
Pickup			70.00 Hour	297.50
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives			25.00 EA	92.50 T
Cello-flake				
Calcium Chloride			282.00 EA	296.10 T
Cement			100.00 EA	1,500.00 T
Common				
Supervisor			1.00 Hour	175.00
Service Supervisor Charge				

Cement for 13 3/8" ASW
JDL
M.

CONFIDENTIAL
AUG 08 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,337.50
 SUBTOTAL **AUG 11 2008** 5,350.00
 TAX 80.07
 INVOICE TOTAL CONSERVATION DIVISION WICHITA, KS **5,430.07**

BASIC

energy services, L.P.

FIELD ORDER 18613

Subject to Correction

Date 5-15-08	Customer ID	Lease Leon May	Well # 4-13	Legal 13-355-16W
Oil Producers Incorporated, of Kansas		County Comanche	State KS	Station Pratt
Casing 15 7/8 48 Lb./Ft.		Formation	Shoe Joint 15 Feet	
Casing-Depth 80 Feet		TD 80 Feet	Job Type C.N.W. Conductor	
Customer Representative Bob Kasper		Treater Clarence R. Messick		
AFE Number	PO Number	Materials Received by X Bob Kasper		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	100sk	Common	—	\$ 1,500.00
P	CC102	25Lb.	Cellflake	—	\$ 92.50
P	CC109	282Lb.	Calcium Chloride	—	\$ 296.10
P	CF157	1ea	Wooden Plug, 13 3/8"	—	\$ 760.00
P	CF756	1ea	Aluminum Baffle Plate, 13 3/8"	—	\$ 280.00
P	CF1907	2ea	Basket, 13 3/8"	—	\$ 340.00
P	E101	140mi	Heavy Equipment Mileage		\$ 980.00
P	E113	329tm.	Bulk Delivery		\$ 526.40
P	E100	70mi	Pickup Mileage		\$ 297.50
P	CE240	100sk	Blending and Mixing Service Charge		\$ 140.00
P	5003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CF503	1 Job	High Head Charge		\$ 300.00

CONFIDENTIAL

AUG 11 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

Discounted Price =
Plus Taxes

AUG 11 2008 \$ 5,350.00

CONSERVATION DIVISION
WICHITA, KS

Customer: Oil Producers Incorporated, of Kansas		Lease No.:	Date: 5-15-08
Lease: Leon May		Well #: 4-13	
Field Order #:	Station: Pratt	Casing: 13 3/8 48 Lb./Ft.	Depth: 80 Feet
Type Job: C.N.W. - Conductor	Formation:	County: Comanche	State: KS
		Legal Description: 13-355-16W	

PIPE DATA		PERFORATING DATA		CEMENT USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
13 3/8 48 Lb./Ft.		100 sacks	Common	commencement with			5 Min.
80 Feet	80 Feet	From 380	Calcium Chloride	.25 Lb./Sk. Cell plate	Max		
12.5 Bbl.	Volume	From 15.97	To	Lb./Gal.	Min		10 Min.
500 P.S.I.	Max Press	From	To		Avg		15 Min.
Wedge and Valve	Annulus Vol	From	To		HHP Used		Annulus Pressure
18.2 Feet	Packer Depth	From	To	Flush 12.3 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Bob Kasper	Station Manager: David Scott	Treater: Clarence R. Messick
Service Units: 19,870 19,889 19,842 19,831 19,862		
Driver Names: Messick Lesley Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Cementer and Float Equipment on location.
8:30					Duke Drilling start to run Shoe Joint with Aluminum Baffle plate scre into collar and 2 Joints new 48 Lb./Ft. 13 3/8 casing. Ran 2 Baskets. 1st Basket is 30 Feet down from surface and 2nd Basket is 40 Feet down from Surface.
9:15					Trucks on location and hold safety meeting. Casing in well. Circulate for 5 minutes.
12:20	150			5	Start mixing 100 sacks commencement.
	-0-		21	5	Start Fresh Water Displacement.
12:45	500		33.3		Plug down. Shut in well. Circulated 5 sacks cement to pit. Washup pump truck. Watch cellar for cement to fall for 1 hour. Cellar stayed full. Job Complete. Thank You. Clarence, Keenan, Billy

CONFIDENTIAL
AUG 08 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
 WICHITA, KS



Surface

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 05/19/2008
INVOICE NUMBER 1970001944		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Leon May
 WELL NO. 4-13
 COUNTY Comanche
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing
 JOB CONTACT

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
PRATT, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01951	301		Net 30 DAYS	06/18/2008
For Service Dates: 05/16/2008 to 05/16/2008				
1970-01951				
1970-18652	Cement-New Well Casing	5/16/08		
Pump Charge-Hourly			1.00 Hour	1,200.00
Depth Charge; 501'-1000'				
Cementing Head w/Manifold			1.00 EA	250.00
Plug Container Utilization				
Charge				
Cement Float Equipment			1.00 EA	170.00
Baffle Plate Aluminum				
Cement Float Equipment			1.00 EA	315.00
Basket 8 5/8"				
Cement Float Equipment			2.00 EA	180.00
Centralizer				
Cement Float Equipment			1.00 EA	380.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	225.00
Top Rubber Cement Plug				
Mileage			325.00 DH	455.00
Blending and Mixing Service				
Charge				
Mileage			140.00 DH	980.00
Heavy Equipment Mileage				
Mileage			1,029.00 DH	1,646.40
Proppant and Bulk Delivery				
Charges				
Pickup			70.00 Hour	297.50
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives			82.00 EA	303.40 T
Cello-flake				
Calcium Chloride			882.00 EA	926.10 T
Cement			150.00 EA	1,650.00 T
60/40 POZ				
Cement			175.00 EA	2,975.00 T
A-Con Blend Common				
Supervisor			1.00 Hour	175.00
Service Supervisor Charge				

*CEMENT FOR 8 5/8" CSW
IPC
M*

CONFIDENTIAL

AUG 08 2008

KCC



Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 05/19/2008
INVOICE NUMBER 1970001944		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Leon May
O WELL NO. 4-13
B COUNTY Comanche
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01951	301			Net 30 DAYS	06/18/2008
				UNIT PRICE	INVOICE AMOUNT
				QTY	U of M
CONFIDENTIAL AUG 08 2008 KCC				RECEIVED KANSAS CORPORATION COMMISSION AUG 11 2008 CONSERVATION DIVISION WICHITA, KS	

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-2,425.68
SUBTOTAL	9,702.72
TAX	248.23
INVOICE TOTAL	9,950.95

BASIC

energy services, L.P.

FIELD ORDER 18652.

Subject to Correction

Date 5-16-08		Customer ID		Lease Leon May	Well # 4-13	Legal 13-355-16w
C H A R G E		Dil Producers Inc. of Ks.		County Comanche	State Ks.	Station P10H
		Depth	Formation	Shoe Joint 42.10		
		Casing 8 5/8	Casing Depth 690	TD 693	Job Type CAW-S.P.	
		Customer Representative Calvin Roach			Treater Bobby Drake	

AFE Number	PO Number	Materials Received by X Taber D Rosek	DL
------------	-----------	--	----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	175 sk.	A-Con	---	2975 ⁰⁰
P	CP103	150 sk.	120/110 P02	---	1650 ⁰⁰
P	CC102	421 lb.	Pello-Flake (Poleflake - C)	---	303 ¹⁰
P	CC109	442 lb.	Calcium Chloride	---	926 ¹⁰
P	CF105	1 ea.	Top Rubber Cement Plug 8 5/8	---	225 ⁰⁰
P	CF253	1 ea.	Guide Shoe Regular 8 5/8 (Blue)	---	380 ⁰⁰
P	CF753	1 ea.	Baffle Plate Aluminum 8 5/8 (Blue)	---	170 ⁰⁰
P	CF753	2 ea.	Centralizer 8 5/8 (Blue)	---	180 ⁰⁰
P	CF1903	1 ea.	Basket 8 5/8 (Blue)	---	315 ⁰⁰
P	ETD1	140 mi.	Heavy Equipment Mileage	---	980 ⁰⁰
P	ET13	1029 mi.	Bulk Delivery	---	1646 ⁴⁰
P	ETD0	70 mi.	Pick up Mileage	---	297 ⁵⁰
P	PE240	325 sk.	Blending & Mixing Service Charge	---	455 ⁰⁰
P	SO03	1 ea.	Service Supervisor	---	175 ⁰⁰
P	PE201	1 ea.	Depth Charge 501'-1000'	---	1200 ⁰⁰
P	PE504	1 ea.	Plug Container Charge	---	250 ⁰⁰

CONFIDENTIAL
AUG 08 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 11 2008
CONSERVATION DIVISION
WICHITA, KS

Discounted Price - \$9702²²

Customer <i>Oil Producers Inc of Ks.</i>		Lease No.		Date	
Lease <i>Leon May</i>		Well # <i>4-13</i>		Date <i>5-16-08</i>	
Field Order # <i>14632</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>	Depth <i>1090</i>	County <i>Comanche</i>	State <i>Ks.</i>
Type Job <i>C.M.W. S.P.</i>			Formation	Legal Description <i>13-35s-16w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft	<i>L.C.</i>	Acid <i>175 gal. A-Con</i>	RATE	PRESS	ISIP	
Depth <i>1090</i>	Depth	From	To	Pre Pad <i>2.56 ft³</i>	Max		5 Min.	
Volume <i>14.2</i>	Volume	From	To <i>J.C.</i>	Rad. <i>150 gal. 60/40 P₂O₅</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.22 ft³</i>	Avg		15 Min.	
Well Connection <i>J.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1030</i>	Packer Depth	From	To	Flush <i>41.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Calvin Knecht</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	-------------------------------	----------------------

Service Units	<i>19416</i>	<i>19806</i>	<i>19932</i>	<i>21010</i>					
Driver Names	<i>Drake</i>	<i>Melson</i>	<i>Steve Lalonde</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1500</i>					<i>On location - Safety Meeting</i>
<i>1515</i>					<i>Run Hoists 23# 8 7/8 - Cont. - 1.3 Bkt. - 13</i>
<i>1650</i>					<i>Csg. on Bottom</i>
<i>1700</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1710</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>H₂O Ahead</i>
<i>1712</i>	<i>200</i>		<i>95</i>	<i>6.7</i>	<i>Mix Lead Cont. @ 12.0 gal</i>
<i>1726</i>	<i>300</i>		<i>37</i>	<i>6.7</i>	<i>Mix Tail Cont @ 15.0 gal</i>
<i>1733</i>					<i>Release Plug -</i>
<i>1735</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1745</i>	<i>250</i>		<i>41</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

CONFIDENTIAL
AUG 08 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS

Production



PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 05/27/2008
INVOICE NUMBER 1970001982		RECEIVED

KANSAS CORPORATION COMMISSION

Pratt

AUG 11 2008

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Leon May
O WELL NO. 4-13
B COUNTY Comanche
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

CONSERVATION DIVISION
WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01989	301		Net 30 DAYS	06/26/2008
For Service Dates: 05/23/2008 to 05/23/2008				
1970-01989				
1970-18618	Cement-New Well Casing	5/23/08		
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	330.000 330.00
Plug Container Utilization			1.00 EA	370.000 370.00
Charge			6.00 EA	85.000 510.00
Cement Float Equipment			1.00 EA	300.000 300.00
Auto Fill Float Shoe			1.00 EA	300.000 300.00
Cement Float Equipment			6.00 EA	85.000 510.00
Latch Down Plug and Baffle			1.00 EA	300.000 300.00
Cement Float Equipment			1.00 EA	300.000 300.00
Turbolizer			175.00 DH	1.400 245.00
High Head Charge			1.00 EA	300.000 300.00
High Head Charge			175.00 DH	1.400 245.00
Mileage			140.00 DH	7.000 980.00
Blending and Mixing Service			571.00 DH	1.600 913.60
Charge			70.00 Hour	4.250 297.50
Mileage			38.00 EA	3.700 140.60 T
Heavy Equipment Mileage			43.00 EA	6.000 258.00 T
Mileage			36.00 EA	4.000 144.00 T
Proppant and Bulk Delivery			113.00 EA	7.500 847.50 T
Charges			141.00 EA	5.150 726.15 T
Pickup			750.00 EA	0.670 502.50 T
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				
Additives				
Gilsonite				

CONFIDENTIAL

AUG 08 2008

KCC

for
Cement 4 1/2" CFW
JDC
M



Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 05/27/2008
INVOICE NUMBER 1970001982		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Leon May
O WELL NO. 4-13
B COUNTY Comanche
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01989	301			Net 30 DAYS	06/26/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				790.00	EA	0.500	395.00 T
Salt							
Additives				1,000.00	EA	1.530	1,530.00 T
Super Flush II							
Cement				25.00	EA	11.000	275.00 T
60/40 POZ							
Cement				150.00	EA	16.600	2,490.00 T
AA2 Cement							
Supervisor				1.00	Hour	175.000	175.00
Service Supervisor Charge							

CONFIDENTIAL
AUG 08 2008
KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,911.97 11,647.88 309.90 11,957.78
---	---	--	--

BASIC

energy services, L.P.

FIELD ORDER 18618

Subject to Correction

Date	5-23-08	Customer ID		Lease	Leon May	Well #	4-13	Legal	13-355-16W
				County	Comanche	State	KS	Station	Pratt
C H A R G E	Oil Producers Incorporated of Kansas			Depth		Formation	Rig	Shoe Joint	20.74 Feet
	Casing		4 1/2" 10.5lb	Casing Depth		TD	5,450 Feet	Job Type	C.N.W.-Long Strin.
	Customer Representative			Bob Kasper		Preater Clarence R. Messick			

AFE Number		PO Number		Materials Received by	X Bob Kasper	DLS
------------	--	-----------	--	-----------------------	--------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	150sk	AA-2	—	\$2,490.00
P	CP103	25sk	60/40 Poz	—	\$275.00
P	CC102	38Lb	Cellflake	—	\$140.60
P	CC105	36Lb	Defoamer	—	\$144.00
P	CC111	790Lb	Salt (Fine)	—	\$395.00
P	CC112	43Lb	Cement Friction Reducer	—	\$258.00
P	CC115	141Lb	Gas Blok	—	\$726.15
P	CC129	113Lb	Fla-322	—	\$847.50
P	CC201	750Lb	Gilsonite	—	\$502.50
P	CC155	1,000Gal	Super Flush II	—	\$1,530.00
P	CF606	1ea	Latch Down Plug and Baffle, 4 1/2"	—	\$370.00
P	CF1250	1ea	Auto Fill Float Shoe, 4 1/2"	—	\$330.00
P	CF1650	6ea	Turbolizer, 4 1/2"	—	\$510.00
P	E101	140mi	Heavy Equipment Mileage	RECEIVED KANSAS CORPORATION COMMISSION	\$980.00
P	E113	571tm	Bulk Delivery	CONFIDENTIAL	\$913.60
P	E100	70mi	Pickup Mileage	AUG 08 2008 AUG 11 2008	\$297.50
P	CE240	175sk	Blending and Mixing Service Charge	KCC CONSERVATION DIVISION WICHITA, KS	\$245.00
P	5003	1ea	Service Supervisor		\$175.00
P	CE206	1ea	Depth Charge: 5,001 Feet To 6,000 Feet		\$2,880.00
P	CE504	1 Job	Plug Container		\$250.00
P	CE503	1ea	High Head		\$300.00
Discounted Price =					\$11,647.88
Plus Taxes					

Customer: Oil Producers Incorporated, of Kansas	Lease No.:	Date: 5-23-08
Lease: Leon May	Well # 4-13	
Field Order # 8,618	Station Pratt	Casing 1 1/2 10.5 Lb. 5,450 ft.
Type Job C.N.W. - Longstring	Formation	County Comanche State KS
		Legal Description T3-355-16W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 1 1/2	Tubing Size 10.5 Lb. Ft.	Shots/Ft 150	sacks	AA-2 with	38 RATE	Pressure Reducer	88 FLA-3
Depth 5,450 Feet	Depth	From 258	Defoamer	108 Salt, 19	Max	Gas Blok	25 Lb./St. Cell flake
Volume 86.7 Bbl.	Volume	From 5 Lb./St.	Gilsonite	15 Lb./Gal.	Min	6.32 Gal./St.	1.40 Min.
Max. Press. 1,500 P.S.I.	Max. Press.	From	To	Flush	Avg		15 Min.
Well Connection	Annulus Vol. 25 sacks	60/40 Poz to plug	Rat and Mouse holes	HHP Used			Annulus Pressure
Plug Depth 5,150 Feet	Packer Depth	From	To	Flush 86.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Bob Kasper Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	Johnson						

Time	PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30						Cement and Float Equipment on location.
7:20						Duke Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 129 Joints new 10.5 Lb. 4 1/2" casing. Ran Turbolicizer on collars #1, 3, 5, 7, 9, and #11.
7:05						Trucks on location and hold safety meeting.
9:50						Casing in well. Circulate for 20 minutes.
10:15		300		6	6	Start Fresh Water Pre-Flush.
		S		20	6	Start Super Flush II.
				44	5	Start Fresh Water Spacer.
10:24		300		47	5	Start mixing 150 sacks AA-2.
		-0-		85		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open We
						AUG 08 2008
10:37		200		76	6.5	Start Fresh Water Displacement.
		200		5	5	Start to lift cement.
10:52		650		86.5		Plug down.
		1,500				Pressure up.
						Release pressure. Float Shoe held.
		-0-		4-3	3	Plug Rat and Mouse holes. RECEIVED
						Wash up pump truck. KANSAS CORPORATION COMMISSION
11:30						Job Complete. AUG 11 2008
						Thank You.
						Clarence, Mike, Kevin