

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S. St. Francis
Address 2: P.O. Box 2757
City: Wichita State: KS Zip: 67201 + 2757
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don V. Rider
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6-30-09 7-7-09 7-28-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23,804-00-00
Spot Description: _____
SE SE Sec. 31 Twp. 9S S. R. 17 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Ganoung Well #: 9
Field Name: Ganoung
Producing Formation: Lansing-Kansas City; Simpson Shale
Elevation: Ground: 2090' Kelly Bushing: 2095'
Total Depth: 3560' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1361 Feet
If Alternate II completion, cement circulated from: 1361
feet depth to: surface w/ 175 ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2,000 ppm Fluid volume: _____ bbls
Dewatering method used: allow to dry out
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Att E-Dig-ak/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M. Jack
Title: Operations Manager Date: 8-31-09
Subscribed and sworn to before me this 31st day of August,
20 09.
Notary Public: Rebecca K. Crawford
Date Commission Expires: 3-20-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

STATE OF KANSAS
NOTARY PUBLIC
REBECCA K. CRAWFORD
State of Kansas
My Appt. Exp. 3-20-11

Operator Name: Gore Oil Company Lease Name: Ganoung Well #: 9
 Sec. 31 Twp. 9S S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Microresistivity Log; Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1374'</td> <td>+721'</td> </tr> <tr> <td>Topeka</td> <td>3008'</td> <td>-913'</td> </tr> <tr> <td>Høebnør</td> <td>3224'</td> <td>-1129'</td> </tr> <tr> <td>Toronto</td> <td>3242'</td> <td>-1147'</td> </tr> <tr> <td>Lansing</td> <td>3266'</td> <td>-1171'</td> </tr> <tr> <td>B/KC</td> <td>3496'</td> <td>-1401'</td> </tr> <tr> <td>Conglomerate</td> <td>3512'</td> <td>-1417'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1374'	+721'	Topeka	3008'	-913'	Høebnør	3224'	-1129'	Toronto	3242'	-1147'	Lansing	3266'	-1171'	B/KC	3496'	-1401'	Conglomerate	3512'	-1417'
Name	Top	Datum																							
Anhydrite	1374'	+721'																							
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Lansing	3266'	-1171'																							
B/KC	3496'	-1401'																							
Conglomerate	3512'	-1417'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	308'	Common	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3554'	EA2	150	
Port Collar				1361'	A-Con	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3344-3346'			500 gal 15% MCA, 2,000 gal 20% gelled acid
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3428-3472'			250 gal 15% NE, 1,250 gal 20% gelled acid
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3344-3346'	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> KANSAS CORPORATION COMMISSION SEP 01 2009 RECEIVED </div>	
4 spf	3428-3432'		
4 spf	3444-3448'		
4 spf	3468-3472'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3475.98'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-4-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>n/a</u> Water Bbls. <u>10</u> Gas-Oil Ratio <u>n/a</u> Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3344-46'; 3554-3558' OH</u>
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ALLIED CEMENTING CO., LLC. 34998A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-1-09</u>	SEC. <u>31</u>	TWP. <u>9</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>Ganoung</u>		WELL # <u>9</u>		LOCATION <u>Plainville KS 2 1/2 East to</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Rd 20 3/4 South West into</u>				

CONTRACTOR Maverick Drilling Rig #102

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 308'

CASING SIZE 8 3/8 23# DEPTH 308'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.66 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 175 cum 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK # 398 CEMENTER John Rob HELPER Glenn

BULK TRUCK # 345 DRIVER Randy

BULK TRUCK # _____ DRIVER _____

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
MILEAGE	<u>0.10/sk/ste</u>			<u>612.50</u>
TOTAL				<u>3738.50</u>

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REMARKS:

Est. Circulation

Mix 175 sk cement

Displace plug w/ 18.66 Bbl

Cement Did Circulate!

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>7.00</u>	<u>245.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1236.00</u>

CHARGE TO: Gore Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
<u>8 5/8 Wooden Plug</u>		@		<u>66.00</u>
		@		
		@		
TOTAL				<u>66.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Bill Skeen

SIGNATURE Bill Skeen

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energy services, L.P.

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TREATMENT REPORT

Customer Gore Oil Co.	Lease No.	Date 7-15-09
Lease GANOUS	Well #9	
Field Order # 17190325A	Station Pratt KS	Casing 5 1/2
		Depth
Type Job open Port collar @ 1360	Formation	Legal Description 31-9-17
		County Rooks
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft 175 sk		Acid A-con Blend	RATE 370cc	PRESS 2% cal set	ISIP 2% metsolite	
Depth 1361	Depth 1361	From	To	Pre Pad 1/4 cell FRC mix	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000#	Max Press 1000#	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative Lenny Dinkel	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units 28493								
Driver Names werth Chad Rausch Mike McGraw								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					on Loc. Discuss Safety, Setup, Plan Job
1320	1000#	1000#			PSI on cs,
		100#	5	2	open Port collar @ 1361
1450		300#	10	4 1/2	Pump 6 BBl's
		400#	8.5	4	stimix A-con cont @ 11.8# gal
1410	1000#	200#	4	1	10 BBl's out - air out of surface
	1000#	1000#	11	2	4 1/2 increase weight of cont 11.4#
			11	2	cont air To Pit.
					Increase weight To 13.5# gal
					Pump 10 BBl's @ 13.5#
					Fin mit
					Disp w/ 4 BBl's N2O
					shut Port collar 1000# OK
					wash around tool @ 1490 - clean
					wash around Tool @ 1550+ - clean
					Pull Tool
					washup & Rack up Equip.
1515					Job complete -
					20 sks To Pit.
					thanks
					Allen - Chad - M. Ke

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energy services, L.P.

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TREATMENT REPORT

Customer: Gore Oil Co. Lease No. _____ Date: 7-8-09
 Lease: Gannons Well # 9
 Field Order # 17180381A Station Pratt KS Casing 5/8" Depth 3560' County Rooks State Ks
 Type Job 5 1/2 Long String Formation 1364' Port Collar Legal Description 31-9-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5/8"</u>	Tubing Size	Shots/Ft	<u>150 SK</u>	Acid	<u>AA-2 w/ 5% CA set</u>	RATE	PRESS	ISIP
Depth <u>3560'</u>	Depth	From	To <u>18 9/0</u>	Pre Pad	<u>SALT, 1/4" cell</u>	Max		<u>5 Min. 10.4 cuft/sk</u>
Volume <u>84.20</u>	Volume	From	To <u>25 SK</u>	Pad	<u>60/4002 Plug</u>	Min		<u>10 Min.</u>
Max Press <u>1500</u>	Max Press	From	To <u>20 BBL</u>	Frac	<u>KCL Flush</u>	Avg		<u>15 Min.</u>
Well Connection <u>P.C.</u>	Annulus Vol.	From	To <u>12 BBL</u>	Flush	<u>mud flush</u>	HHP Used		Annulus Pressure
Plug Depth <u>3560'</u>	Packer Depth	From	To	Flush	<u>Freshwater</u>	Gas Volume		Total Load

Customer Representative: Lenny Dinkel Station Manager: Dave Scott Treater: Allen F. Werth
 Service Units: 2443 19903 19905 19960 19918
 Driver Names: werth Mike Mattal Dale Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<u>MAVERICK 102</u>
					<u>on loc. Discuss Safety, Setup, Plan Job</u>
<u>1915</u>					<u>out of Hole w/ D.P. Laydown Kelly.</u>
<u>2030</u>					<u>Start 5/8 casing 15.5" Shoe It. 19.94'</u>
					<u>w/ Reg. Shoe & Insert Float.</u>
					<u>Cent. 1-3-5-7-9-11-13-15-17-51</u>
					<u>Bucket - 9- 52 Port collar @ 1360'</u>
<u>2304</u>					<u>TAG Bottom @ 3560</u>
					<u>Pickup to 3554' + cir + Rotate Pipe</u>
<u>2350</u>	<u>200^{psi}</u>		<u>12</u>	<u>4</u>	<u>Pump 12 Bbls mud flush</u>
	<u>200^{psi}</u>		<u>20</u>	<u>4</u>	<u>Pump 20 Bbls KCL</u>
	<u>300^{psi}</u>			<u>4 1/2</u>	<u>mit & Pump 150 sks AA2 @ 15#/gal</u>
			<u>38</u>		<u>Finish mit - wash out Pump Line.</u>
					<u>Drop Plug.</u>
	<u>100^{psi}</u>			<u>5.8</u>	<u>Start Disg. csq. CAP. 84 Bbls.</u>
					<u>Last cir @ 26 Bbls out</u>
	<u>200^{psi}</u>			<u>5</u>	<u>60 Bbls out PSI comes back</u>
					<u>& cir.</u>
<u>0030</u>	<u>1500^{psi}</u>		<u>84</u>		<u>Plug down</u>
	<u>0</u>				<u>Release PSI 0^{psi} Float Holds</u>
			<u>5</u>		<u>Plug Rat Hole w/ 25SK 60/4002</u>
					<u>wash up & Backup Equip.</u>
					<u>thanks - Allen, Mike, Dale.</u>



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist...cell: 316-706-7199

Office 316 729-0047...8910 W. Central Park Ct...Wichita, KS 67205

July 8, 2009

WELL RESUME

Operator: Gore Oil Company

API: 15-163-23804

Well Name: Ganoung # 9

Field:

Location: 660'ESL, 660' 'FEL

Sec.31Twp.9S Rge.17W

County: Rooks

State: Kansas

Spud Date: 06-30-09

Drilling Completed: 07-07-09

Elevations: GL- 2090'

KB- 2095'

Total Depth: Drillers TD- 3560'

Loggers TD-3569'

Contractor: Maverick Drilling LLC.

Well Site Geologist: Don V. Rider

Mud Logging Equipment

Samples: Unlagged samples were caught by drilling crew from 2800'-TD.

Mud Company: Andy's Mud

Type Drilling Mud: Chemical

Hole Size: 12 1/4" 0-308'; 7 7/8" 308'-TD

Casing: 8 5/8" set @ 306'

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Cores: None

DST's: Three, Trilobite Testing

Electric Logs: Log-Tech

Type Logs Run: Dual Induction & Dual Compensated Porosity Log, Sonic, and
Micro Log.

Bottom Hole Formation: Simpson

Well Status: It was decided by all parties concerned to Run pipe and test this
well.

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Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199

Office 316-729-0047...8910 W. Central Park Ct...Wichita, KS
67205

DAILY REPORT

Ganoung # 9, 660' FSL, 660' FEL 31-9s-17w Rooks, County, KS

<u>Date</u>	<u>Depth</u>	<u>24Hr. Ft.</u>	<u>Remarks</u>
06-30-09			Move in and spud
07-01-09		308'	Run 308' 8 5/8" surface pipe.
07-02-09	1379"	1071'	Drilling.
07-03-09	2301'	922'	Anhydrite 1380' (+715), 1409'(+686)'
07-04-09	3075	774'	Topeka 3008 (-913), DST #1 Topeka, 3132-3195, 30-30-30-30, 1sr open 1" blow, 2 nd open, no blow, Recovery 80' oil sotted mud, IFP 20-40, FFP 44-51, ISIP 881, FSIP 864, Hydro 1496-1511, Temp 104
07-05-09	3300'	225	Heebner 3226 (-1131), Toronto (-3244 (-1149) Lansing 3265 (-1170),
07-06-09	3370'	70'	DST # 2, 3274-3370', C, D, E, F, Lansing, 30-30-45-60, 1 st open 6 1/2" in bucket, 2 nd open 3" in Bucket, Recovery: 190' oil spotted mud, IFP: 17-68, FFP: 70-108, ISIP: 706, FSIP: 690 Hydro: 1567-1551, Temp: 105 Base Kansas City, 3494(-1399)
07-07-09	3560'	190'	DST # 3 3380-3600', H,I,J,K,L, lower Kansas City, 30-30-30-60, 1 st open 1/4" died in 19min 2 nd open, no blow, Recovery: 25 mud, IFP: 19-24, FFP: 24-27, ISIP" 195. FSIP: 217 hydro 1690-1633, temp 104, Cong. 3514 (-1419), Simpson shale 3546 (-1451) RTD 3560', run log, set casing.

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FORMATION DATA
(Corrected to R.A. Guard Log)

09-08-09

Elevation 2095'KB
2090'GI

<u>Formation</u>	<u>Depth</u>	<u>Minus Data</u>
Anhydrite	1374'	+721'
Topeka	3008'	- 913'
Heebner	3224'	- 1129'
Toronto	3242'	- 1147'
Lansing	3266'	- 1171'
Stark Shale	3454'	- 1359'
Base KC	3496'	- 1401'
Conglomerate	3512'	- 1417'

Sample Descriptions

Topeka 3008-3224'

This area had an off-white gray fine crystalline limestone, chalky in part, slightly fossiliferous, with good intercrystalline and vugular porosity. See DST # 1

Toronto 3342'-3266'

This area had an off-white, gray fine crystalline limestone, with P.P. porosity, minor show free oil & stain, fair odor, fair fluorescence.

Lansing, Kansas City 3266'-3496'

This area had shows in almost all zones of the Kansas City.. The best shows are the F zone were 3354 to 3360' had porosities of 19% and saturation water of 41, I zone 3428-3432, Porosities of 15% SW of 48, See DST # 2 and # 3. There Were no shows below the Base of the Kansas City.

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