

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32948  
Name: Tomlinson Operating, LLC  
Address 1: 7154 W. State St. PMB 302  
Address 2: \_\_\_\_\_  
City: Boise State: ID Zip: 83714 + \_\_\_\_\_  
Contact Person: Sid Tomlinson  
Phone: ( 208 ) 229-1937  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Timothy Pierce  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7-06-09      7-13-09      8-07-09 7-20-09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 051-25875-00-00  
Spot Description: 220' south & 50' east of C  
\_\_\_\_\_ NW \_\_\_\_\_ NW \_\_\_\_\_ NW Sec. 6 Twp. 12 S. R. 18  East  West  
550 Feet from  North /  South Line of Section  
380 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Harman Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Lansing  
Elevation: Ground: 2066 Kelly Bushing: 2076  
Total Depth: 3700 Plug Back Total Depth: 3655  
Amount of Surface Pipe Set and Cemented at: 309 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1375 Feet  
If Alternate II completion, cement circulated from: 1375  
feet depth to: surface w/ 265 sx cm

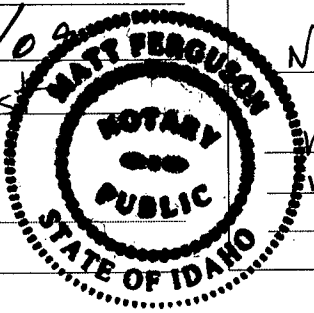
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 48,000 ppm Fluid volume: 400 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* AH 2-DG - 9/8/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sid Tomlinson  
Title: Member Date: 8/24/09  
Subscribed and sworn to before me this 24<sup>th</sup> day of August  
09  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 2-13-14



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 31 2009**

**KCC WICHITA**

Operator Name: Tomlinson Operating, LLC Lease Name: Harman Well #: 1  
 Sec. 6 Twp. 12 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Log-Tech: Dual Induction, Dual Porosity, Microlog, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1410</td> <td>+666</td> </tr> <tr> <td>Topeka</td> <td>3090</td> <td>-1014</td> </tr> <tr> <td>Heebner</td> <td>3318</td> <td>-1243</td> </tr> <tr> <td>Lansing</td> <td>3360</td> <td>-1284</td> </tr> <tr> <td>Arbuckle</td> <td>3660</td> <td>-1584</td> </tr> <tr> <td>TD</td> <td>3698</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1410	+666	Topeka	3090	-1014	Heebner	3318	-1243	Lansing	3360	-1284	Arbuckle	3660	-1584	TD	3698	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	309	60/40 Poz	183	3%CaCl, 2% gel
Production	7 7/8	4 1/2	10.5	3697	ASC	150	10% salt, 3/4% CFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface - 1375	60/40 Poz	265	6% gel, 1/4 flocele/sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3529-35, 3555-59	1000 gals 15% mud acid	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3651</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7-20-09 8/2/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>14</u>	Gas Mcf <u>0</u>	Water Bbls. <u>7</u>	Gas-Oil Ratio	Gravity <u>34</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3529-35 Lansing J</u> <u>3555-59 Lansing K</u>
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**Tomlinson Operating, LLC**  
7154 W. State Street, PMB 302  
Boise, ID 83714

**SID TOMLINSON**  
**CYNDA TOMLINSON**  
208-229-1937  
[tomlinson.operating@gmail.com](mailto:tomlinson.operating@gmail.com)

**Harman #1**

NW/4 (550' FNL & 380' FWL )  
Section 6-12s-18w, Ellis County, Kansas  
API #15-051-25875-00-00

**Elevations: KB 2076' Ground 2066'**

7-06-09 Southwind Drilling is rigging up today.

7-07-09 TD 312', waiting on cement. Commenced drilling yesterday. Drilled 12 1/4" hole to 312' (**deviation 3/4 degree at 312**). Ran 7 joints (297') new, 23#, 8 5/8" casing and **set at 309'**. Allied cemented with **183 sacks** of 60/40 Poz + 3% CACI + 2% gel, **cement circulated to surface**. Plug down at 10:00 PM on 6<sup>th</sup>.

7-08-09 Drilling @ 1945'.

7-09-09 Drilling @ 2715'.

7-10-09 TD 3292', going in hole with DST #1:

Sample tops: Anhydrite 1419 ( +657) Topeka 3092' (-1016)

7-11-09 TD 3430', running DST #2.

**DST #1 3280'-3292' (lower Topeka zone) 30/45/45/60**

**Recovered 310' muddy saltwater** (chlorides 92.000 ppm)

FP 25-194 SIP 868-861

7-12-09 TD 3578'. Running DST #3

**DST #2 3377'-3430' (lansing B & C zones) 30/60/30/60**

Recovered **5' clean oil, 60' oil-cut muddy water** (3% oil, 20% mud, 77% water), **185' saltwater**(65,000 ppm chlorides). FP 27-146 SIP 748-734 .

7-13-09 TD 3700'. Laying down pipe to run 4 1/2 casing. Deviation **1 1/2 degree**.

**DST #3 3502-3578 (Lansing J & K zones) 30/60/30/60**

Recovered 315' gas in pipe, **25' clean oil, 110' mud-cut gassy oil** (5% gas, 65% oil, 30% mud) FP 25-74 **SIP 1149-1111**

**Log-Tech** ran Dual Induction, Dual Porosity, Microlog and Sonic logs.

**Electric log tops:**

Anhydrite	1410	+666
Topeka	3090	-1014
Heebner	3318	-1243
Lansing	3360	-1284
Base KC	3592	-1516
Arbuckle	3660	-1584
Total depth	3698	

7-14-09 **Plug back TD 3655'**, waiting on cement.

**Ran 91 jts (3699') new API, 4 1/2 , 10.5# J55, ST&C, 8rd casing and set 1' off bottom at 3697.** Ran **port collar at 1375'** with basket below at 1415', and 10 turbolizers from 3250'-3616'. Ran baffle in collar 3655'.

Allied cemented with **150 sacks ASC with 10% salt + 5# coal-seal & 1/4# flocele per sack + 3/4% CFR.** Ran WFR-2 mud flush and water ahead of cement. Had good returns while cementing. Landed latch-down plug at 3655' with 1250 psi, held OK, and released pressure. Finished 2:45 pm on 7-13-09.

RECEIVED  
AUG 31 2009  
KCC WICHITA



## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

### —SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

### WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

#### 2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# ALLIED CEMENTING CO., LLC. 038386

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Kc

DATE <u>7/13/09</u>	SEC <u>6</u>	TWP <u>12</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>HARMON</u>		WELL # <u>1</u>	LOCATION <u>HAYS SW 3/4</u>			COUNTY <u>ELLIS</u>	STATE <u>K</u>
OLD OR NEW (Circle one)							

CONTRACTOR Sutherland

TYPE OF JOB Pfcs + as

HOLE SIZE 5 1/2 T.D.

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 58.17

OWNER

CEMENT

AMOUNT ORDERED 1200 ASC 1/2" salt 2' and 5' Hg. 1/2" salt 1' with 2'

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED

AUG 31 2009

KCC WICHITA

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# HELPER Steve

BULK TRUCK DRIVER Chris

# DRIVER

REMARKS: P.C. 1375

Pipe cost 3699

Shoe 40.17

Test 3651.03

mix 5 bbl water 500 cu ft water

15 bbls water cement w/ 150

in cement pump plus w/ 8.75 bbl.

1/2" salt 1' plus 1200

1/2" salt 1' plus 3000

CHARGE TO: Tomlinson Op.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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