

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858
 Name: J & J Operating, LLC
 Address 1: 10380 W. 179th Street
 Address 2: _____
 City: Bucyrus State: KS Zip: 66013 + 9596
 Contact Person: Jim Loeffelbein
 Phone: (913) 851-5825
 CONTRACTOR: License # 32834
 Name: JTC Oil, Inc.
 Wellsite Geologist: _____
 Purchaser: Pacer Energy Marketing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>June 14, 2009</u>	<u>June 16, 2009</u>	<u>July 13, 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21543-00-00
 Spot Description: _____
 NW NW SE Sec. 31 Twp. 13 S. R. 21 East West
2475 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Douglas
 Lease Name: Kelly Well #: 5
 Field Name: Wildcat
 Producing Formation: Squirrel
 Elevation: Ground: 962' Kelly Bushing: _____
 Total Depth: 820' Plug Back Total Depth: 798'
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 798
 feet depth to: surface w/ 130 ^{sx cm}
AT 2-Dig-4/8/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Marcia Littell
 Title: Agent Date: August 27, 2009
 Subscribed and sworn to before me this 27 day of August
2009
 Notary Public: Maureen Elton
 Date Commission Expires: 9/18/2010

MAUREEN ELTON
Notary Public, State of Kansas
My Appointment Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: J & J Operating, LLC Lease Name: Kelly Well #: 5
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 31 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 1/4"	20#	40'	Portland	6	
Production	5 5/8"	2 7/8"	5.8#	798'	50/50 poz	130	2% Gel/1/2# Pheno seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	749-758'	Spot 75 gal. 15% HCL	749-758'
		121 bbls city H2o w KCL	
		300# 20/40 sand, 2700# 12/20 sand	

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JTC Oil, Inc.
 (913) 208-7914

Well: #5 Kelly
 Drilling done by:

Date done: 6-14-09
 Pipe 798

Lease Owner: ~~JTC Oil, Inc.~~ Circle K
 Kelly
 DRILLING LOG

Thickness of strata	Formation	Total depth
2	lime / sand / sandy shale (shale) / slate	2
10	lime / sand / sandy shale (shale) / slate	12
112	(lime) / sand / sandy shale / shale / slate	124
34	lime / sand / sandy shale / (shale) / slate	158
48	(lime) / sand / sandy shale / shale / slate	206
29	lime / sand / sandy shale / (shale) / slate	235
11	(lime) / sand / sandy shale / shale / slate	246
26	lime / sand / sandy shale (shale) / slate	272
8	(lime) / sand / sandy shale / shale / slate	280
16	lime / sand / sandy shale (shale) / slate	296
16	(lime) / sand / sandy shale / shale / slate	338
36	lime / sand / sandy shale (shale) / slate	354
36	(lime) / sand / sandy shale / shale / slate	390
11	lime / sand / sandy shale / (shale) / slate	401
3	(lime) / sand / sandy shale / shale / slate	404

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con't well #

Thickness Strada

Total Depth

con't well #	Thickness Strada	Total Depth
19	lime / sand / sandy shale (shale) / slate	423
3	(lime) sand / sandy shale / shale / slate	426
104	lime / sand / sandy shale / (shale) / slate	530
85	lime / sand / sandy shale / shale / slate	615 Redbed
15	lime (sand) / sandy shale / shale / slate	630
2	lime / (sand) / sandy shale / shale / slate	632
4	lime (sand) / sandy shale / shale / slate	636
1	lime / sand / sandy shale / (shale) / slate	637
15	(lime) sand / sandy shale / shale / slate	652
* 9	lime / sand / sandy shale / (shale) / slate	661
29	(lime) sand / sandy shale / shale / slate	690
8	lime / sand / sandy shale / (shale) / slate	698
52	lime / (sand) / sandy shale / shale / slate	750
3	lime / (sand) / sandy shale / shale / slate	753
16	lime / (sand) / sandy shale / shale / slate	763
1	lime / sand / sandy shale / (shale) / slate	764
56	lime / sand / sandy shale / (shale) / slate	820 T.D
	lime / sand / sandy shale / shale / slate	
	lime / sand / sandy shale / shale / slate	
	lime / sand / sandy shale / shale / slate	
	lime / sand / sandy shale / shale / slate	RECEIVED
	lime / sand / sandy shale / shale / slate	AUG 31 2009
	lime / sand / sandy shale / shale / slate	KCC WICHITA

Surface bit: 9 7/8" Length: 40' Size 6 1/4" Cement: 6sx circulated
Cement to surface



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20076
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/19/09	4028	Kelly #5	SE 31	13	21	OG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
J+J Operating LLC			506	Fred		
MAILING ADDRESS			495	Casey		
10380 W 179th			369	Chuck		
CITY	STATE	ZIP CODE	548	Ken		
Bucyrus	KS	66013				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8"	810'	2 7/8 EOE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
798' 0"						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 7/8" Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4.6			5 BPM			

REMARKS: Chuck casing depth w/wireline. Mix + Pump 100* Premium Gel
Flush. Mix + Pump 130 SKS 50/50 Poz Mix Cement 270 Gal
1/2" Phenoseal per sack. Cement to surface. Flush pump +
lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 4.6 BBL
fresh water. Pressure to 700* PSI. Release Pressure to
set float valve. Shut in casing.

JTC Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	30 mi	MILEAGE Pump Truck		1725
5402	798'	Casing Footage		N/C
5407A	5.46 Ton	Ton Mileage		190.01
5502C	1 1/2 hrs	80 BBL Vac Truck		141.00
1124	127 SKS	50/50 Poz Mix Cement		1174.75
1118B	318#	Premium Gel		50.88
1107A	65#	Pheno Seal		70.20
4402	1	2 1/2" Rubber Plug		22.92
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		KCO WICHITA		
		6.3%	SALES TAX	93.03
			ESTIMATED	
			TOTAL	2619.12

Revin 3737

AUTHORIZATION Tom Cain was here TITLE _____ DATE _____

WD 230117