

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858
 Name: J & J Operating, LLC
 Address 1: 10380 W. 179th Street
 Address 2: _____
 City: Bucyrus State: KS Zip: 66013 + 9596
 Contact Person: Jim Loeffelbein
 Phone: (913) 851-5825
 CONTRACTOR: License # 32834
 Name: JTC Oil, Inc.
 Wellsite Geologist: _____
 Purchaser: Pacer Energy Marketing
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

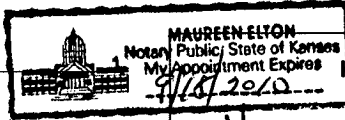
<u>June 19, 2009</u>	<u>June 21, 2009</u>	<u>July 24, 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21545-00-00
 Spot Description: _____
 NW SW - NW - SE Sec. 31 Twp. 13 S. R. 21 East West
1815 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Douglas
 Lease Name: Kelly Well #: 7
 Field Name: Wildcat
 Producing Formation: Squirrel
 Elevation: Ground: 940' Kelly Bushing: _____
 Total Depth: 820' Plug Back Total Depth: 800'
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 800
 feet depth to: surface w/ 127 ^{sx cmf}
Alt 2-Dlg-9/8/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Marcia Littlell
 Title: Agent Date: August 27, 2009
 Subscribed and sworn to before me this 27 day of August
09
 Notary Public: Maureen Elton
 Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 31 2009

KCC WICHITA

Operator Name: J & J Operating, LLC Lease Name: Kelly Well #: 7
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 31 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 1/4"	20#	40'	Portland	6	
Production	5 5/8'	2 7/8"	5.8#	800'	50/50 Poz	127	2% Gel/1/2# Pheno seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	725-740'	Spot 75 gal. 15% HCL	725-740'
		110 bbls city H2o w KCL	
		300# 20/40 sand, 2100# 12/20 sand	

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JTC Oil, Inc.
(913) 208-7914

Well: #7 - Kelly
Drilling done by:

Date done: 6-19
pipe 800

Lease Owner: JTC Oil, Inc. circle K

DRILLING LOG

Thickness of strata	Formation	Total depth
4	lime / sand / sandy shale / (shale) / slate	4
9	lime / sand / sandy shale / (shale) / slate	13
91	(lime) / sand / sandy shale / shale / slate	104
61	lime / sand / sandy shale / (shale) / slate	165
15	(lime) sand / sandy shale / shale / slate	180
36	lime / sand / sandy shale / (shale) / slate	216
50	(lime) sand / sandy shale / shale / slate	266
42	lime / sand / sandy shale (shale) / slate	308
15	(lime) / sand / sandy shale / shale / slate	323
9	lime / sand / sandy shale (shale) / slate	332
5	(lime) sand / sandy shale / shale / slate	337
9	lime / sand / sandy shale (shale) / slate	346
21	(lime) sand / sandy shale / shale / slate	367
37	lime / sand / sandy shale / (shale) / slate	404
26	(lime) / sand / sandy shale / shale / slate	430

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KCC WICHITA

Surface bit: 9 7/8" Length: 40' Size: 6 1/4" Cement: 65x
Circulated cement
to surface



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20078

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/19/09	4028	Kelly # 7	SE 31	13	21	DG
CUSTOMER			TRUCK #			
J+J Operating LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
10280 W 179th			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Bucyrus			DRIVER			
KS			TRUCK #			
66013			DRIVER			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 810' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 799' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.65B DISPLACEMENT PSI _____ MIX PSI _____ RATE 58BPM

REMARKS: Check casing depth/wireline. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 127 SKS 50/50 Poz Mix Cement 29 Gel
1/2# Phenol Seal per sack. Cement to surface. Flush Pump
+ lines clean. Displace 2 1/2" Rubber plug to casing TD
w/ 4.65 BBLs Fresh water. Pressure to 750# PSI.
Release pressure to set float valve. Shut in Casing

Fred Mader

JTC Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1046	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	1/2 of 30 mi	MILEAGE Pump Truck		17 ⁵⁰
5402	799'	Casing footage		N/A
5407A	5.334 Ton	Ton Mileage		185 ⁵²
5502C	1 1/2 hrs	80 BBL Vac Truck		141 ⁰⁰
1124	124 SKS	50/50 Poz Mix Cement		1147 ⁰⁰
1118B	313#	Premium Gel		50 ⁰⁰
1107A	64#	Pheno Seal		69 ¹²
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
			RECEIVED	
			AUG 31 2009	
			KCC WCHIT	
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				81.16
				2583 ²³

Revin 3737

AUTHORIZATION Tom Cain was here

TITLE WD 230119

DATE _____