

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858

Name: J & J Operating, LLC

Address 1: 10380 W. 179th Street

Address 2: _____

City: Bucyrus State: KS Zip: 66013 + 9596

Contact Person: Jim Loeffelbein

Phone: (913) 851-5825

CONTRACTOR: License # 32834

Name: JTC Oil, Inc.

Wellsite Geologist: _____

Purchaser: Pacer Energy Marketing

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

June 17, 2009 June 19, 2009 July 13, 2009

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

API No. 15 - 045-21548-00-00

Spot Description: _____

SE NW SE Sec. 31 Twp. 13 S. R. 21 East West

2145 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Douglas

Lease Name: Kelly Well #: 10

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 924' Kelly Bushing: _____

Total Depth: 760' Plug Back Total Depth: 747'

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 747

feet depth to: surface w/ 125 ^{sx cmt.}

AIF 2-Dig - 9/8/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

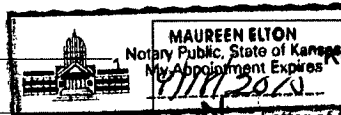
Title: Agent Date: August 27, 2009

Subscribed and sworn to before me this 27 day of August

09

Notary Public: Maureen Elton

Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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Operator Name: J & J Operating, LLC Lease Name: Kelly Well #: 10
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 1/4"	20#	40'	Portland	6	
Production	5 5/8"	2 7/8"	5.8#	747'	50/50 Poz	125	2% Gel/1/2# Pheno seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	702-712	Spot 75 gal. 15% HCL	702-712'
		121 bbls city H2o w KCL	
		300# 20/40 sand, 2700# 12/20 sand	

TUBING RECORD: <u>N/A</u>	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JTC Oil, Inc.
(913) 208-7914

Well: #10 Kelly
Drilling done by:

Date done: 6-17-09
Pipe 747

Lease Owner: JTC Oil, Inc. Circle K

DRILLING LOG

Thickness of strata	Formation	Total depth
6	lime / sand / sandy shale / shale / slate	6
14	lime / sand / sandy shale / shale / slate	20
66	lime / sand / sandy shale / shale / slate	86
8	lime / sand / sandy shale / shale / slate	94
3	lime / sand / sandy shale / shale / slate	97
15	lime / sand / sandy shale / shale / slate	112
32 5	lime / sand / sandy shale / shale / slate	117
39	lime / sand / sandy shale / shale / slate	156
50	lime / sand / sandy shale / shale / slate	206
8	lime / sand / sandy shale / shale / slate	214
26	lime / sand / sandy shale / shale / slate	240
15	lime / sand / sandy shale / shale / slate	255
21	lime / sand / sandy shale / shale / slate	276
22	lime / sand / sandy shale / shale / slate	298
17	lime / sand / sandy shale / shale / slate	315

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Surface bit: 9 7/8" Length: 40' Size: 6 1/4" Cement: 65X
Circulated cement to surface



con't well #

Thickness Strada

Total Depth

con't well #	Thickness Strada	Total Depth
87	lime / sand / sandy shale / shale / slate	402
159	lime / sand / sandy shale / shale / slate	561 Red Bed
15	lime / sand / sandy shale / shale / slate	576
2	lime / sand / sandy shale / shale / slate	578
2	lime / sand / sandy shale / shale / slate	580
3	lime / sand / sandy shale / shale / slate	583
1	lime / sand / sandy shale / shale / slate	584
113	lime / sand / sandy shale / shale / slate	697
1	lime / sand / sandy shale / shale / slate	698
9	lime / sand / sandy shale / shale / slate	707
1	lime / sand / sandy shale / shale / slate	708
52	lime / sand / sandy shale / shale / slate	760
	lime / sand / sandy shale / shale / slate	
	lime / sand / sandy shale / shale / slate	
	lime / sand / sandy shale / shale / slate	
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	lime / sand / sandy shale / shale / slate	

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20074
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8576

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/19/09	4028	Rally # 10	SE 31	13	21	DG.
CUSTOMER J+J Operating LLC						
MAILING ADDRESS 10380 W 179th						
CITY Bucyrus		STATE KS	ZIP CODE 66013			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred		
			455	Casey		
			369	Chuck		
			510	Arlex		

JOB TYPE Logging HOLE SIZE 5 9/8 HOLE DEPTH 760' CASING SIZE & WEIGHT 2 1/2 EUE
CASING DEPTH 742' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.3 BI DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Circulate from Pit to condition hole. Mix + Pump 100# Premium gel Flush. Mix + Pump 125 SKS 50/50 Por Mix Cement 2 1/2 Gel 1/2 Phen Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug bearing TDW/ 4.3 BBL Fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

JTC Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump		870.00
5406	1/2 30 mi	MILEAGE Pump Truck		17.25
5402	742'	Casing footage		N/C
5407A	5.25 Ton	Ton Mileage		182.70
5502C	1 1/2 hrs	80 BBL Vac Truck		141.00
1124	122 SKS	50/50 Por Mix Cement		1128.50
118B	310*	Premium Gel		496
1107A	63#	Pheno Seal		168.04
4402	1	2 1/2" Rubber Plug		22.00
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6.3%				
			SALES TAX	79.20
			ESTIMATED	
			TOTAL	2558.79

Rev'n 3737

AUTHORIZATION Tom Cain was here. TITLE _____ DATE _____

WD 230110