

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33858  
Name: J & J Operating, LLC  
Address 1: 10380 W. 179th Street  
Address 2: \_\_\_\_\_  
City: Bucyrus State: KS Zip: 66013 + 9596  
Contact Person: Jim Loeffelbein  
Phone: ( 913 ) 851-5825  
CONTRACTOR: License # 32834  
Name: JTC Oil, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Pacer Energy Marketing  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enh. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enh.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
June 12, 2009      June 14, 2009      July 13, 2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 045-21547-00-00  
Spot Description: \_\_\_\_\_  
NE NW SE Sec. 31 Twp. 13 S. R. 21  East  West  
2475 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Douglas  
Lease Name: Kelly Well #: 9  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 927' Kelly Bushing: \_\_\_\_\_  
Total Depth: 780' Plug Back Total Depth: 740'  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 740'  
feet depth to: surface w/ 126 <sup>sq cm</sup>

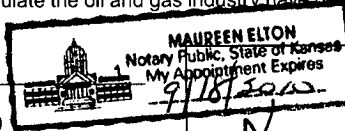
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AH 2-Dlg - 9/18/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: August 27, 2009  
Subscribed and sworn to before me this 27 day of August,  
20 09.  
Notary Public: Maureen Elton  
Date Commission Expires: 9/18/2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Operator Name: J & J Operating, LLC Lease Name: Kelly Well #: 9  
 Sec. 31 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 1/4"	20#	40'	Portland	6	
Production	5 5/8'	2 7/8"	5.8#	740'	50/50 Poz	126	2% Gel/1/2# Pheno seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	705-715'	Spot 75 gal. 15% HCL	705-715'
		121 bbls city H2o w KCL	
		300# 20/40 sand, 2700# 12/20 sand	

TUBING RECORD: <u>N/A</u>	Size: <u> </u> Set At: <u> </u> Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u> </u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u> </u> Gas Mcf <u> </u> Water Bbls. <u> </u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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JTC Oil, Inc.  
(913) 208-7914

Well: #9 Kelly  
Drilling done by:

Date done: 6-12  
Pipe 740

Lease Owner: JTC Oil, Inc. Circle K

DRILLING LOG

Thickness of strata	Formation	Total depth
4	lime / sand / sandy shale / shale / slate	4
<del>18</del>	lime / sand / sandy shale / shale / slate	18
65	lime / sand / sandy shale / shale / slate	83
42	lime / sand / sandy shale / shale / slate	125
37	lime / sand / sandy shale / shale / slate	162
4	lime / sand / sandy shale / shale / slate	166
25	lime / sand / sandy shale / shale / slate	191
12	lime / sand / sandy shale / shale / slate	203
7	lime / sand / sandy shale / shale / slate	210
34	lime / sand / sandy shale / shale / slate	244
11	lime / sand / sandy shale / shale / slate	255
12	lime / sand / sandy shale / shale / slate	267
48	lime / sand / sandy shale / shale / slate	315
19	lime / sand / sandy shale / shale / slate	334
13	lime / sand / sandy shale / shale / slate	347

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Surface bit: 9 7/8" Length: 40' Size: 6 1/4" Cement: 65X  
Circulated cement to surface

con't well #  
Thickness Strada

Total Depth

con't well #	Thickness Strada	Total Depth
61	lime / sand / sandy shale / <del>shale</del> / slate	408
3	<del>lime</del> / sand / sandy shale / shale / slate	411
44	lime / sand / sandy shale / <del>shale</del> / slate	455
117	lime / sand / sandy shale / shale / slate	572 red bed
13	lime / <del>sand</del> / sandy shale / shale / slate	585
5	lime / <del>sand</del> / sandy shale / shale / slate	590
1	lime / sand / sandy shale / <del>shale</del> / slate	591
19	<del>lime</del> / sand / sandy shale / shale / slate	610
32	lime / sand / sandy shale / <del>shale</del> / slate	642
29	<del>lime</del> / sand / sandy shale / shale / slate	671
32	lime / <del>sand</del> / sandy shale / shale / slate	703
13	lime / sand / sandy shale / <del>shale</del> / slate	716
64	lime / sand / sandy shale / shale / slate	780 TD
	lime / sand / sandy shale / shale / slate	
	lime / sand / sandy shale / shale / slate	
	lime / sand / sandy shale / shale / slate	
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	lime / sand / sandy shale / shale / slate	

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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 20075  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/19/09	4028	Kelly # 9	SE 31	13	21	DG
CUSTOMER J+J Operating LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 10300 W. 179th			506	Fred		
CITY Bucyrus			495	Casey		
STATE KS			369	Chelle		
ZIP CODE 66013			548	Ken		

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 760' CASING SIZE & WEIGHT 2 1/2" EUE  
 CASING DEPTH 747' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.3 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/wire line. Circulate casing from pit to condition hole. Mix + Pump 100# Premium Gel Flush. Mix + Pump 126 SKS 50/50 for Mix Cement 2% Gel 1/2" Pheno Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.3 BBLs Fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

*Fred Mader*

JTC Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck		17.25
5402	747'	Casing footage		N/A
5407A	5.292 Ton	Ton Mileage		184 <sup>16</sup>
5502C	1 1/2 hrs	80 BBL Vac Truck		141 <sup>00</sup>
1124	123 SKS	50/50 Por Mix Cement		1137 <sup>25</sup>
1118B	312#	Premium Gel		49 <sup>92</sup>
1107A	123#	Pheno Seal		68 <sup>04</sup>
4402	1	2 1/2" Rubber Plug		22 <sup>00</sup>
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			6.3%	SALES TAX
				80.57
			ESTIMATED TOTAL	2570.63

Rev'n 3737

AUTHORIZATION Top Coin was here TITLE \_\_\_\_\_ DATE \_\_\_\_\_

WD 230114