

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 5184
Name: Shields Drilling Company, Inc.
Wellsite Geologist: Nicholas P. Gerstner & Sean P. Deenihan
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/23/09 5/31/09 5/31/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-24908-0000
Spot Description: _____
NW NW SE NW Sec. 28 Twp. 17S S. R. 25 East West
1640 Feet from North / South Line of Section
1490 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Patricia Well #: 1
Field Name: None (Wildcat)
Producing Formation: Mississippian
Elevation: Ground: 2467 Kelly Bushing: 2472
Total Depth: 4575 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1771 Feet
If Alternate II completion, cement circulated from: 1771
feet depth to: surface w/ 140 alt 2 - Dig - 9/8/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: August 28, 2009

Subscribed and sworn to before me this 28th day of August,
20 09.

Notary Public: Carla R. Penwell
Date Commission Expires: October 5, 2009
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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AUG 31 2009

KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: Patricia Well #: 1
 Sec. 28 Twp. 17S S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1782</td> <td>(+ 690)</td> </tr> <tr> <td>Base Anhy.</td> <td>1808</td> <td>(+ 664)</td> </tr> <tr> <td>Topeka</td> <td>3508</td> <td>(-1036)</td> </tr> <tr> <td>Heebner</td> <td>3783</td> <td>(-1311)</td> </tr> <tr> <td>LKC</td> <td>3825</td> <td>(-1353)</td> </tr> <tr> <td>BKC</td> <td>4125</td> <td>(-1653)</td> </tr> <tr> <td>Marmaton</td> <td>4161</td> <td>(-1689)</td> </tr> </table>	Name	Top	Datum	Anhy.	1782	(+ 690)	Base Anhy.	1808	(+ 664)	Topeka	3508	(-1036)	Heebner	3783	(-1311)	LKC	3825	(-1353)	BKC	4125	(-1653)	Marmaton	4161	(-1689)
Name	Top	Datum																							
Anhy.	1782	(+ 690)																							
Base Anhy.	1808	(+ 664)																							
Topeka	3508	(-1036)																							
Heebner	3783	(-1311)																							
LKC	3825	(-1353)																							
BKC	4125	(-1653)																							
Marmaton	4161	(-1689)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	224'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4567'	SMD	45	500 gal. mud flush,
					EA-2	180	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4426-4430	750 gal. MCA 15%	
		350 gal. MCA 15%	

TUBING RECORD:	Size: 2 7/8"	Set At: 4558'	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. 6/25/09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 90% 53	Gas Mcf	Water Bbls. 10% 6	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Pawnee	4254	(-1782)
Ft. Scott	4324	(-1852)
Cherokee Sh.	4348	(-1876)
Miss.	4415	(-1943)
LTD	4575	(-2103)

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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

JUN 18 2009

Invoice

DATE	INVOICE #
6/16/2009	16384

BILL TO

Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Patricia	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	5.00	100.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				750	Gallons	1.85	1,387.50
232	Musal ESA-64				15	Gallon(s)	15.00	225.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
	Subtotal							2,432.50
	Sales Tax Ness County						5.30%	0.00

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AUG 31 2009
KCC WICHITA

We Appreciate Your Business!	Total	\$2,432.50
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 AUG 31 2009
 KCC WICHITA

TICKET No. 16384
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY
 WELL/PROJECT NO.:
 LEASE: PATRICIA #1
 COUNTY/PARISH: NESS CO.
 STATE: KS.
 CITY: NESS CITY, KS.
 DATE: 16 JAN 09
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: DS&C WELL SERV.
 RIG NAME/NO.:
 SHIPPED VIA:
 DELIVERED TO: LOCATION
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: ACIDIZE FORMATION
 WELL PERMIT NO.:
 WELL LOCATION: 10W, 7N, 4E, N1W10
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #109	20		MIL		5 ⁰⁰	100 ⁰⁰
501		1			Pump CHARGE	1				600 ⁰⁰	600 ⁰⁰
303		1			MCA ACID	750	15%			1 ⁸⁵	1387 ⁵⁰
232		1			MUSOL	15				15 ⁰⁰	225 ⁰⁰
235		1			INAIB-1	1				35 ⁰⁰	35 ⁰⁰
249		1			STR-1	1				35 ⁰⁰	35 ⁰⁰
221		1			LIQWD RCL	2				25 ⁰⁰	50 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 16 Jan 09 TIME SIGNED: 1145 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2432	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2432 50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

JUN 17 2009

Invoice

DATE	INVOICE #
6/11/2009	16443

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Patricia	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	5.00	100.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				350	Gallons	1.85	647.50
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
	Subtotal							1,417.50
	Sales Tax Ness County						5.30%	0.00

RECEIVED
AUG 31 2009
KCC WICHITA

Thank You For Your Business!	Total	\$1,417.50
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED

AUG 31 2009

KCC WICHITA

TICKET

No 16443

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>PATRICIA</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>06-11-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DS&W</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>3066s, UTICA</u>	ORDER NO.	
3.	WELL TYPE <u>DIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>ACIDIZE PERMS</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<u>500</u>		<u>1</u>			<u>MILEAGE #112</u>	<u>20</u>	<u>mi</u>			<u>5</u>	<u>00</u>	<u>100</u>	<u>00</u>
<u>501</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>EA</u>			<u>600</u>	<u>00</u>	<u>600</u>	<u>00</u>
<u>303</u>		<u>1</u>			<u>MCA ACID</u>	<u>350</u>	<u>GAZ</u>	<u>15</u>	<u>%</u>	<u>1</u>	<u>25</u>	<u>647</u>	<u>50</u>
<u>235</u>		<u>1</u>			<u>ZNH10</u>	<u>1</u>	<u>CHL</u>			<u>35</u>	<u>00</u>	<u>35</u>	<u>00</u>
<u>249</u>		<u>1</u>			<u>STE</u>	<u>1</u>	<u>CHL</u>			<u>35</u>	<u>00</u>	<u>35</u>	<u>00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 06-11-09 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>1417</u>	<u>50</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>ness TAX 5.3%</u>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<u>1417 50</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-11-09 PAGE NO. 7

CUSTOMER VALOMINO Petroleum WELL NO. 1 LEASE PATRICK JOB TYPE Acid Fracs TICKET NO. 16443

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								ACID: 350 GALS 15% MCA
								5 1/2" 14" CSG, PERMS 4326-30
	1120	5.5	0		✓			START ACID
		}	8.3		-			" FLUSH
			105.6		-			ACID ON PERMS
	1140	0	0		-		0	TREAT ON VAC
		.6	20		-		0	" " "
		.5	4.0		-		0	" " "
	1200	.4	8.3		-		0	" " "
								AVG .4 BPM ON VAC
								<u>TOTAL LOAD 1140</u>
	1230							Job complete
								THANK YOU!
								DAVE & JESSIE

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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/9/2009	16053

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JUN 12 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Patricia	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar - 1771 Feet				1	Job	1,100.00	1,100.00
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
330	Swift Multi-Density Standard (MIDCON II)				140	Sacks	14.00	1,960.00T
276	Flocele				50	Lb(s)	1.50	75.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,155.00
	Sales Tax Ness County						5.30%	127.47
							RECEIVED	
							AUG 31 2009	
							KCC WICHITA	
We Appreciate Your Business!							Total	\$4,282.47



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 AUG 31 2009

TICKET
 No 16053

KCC WICHITA

PAGE	OF
1	1

SERVICE LOCATIONS 1. <u>NESS City, Ks</u>	WELL/PROJECT NO. # /	LEASE <u>PATRICIA</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>8-9-09</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS-W</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CONST PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS City, Ks - 10W, 6 1/2 N, 1/2 E</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		MI		5.00	100.00
576D		1			PUMP CHARGE	1	1771	FT		1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1				300.00	300.00
330		1			SWIFT MULTI-DSJSTY STANDARD	140		SKS		14.00	1960.00
276		1			FLOCELE	50		LBS		1.50	75.00
290		1			D-ADR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CONST	200		SKS		1.50	300.00
582		1			MINIMUM DRAVAGE CHARGE	19970	199.7	LBS	TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 8-9-09 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4155.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					127.47
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4282.47

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WILSON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-9-09 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. # 1 LEASE PATRICIA JOB TYPE CEMENT PORT COLLAR TICKET NO. 16053

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATED
								TUBING - 2 3/8"
								CASING - 5 1/2"
								PORT COLLAR = 1771'
	1030				✓		1000	PSZ TEST CASING - HELD
	1035	3 1/2	2	✓		400		OPEN PORT COLLAR - ZWT RATE
	1040	4	78	✓		450		MIX CEMENT 140 SKS SMD 1/4" SK FLOECE
	1100	4	6	✓		600		DISPASE CEMENT
	1110				✓		1000	CLOSE PORT COLLAR - PSZ TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PZT
	1125	4	20		✓		500	RUN 4 JTS - CIRCULATE CLEAR
								WASH TRUCK
								PULL TOOL
	1200							JOB COMPLETE

THANK YOU
WAYNE, BRETT, DAVE

RECEIVED
AUG 31 2009
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/31/2009	16263

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 03 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Patricia	Ness	Shields Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String - 4567 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	180.00	540.00T
404-5	5 1/2" Port Collar - Top Joint #68 - 1771 Feet				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
330	Swift Multi-Density Standard (MIDCON II)				75	Sacks	14.00	1,050.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							8,913.50
	Sales Tax Ness County						5.30%	365.75

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AUG 31 2009
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We Appreciate Your Business!

Total

\$9,279.25



CHARGE TO:
PALOMINO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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 KCC WICHITA

TICKET
 No 16263

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City, Ks	WELL/PROJECT NO. #	LEASE PATRICIA	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 5-31-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SHIELDS DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION Ness City, Ks - 10W, 6N, E-W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		mi		5.00	100.00
578		1			PUMP CHARGE	1		JOB	4567	14.00	1400.00
221		1			LIQUID KCL	2		gal		25.00	50.00
281		1			MUDFLOSH	500		gal		1.00	500.00
402		1			CENTRALIZERS	10		EA	5 1/2"	55.00	550.00
403		1			CEMENT BASKETS	3		EA		180.00	540.00
404		1			PORT COLLAR TOP JT # 68	1		EA	1771	19.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/ AUTO FILL	1		EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1		JOB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **5-31-09** TIME SIGNED **1900** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5690.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3223.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8913.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	365.75
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				7.5% 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9279.25

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WILSON

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-31-09** PAGE NO. **1**

CUSTOMER **PALOMENO PETROLEUM** WELL NO. **H 1** LEASE **PATRICIA** JOB TYPE **5 1/2" LONGSTRENG** TICKET NO. **16263**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							O.) LOCATION
	1930							START 5 1/2" CASING IN WELL
								TO - 4575 SET = 4567
								TP - 4567 5 1/2" # 14
								ST - 17.25
								CENTRALIZERS - 1, 2, 3, 4, 6, 8, 9, 10, 12, 67
								CMT BSKTS - 2, 7, 68
								PORT COLLAR = 1771 TOP # 68
	2130							DROP BALL - CORQUATE ROTATE
	2248	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	2250	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH "
	2255		7.5					PLUG RH - MH
	2305	4 1/4	19		✓		300	MAX CEMENT LN - 45 SKS SMA = 12.2 PPG "
		4 1/4	24		✓		200	TZ - 100 SKS ER-2 = 15.5 PPG "
	2317							WASH OUT PUMP - LEVES
	2318							RELEASE LATCH DOWN PLUG
	2320	7	0		✓			DISPLACE PLUG "
		7	101				700	SHOT OFF ROTATING
	2335	6 1/2	111				1500	PLUG DOWN - PSE UP LATCH IN PLUG RECEIVED
	2337						OK	RELEASE PSE - HELD AUG 31 2009
								WASH TRUCK KCC WICHITA
	0030							JOB COMPLETE THANK YOU WAVE, DUSTY, ROB

Quality Oilwell Cementing Inc.

RECEIVED

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

MAY 27 2009

Date	Invoice #
5/26/2009	1595

Bill To
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	9.00	1,350.00T
3	GEL	17.00	51.00T
5	Calcium	40.00	200.00T
158	handling	1.75	276.50
1	MILEAGE CHARGE	250.00	250.00
1	8 5/8 wooden plug	50.00	50.00T
1	surface pipes 0-500ft	400.00	400.00
31	pump truck mileage charge	6.00	186.00
330	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-330.00T
223	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-223.00
	LEASE: PATRICIA WELL #1		
	Ness county Sales Tax	5.30%	70.01
Thank you for your business. Dave		Total	\$2,280.51

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QUALITY OILWELL CEMENTING, INC.

Federal Tax ID # 42-186107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3101

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease		Well No.		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner, agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum		Amount Ordered			
Meas. Line		Displace		Common		150 @ 9.00 = 1350.00	
Perf.				Poz. Mix			
EQUIPMENT				Gel		3 @ 17.00 = 51.00	
Pumptrk. No.		Cementer Helper		Calcium		5 @ 40.00 = 200.00	
Bulktrk. No.		Driver		Mills			
Bulktrk. No.		Driver		Salt			
JOB SERVICES & REMARKS				Flowseal			
Pumptrk. Charge		SFC		400.00			
Mileage		31 @ 6.00		186.00			
Footage							
		Total		586.00		Handling 158 @ 1.75 = 276.50	
Remarks:				Mileage		250.00	
				Pump Truck Charge		586.00	
FLOAT-EQUIPMENT				Guide/Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				RECEIVED			
				AUG 31 2009			
				KCC WICHITA			
Rotating Head							
Squeez Manifold							
Signature						Tax 70.01	
						Discount (553.00)	
						Total Charge 2280.50	