

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33044
Name: Palmer Petroleum, Inc.
Address 1: 401 Edwards Street, Ste. 1400
Address 2: _____
City: Shreveport State: LA. Zip: 71101 + _____
Contact Person: Ronnie Madole
Phone: (318) 222-0517
CONTRACTOR: License # 5822
Name: Val Energy
Wellsite Geologist: Lee Jenkins
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
09/09/2002 10/01/2002 P&A 10/03/2002
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 15033213320000
Spot Description: NW 1/4 of Sec 33-T32S-R20W
SE NW Sec. 33 Twp. 32S S. R. 20 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche
Lease Name: Herd Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1881 Kelly Bushing: 1891
Total Depth: 7600 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 675 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq. cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7000 ppm Fluid volume: 1320 bbls
Dewatering method used: Offsite disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: K&B Oil Co.
Lease Name: Harmon SWD License No.: 5993
Quarter NA Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: 22304

PA-Dlg-9/8/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronnie Madole
Title: Operations Manager Date: 08/21/09
Subscribed and sworn to before me this 21st day of August
20 09
Notary Public: Christina K. Candler
Date Commission Expires: _____

CHRISTINA K. CANDLER, NOTARY PUBLIC
CADDO PARISH, LOUISIANA
MY COMMISSION IS FOR LIFE
NOTARY ID # 66007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
AUG 31 2009

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Operator Name: Palmer Petroleum, Inc. Lease Name: Herd Well #: 1
 Sec. 33 Twp. 32S S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Schlumberger: PLATFORM EXPRESS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka LS</td> <td>3750</td> <td>(-1859)</td> </tr> <tr> <td>Lansing KC</td> <td>4363</td> <td>(-2472)</td> </tr> <tr> <td>Mississippian</td> <td>5140</td> <td>(-3249)</td> </tr> <tr> <td>Viola</td> <td>6183</td> <td>(-4292)</td> </tr> <tr> <td>Simpson</td> <td>6408</td> <td>(-4517)</td> </tr> <tr> <td>Arbuckle</td> <td>6542</td> <td>(-4651)</td> </tr> <tr> <td>Reagan</td> <td>7540</td> <td>(-5649)</td> </tr> </table>	Name	Top	Datum	Topeka LS	3750	(-1859)	Lansing KC	4363	(-2472)	Mississippian	5140	(-3249)	Viola	6183	(-4292)	Simpson	6408	(-4517)	Arbuckle	6542	(-4651)	Reagan	7540	(-5649)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	25"	20"	94#	40'	Class A	50	None
Surface	11"	8 5/8"	32#	675'	Class A	320	3% CC, 1/4#/sk Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Herd Files

COPY



SALES OFFICE:
100 S. Main, Suite 607
Wichita, KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: Palmer Petroleum, Inc. 401 Edwards St., Suite 1400 Shreveport, LA 71101	6880000	Invoice	Invoice Date	Order	Order Date
		209023	9/12/02	5234	9/10/02
	Service Description				
	Cement				
			Lease	Well	
			Herd	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Mark Pinnick	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.25	\$1,025.00
D201	A-CON BLEND (COMMON)	SK	170	\$13.00	\$2,210.00
C310	CALCIUM CHLORIDE	LBS	903	\$0.75	\$677.25
C195	CELLFLAKE	LB	64	\$1.85	\$118.40
C321	CEMENT GEL	LB	188	\$0.25	\$47.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
F273	CENTRALIZER 8 5/8 x 12 1/4	EA	1	\$165.00	\$165.00
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
C200	A-GEL	LB	50	\$5.25	\$262.50
E107	CEMENT SERVICE CHARGE	SK	320	\$1.50	\$480.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1128	\$1.25	\$1,410.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$200.00	\$200.00

Sub Total:	\$8,527.15
Discount:	\$2,383.15
Discount Sub Total:	\$6,144.00
Tax Rate: 6.30%	Taxes: \$0.00
(T) Taxable Item	Total: \$6,144.00

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 9-10-02
Customer ID

Subject to Correction			
Lease HERD	Well # 1	Legal 33-32-20	
County COMANCHE	State KS	Station PRATT, KS	
Depth	Formation	Shoe Joint 44.94'	
Casing 8 5/8	Casing Depth 684'	TD 684'	Job Type SURFACE-NEW WEL
Customer Representative M. PENNELL	Treater G. GARDNER		

FIELD ORDER

CHARGE

PRAMER PET., INC.
401 EDWARDS ST.
STE. 1400
SHREVEPORT, LA. 71101

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 SK.	COMMON CEMENT	✓			
D201	170 SK.	1A-CON CEMENT	✓			
C310	762 LB.	CITRICUM CHLORIDE	✓			
C195	64 LB.	CELLULOSE	✓			
C321	188 LB.	CEMENT GEL	✓			
F133	1 EA.	8 5/8 TOP RUBBER PUMP	✓			
F263	1 EA.	8 5/8 BIAFFLE PLATE	✓			
F273	1 EA.	8 5/8 CENTRALIZER	✓			
F113	2 EA.	8 5/8 BASKET	✓			
F800	1 EA.	THROAT LOCK	✓			
D200	50 SK.	COMMON CEMENT	✓			
C310	141 LB.	CITRICUM CHLORIDE	✓			
E107	320 SK.	CEMENT SERV. CHARGE				
E100	75 mile	UNITS	MILES			
E104	1128 TONS	TONS	MILES			
R202	1 EA.	EA. 684'	PUMP CHARGE			
R402	1 HR.	ADDITIONAL HOUR				
		DISCOUNT PRICE ²		6144.00		
		PLUS TAX				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

PAGE 1

TREATMENT REPORT

REVISED
MAY 31 2009



Customer ID	Date
Customer PALMER PET DUC	9-10-02
Lease	Lease No.
HERD	Well # 1

KCC WICHITA

Field Order # 5234	Station PRATT, KS.	Casing 8 5/8	Depth 684'	County COMANCHE	State KS.
Type Job SURFACE - NEW WELL	Formation	Legal Description	33-32-20		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	100 SK. A-CON CEMENT	RATE	PRESS	ISIP
Depth 684'	Depth	From	To	Pre-Pad	3% C.C., 1/4 #12 CELL PLATE	Max		5 Min.
Volume	Volume	From	To	Pad	100 SK. COMMON CEMENT	Min		10 Min.
Max Press	Max Press	From	To	Free	3% CC, 2% GEL, 1/4 #12 CELL PLATE	Aug		15 Min.
Well Connection	Annulus Vol.	From	To		70 SK. A-CON CEMENT	HHP Used		Annulus Pressure
Plug Depth 640'	Packer Depth	From	To	Flush	3% CC, 1/4 #12 CELL PLATE	Gas Volume		Total Load

Customer Representative M. PENWICK	Station Manager D. RAUTRY	Treater K. GORDLEY
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Service Units	107	35	57	38	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					ON LOCATION 9-9-02
				* →	LAST CIRC AT ± 268'. DRY
					DRILL TO 695' 15 JOINTS
					RUN 684' 8 5/8 32" CASING
					RUN Baffle PLATE IN
					1st COLLAR, CENT ON #1
					BASKET ON #12, #13
					DECIDE TO CEMENT FROM
					684' UP TO LAST CIRC AT 268'
0045	0		0	6	MIX CEMENT
	100		56	6	100 SK. A-CON CEMENT - 12.0 PPG.
	100		24	6	100 SK. COMMON CEMENT 15.0 PPG.
	0		80	6	FINISH MIX CEMENT
					SHUT DOWN - RELEASE PLUG
	0		0	6	START DISP
0100	500		38 1/2	2	PLUG DOWN - NO CIRC.
0115			31	2	PUMP 70 SK. A-CON CEMENT
					DOWN BACKSIDE OF 8 5/8.
					CEMENT 40' BELOW GROUND LEVEL

0130

