

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly Maclaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

December 4, 2007	December 7, 2007	December 7, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,342-0000
County: Coffey
NE NW SE SW Sec. 36 Twp. 22 S. R. 16 East West
1020 feet from (S) N (circle one) Line of Section
3320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Elmer Gleue Well #: RI-3
Field Name: Neosho Falls-LeRoy

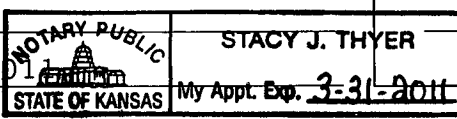
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1043.0' Plug Back Total Depth: 1032.48'
Amount of Surface Pipe Set and Cemented at 41.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II ncr 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: October 29, 2008
Subscribed and sworn to before me this 29th day of October,
2008.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Elmer Gleue Well #: RI-3
 Sec. 36 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	41.6'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	1032.48'	50/50 Poz	149	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	974.0'-978.0'	2" DML RTG	974.0'-978.0'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1032.48'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS LOG

API NO. 15-031-22342-0000

S. 36 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NE NW SE SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: RI-3

LEASE NAME: ELMER GLEUE

FOOTAGE LOCATION: 1020 FEET FROM SOUTH LINE & 3320 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 12-04-07

TOTAL DEPTH: 1043

DATE COMPLETED: 12-07-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41.60	I	52	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1032.48	S	120	Service Company

WELL LOG

CORES: 971 TO 986

RUN: 3 Centralizers
1 Clamp
1 Floatshoe

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	10
SAND & GRAVEL	10	40
SHALE	40	207
LIME	207	215
SHALE & LIME	215	224
SHALE	224	235
LIME	235	239
SHALE	239	246
LIME	246	251
SHALE	251	258
LIME	258	260
SHALE	260	284
LIME	284	285
SHALE	285	311
LIME	311	333
SHALE	333	339
LIME	339	344
SHALE	344	359
LIME	359	430
SHALE	430	434
LIME	434	436
SHALE	436	455
LIME	455	466
SHALE	466	477
LIME	477	518
SHALE	518	520
LIME	520	538
SHALE	538	541
LIME	541	543
SHALE	543	545
LIME	545	580
SHALE	580	586
LIME	586	592
BIG SHALE	592	596
LIME	596	597
BIG SHALE	597	729

FORMATION	TOP	BOTTOM
SAND & SHALE	729	743
SHALE	743	756
LIME	756	766
SHALE & LIME	766	770
SHALE	770	782
LIME	782	791
SHALE	791	793
OIL SAND (GOOD SHOW)	793	800
LIME	800	802
SAND & SHALE	802	844
LIME	844	845
SHALE	845	849
LIME	849	858
SHALE	858	878
LIME	878	882
SHALE	882	885
LIME	885	886
SAND & SHALE	886	895
SHALE	895	897
LIME	897	902
SHALE	902	919
LIME	919	920
SHALE	920	922
LIME	922	926
SHALE	926	932
LIME	932	936
SHALE	936	968
OIL LIME	968	970
OIL SHALE	970	972
LIME	972	973
SAND	973	976
SHALE	976	1023
LIME	1023	1024
SHALE	1024	1032
LIME	1032	1034
SHALE	1034	1043 T.D.

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**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 219078

Invoice Date: 12/14/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

ELMER GLEUE RI-3
36-22-16
15942
12/04/07

Part Number	Description	Qty	Unit Price	Total
L102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
L110A	KOL SEAL (50# BAG)	200.00	.3800	76.00
L111	GRANULATED SALT (50 #)	84.00	.3000	25.20
L118B	PREMIUM GEL / BENTONITE	67.00	.1500	10.05
L124	50/50 POZ CEMENT MIX	36.00	8.8500	318.60
L123	CITY WATER	10000.00	.0128	128.00

Description	Hours	Unit Price	Total
195 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
195 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
195 CASING FOOTAGE	42.00	.00	.00
503 TON MILEAGE DELIVERY	1.00	92.40	92.40
F-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00

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Parts: 591.35 Freight: .00 Tax: 31.35 AR 1615.10
Labor: .00 Misc: .00 Total: 1615.10
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15942
 LOCATION Off Hwy 9
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07	2355	Elmer Glenn RI-3	34	22	16	CF

CUSTOMER
DE Exploration
 MAILING ADDRESS
P.O. Box 128
 CITY
Wellsville STATE KS ZIP CODE 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
495	Casey K		
505/1106	Mark W		
503	Fred		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 7"
 CASING DEPTH 42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 1 7/8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 100%

REMARKS: Established rate. Mixed + pumped 40sx, 50150
poz, 5# Kol-seal, 5% salt, 2% gel. Mixed cement with
calcium water. Circulated cement to surface.
Displaced casing with clean water. Closed valve
Filled drill pits with 240 bbls city water. before
job.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	495	650.00
5406	—	MILEAGE	495	—
5402	00 42	casing footing	495	—
5407A		ton miles	503	92.40
5501C	2 1/2	Transport		250.00
1102	50 #	Calcium		33.50
1110A	200 #	Kol-seal		76.00
1111	87 #	Salt		25.20
1118B	67 #	gel		10.05
1124	36 sx	50150 poz		318.60
1123	10,000 gal	City water		128.00
				<u>1583.75</u>
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CONSERVATION DIVISION WICHITA, KS				
		SALES TAX		31.35
		ESTIMATED TOTAL		<u>1615.10</u>

AUTHORIZATION _____

TITLE 219078

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 219050

Invoice Date: 12/14/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

ELMER-GLEUE #RI-3
36-22-16
15852
12/08/07

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	149.00	8.8500	1318.65
L118B	PREMIUM GEL / BENTONITE	481.00	.1500	72.15
L111	GRANULATED SALT (50 #)	418.00	.3000	125.40
L110A	KOL SEAL (50# BAG)	835.00	.3800	317.30
L402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
195 CEMENT PUMP	1.00	840.00	840.00
195 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
195 WEEK-END SURCHARGE	1.00	368.15	368.15
503 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts: 1853.50 Freight: .00 Tax: 98.24 AR 4059.89
Labor: .00 Misc: .00 Total: 4059.89
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15852
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/8/07	2355	Elmer Glove # R1-3	36	22	16	CF

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
D E Exploration MAILING ADDRESS P.O. Box 128 CITY: Wellsville STATE: KS ZIP CODE: 66092	506	Fred		
	495	Casey		
	503	Ken		
	370	Gary		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1043' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 1034' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE SBPM

REMARKS: Establish circulation, Mix + Pump 200# Premium Gel
Flush. Mix + Pump 167 SKS 50/50 Por Mix Cement w/ 270 Gal
5% Salt 5# Kol Seal Per sack. Cement to Surface.
Flush pump & lines clean. Displace 2 1/2" Rubber plug
to casing TD. w/ 6 BBL Fresh water. Pressure to
200# PSI. Shut in casing.

Fred Mader

Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	495	840.00
5406	50 mi	MILEAGE <u>Pump Truck</u>	495	165.00
5407	7.014 Ton	<u>Ton Mileage</u>	503	385.77
5502C	5 hrs	<u>80 BBL Vac Truck</u>	370	450.00
1124	149 SKS	<u>50/50 Por Mix Cement</u>		1318.65
1118B	481 #	<u>Premium Gel</u>		72.15
1111	418 #	<u>Granulated Salt</u>		125.40
1110A	835 #	<u>Kol Seal</u>		317.30
4402	1	<u>2 1/2" Rubber Plug</u>		20.00
5408	20%	<u>Weekend Surcharge.</u>		368.15
		<u>Sub Total</u>		3961.65
		<u>Tax @ 5.3%</u>		98.24
		<u>Work 219050</u>		

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No Company Rep on location

SALES TAX ESTIMATED TOTAL 4059.89
 AUTHORIZATION _____ TITLE _____ DATE _____