

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly Maclaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 29, 2007	December 3, 2007	December 3, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,341-0000
County: Coffey
NW NW SE SW Sec. 36 Twp. 22 S. R. 16 East West
1020 feet from (S) N (circle one) Line of Section
3760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Elmer Gleue Well #: RI-2
Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1030.0' Plug Back Total Depth: 1019.95'
Amount of Surface Pipe Set and Cemented at 41.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: October 29, 2008
Subscribed and sworn to before me this 29th day of October,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received
NOV 03 2008

UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Elmer Gleue Well #: RI-2
 Sec. 36 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	41.5'	50/50 Poz	35	Service Company
Production	5 5/8"	2 7/8"	NA	1019.95'	50/50 Poz	148	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
21	972.0'-982.0'	2" DML RTG		972.0'-982.0'

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1019.95'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

DRILLERS LOG

API NO. 15-031-22341-0000

S. 36 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NW NW SE SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: RI-2

LEASE NAME: ELMER GLEUE

FOOTAGE LOCATION: 1020 FEET FROM SOUTH LINE & 3760 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-29-07

TOTAL DEPTH: 1030

DATE COMPLETED: 12-3-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41.50	I	49	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1019.95	S	121	Service Company

WELL LOG

CORES: 972 TO 985

RUN: 3 Centralizers
1 Clamp
1 Floatshoe

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	18
SAND & GRAVEL	18	40
LIME	40	42
SHALE	42	204
LIME	204	210
SHALE & LIME	210	217
SHALE	217	218
SHALE & LIME	218	243
SHALE	243	250
LIME	250	251
SHALE	251	260
LIME	260	261
SHALE	261	285
LIME	285	286
SHALE	286	313
LIME	313	335
SHALE	335	345
LIME	345	350
SHALE	350	358
LIME	358	378
SHALE	378	380
LIME	380	384
SHALE	384	387
LIME	387	429
SHALE	429	433
LIME	433	435
SHALE	435	454
LIME	454	457
SHALE	457	461
LIME	461	463
SHALE	463	477
KC LIME	477	514
SHALE	514	517
LIME	517	537
SHALE	537	540
SHALE & LIME	540	548

FORMATION	TOP	BOTTOM
LIME	548	567
SHALE	567	570
LIME	570	592
BIG SHALE	592	753
LIME	753	755
SAND & SHALE	755	763
LIME	763	766
SHALE	766	775
LIME	775	776
SHALE	776	781
LIME	781	788
SHALE	788	849
LIME	849	857
SHALE	857	859
LIME	859	866
SHALE	866	877
LIME	877	880
SAND & SHALE	880	896
LIME	896	902
SHALE	902	917
LIME	917	918
SHALE	918	919
LIME	919	924
SHALE	924	931
LIME	931	934
SHALE	934	940
LIME	940	942
SHALE	942	966
LIME (OIL SHOW)	966	967
SHALE (OIL SHOW)	967	970
LIME (OIL SHOW)	970	971
SAND (OIL SHOW)	971	975
SAND & SHALE	975	985
SHALE	985	1022
LIME	1022	1023
SHALE	1023	1030 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218734

Invoice Date: 11/30/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

ELMER GLEUE RI-2
36-22-16
15907
11/28/07

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	35.00	8.8500	309.75
L118B	PREMIUM GEL / BENTONITE	67.00	.1500	10.05
L110A	KOL SEAL (50# BAG)	200.00	.3800	76.00
L111	GRANULATED SALT (50 #)	100.00	.3000	30.00
L102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
L123	CITY WATER	8000.00	.0128	102.40

Description	Hours	Unit Price	Total
195 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
195 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
-106 WATER TRANSPORT (CEMENT)	3.00	100.00	300.00
110 TON MILEAGE DELIVERY	1.00	92.40	92.40

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	561.70	Freight:	.00	Tax:	29.78	AR	1633.88
Labor:	.00	Misc:	.00	Total:	1633.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15907
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/28/07	2355	Glevo, Elmer #RI-2	36	22	16	CF

CUSTOMER
D E Exploration
 MAILING ADDRESS
 P.O. Box 128
 CITY
 Wellsville
 STATE
 KS
 ZIP CODE
 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
510	Ken/Eric		
505/7106	Mark		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 7"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 1 3/4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation thru 7" casing Mixt Pump
40 sks 50/50 Por Mix Cement 2% Gal 5% Salt 5# Kol Seal
2% Calcium Chloride. Cement to surface. Displace
Casing clean w/ 1.75 BBLs Fresh water. Shut in Casing

Kurt Finney Drilling. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Cement Pump	495	650.00
5406	-0-	MILEAGE Pump Truck	495	N/C
5407A	1.68 Ton	Ton Mileage.	510	924.00
5501C	3 hrs	Transport	505/7106	300.00
1124	35 sks	50/50 Por Mix Cement		309.75
1118B	67#	Premium Gal		10.05
1110A	200#	Kol Seal		76.00
1411	100#	Granulated Salt		30.00
1102	50#	Calcium Chloride		33.50
1123	8000 Gal	City Water.		102.40
		Sub Total		1604.10
		Tax @ 5.3%		29.78
		Note: Transport Time + City Water includes Fill pits and Cementing Surface.		

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Harvey was here TITLE 218734 SALES TAX ESTIMATED TOTAL 1633.88
 DATE [Signature]



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 219079

Invoice Date: 12/14/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

ELMER GLEUE RI-2
36-22-16
15943
12/04/07

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	825.00	.3800	313.50
L111	GRANULATED SALT (50 #)	347.00	.3000	104.10
L118B	PREMIUM GEL / BENTONITE	477.00	.1500	71.55
L124	50/50 POZ CEMENT MIX	148.00	8.8500	1309.80
L402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
L95 CEMENT PUMP	1.00	840.00	840.00
L95 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
L95 CASING FOOTAGE	1019.00	.00	.00
L03 TON MILEAGE DELIVERY	1.00	381.15	381.15
-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	1818.95	Freight:	.00	Tax:	96.41	AR	3551.51
Labor:	.00	Misc:	.00	Total:	3551.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15943
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	2335	Elmer Cleve RT-2	36	22	16	CF

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
DE Exploration	516	Alan M		
	495	Cusey K		
	505/T106	Mack		
	503	Fred M		

MAILING ADDRESS: P.O. Box 128
 CITY: Wellsville STATE: KS ZIP CODE: 66092

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 1030 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1019 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 56pm

REMARKS: Established rate. Mixed & pumped 200# gel to flash hole. Mixed & pumped 165 gx 50/150 poz, 5# Kol-seal, 5% salt, 2% gel, Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	50	MILEAGE	495	165.00
5402	1019	casing footage	495	—
5407A		ton miles	503	381.15
5501C	2 1/2	transport	505/T106	250.00
1110A	825 #	Kol-seal		313.50
1111	347 #	salt		104.10
1118B	477 #	gel		71.55
1127	1485x	50/150 poz		1309.80
4402	1	2 1/2 plug		20.00
		RECEIVED KANSAS CORPORATION COMMISSION	sub	3455.10
		NOV 03 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		96.41

219079

AUTHORIZATION _____ TITLE _____ DATE _____

ESTIMATED TOTAL 3551.51