

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly Maclaskey Oilfield Services, Inc.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Finney Drilling Company  
License: 5989  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

November 21, 2007	November 26, 2007	November 26, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,340-0000  
County: Coffey  
NE SW NW SE Sec. 36 Twp. 22 S. R. 16  East  West  
1815 feet from (S) N (circle one) Line of Section  
4690 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Elmer Gleue Well #: RI-1  
Field Name: Neosho Falls-LaRoy  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1031.0' Plug Back Total Depth: 1018.79'  
Amount of Surface Pipe Set and Cemented at 43.60' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air II NCR 1-05-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: October 29, 2008  
Subscribed and sworn to before me this 29th day of October,  
2008.

Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31, 2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
UIC Distribution  
**RECEIVED**  
**NOV 03 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Elmer Gleue Well #: RI-1  
 Sec. 36 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	43.6'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	1018.79'	50/50 Poz	145	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	981.0'-990.0'	2" DML RTG	981.0'-990.0'

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1018.79'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**DRILLERS LOG**

API NO. 15-031-22340-0000

S. 36 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NE SW NW SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: RI-1

LEASE NAME: ELMER GLEUE

FOOTAGE LOCATION: 1815 FEET FROM SOUTH LINE & 4690 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-21-07

TOTAL DEPTH: 1031

DATE COMPLETED: 11-26-07

PURCHASER: PLAINS

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	43.60	S	52	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1018.79	S	119	Service Company

**WELL LOG**

CORES: 976 TO 991

RUN: 3 Centralizers  
1 Clamp  
1 Floatshoe

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	10
SAND	10	22
GRAVEL	22	34
SHALE	34	204
LIME	204	219
SHALE	219	221
LIME	221	251
SHALE	251	256
LIME	256	257
SHALE	257	314
LIME	314	337
SHALE	337	350
LIME	350	426
SHALE	426	439
LIME	439	441
SHALE	441	463
LIME	463	465
SHALE	465	482
LIME	482	542
SHALE	542	543
LIME	543	544
SHALE	544	547
LIME	547	574
SHALE	574	576
LIME	576	577
SHALE	577	579
LIME	579	600
BIG SHALE	600	741
SHALE & LIME	741	745
SHALE	745	767
SAND & LIME	767	779

FORMATION	TOP	BOTTOM
SHALE	779	789
LIME	789	797
SAND & SHALE	797	838
LIME	838	839
SHALE	839	846
LIME	846	848
SHALE	848	855
LIME	855	856
SHALE	856	859
LIME	859	870
SAND & SHALE	870	884
LIME	884	888
SHALE	888	890
LIME	890	891
SAND & SHALE	891	904
LIME	904	908
SHALE	908	923
LIME	923	924
SHALE	924	926
LIME	926	931
SHALE	931	938
LIME	938	943
SHALE	943	946
SHALE & LIME	946	949
SHALE	949	973
LIME	973	976
SHALE	976	978
OIL LIME	978	979
OIL SAND	979	983
OIL SAND & SHALE	983	987
SAND & SHALE	987	992
SHALE	992	1031 T.D.

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 218537

Invoice Date: 11/23/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

ELMER GLEUE RI-1  
15801  
11-20-07

Part Number	Description	Qty	Unit Price	Total
L123	CITY WATER	6720.30	.0128	86.02
L124	50/50 POZ CEMENT MIX	36.00	8.8500	318.60
L118B	PREMIUM GEL / BENTONITE	67.00	.1500	10.05
L102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
L110A	KOL SEAL (50# BAG)	200.00	.3800	76.00
L111	GRANULATED SALT (50 #)	84.00	.3000	25.20

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
303 TON MILEAGE DELIVERY	1.00	92.40	92.40
-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	549.37	Freight:	.00	Tax:	29.13	AR	1570.90
Labor:	.00	Misc:	.00	Total:	1570.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15801  
 LOCATION Ottawa  
 FOREMAN Bill Zabel

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-07	2355	Elmer Galeone RI-1	36	22	16	CF
CUSTOMER D.E. Exploration Denny Evans			TRUCK #			
MAILING ADDRESS Po. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 43' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 43' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 1 1/8 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Established Rate Mixed Cement with calcium water intill 40ft.  
Cement to Surface. Shook Down. Displaced 1 1/8 BBL clean water Behind  
Cement. First Part Trough Mixer. Shut Down Closed in well & washed up.

On City water and Transport Times. Amount also includes Filling  
Pits Ahead of Job.

50/50 po2, 5lb KS, 5lb salty 2% gal

*Bill Zabel*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE #368	\$650.00	650.00
5407A		MILEAGE #503	\$92.40	92.40
5501C	2 1/2 hrs	Fill Pits & cement surface. #505	\$100.00	250.00
1123	160 BBLs 67200	City Water @ Per 100gal.	\$12.80	86.02
1124	36 sq.	50/50 Po2 mix	\$8.85	318.60
1118 B	67 lbs	Premium Gel 50#	.15	10.05
1102	50 lbs.	Calcium Chloride @ per lbs.	.67	33.50
1110 A	200 lbs	CKOL Seal 50# @ per lbs.	.38	76.00
1111	84 lbs	Granulated Salt @ per lbs.	.30	25.20
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NOV 03 2008				
CONSERVATION DIVISION WICHITA, KS				
			5.3%	
			SALES TAX	29.13
			ESTIMATED TOTAL	1570.90

AUTHORIZATION Kirt was there & Approved

TITLE 218537

DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
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INVOICE

Invoice # 218733

Invoice Date: 11/30/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

ELMER GLEUE RI-1  
36-22-16  
15906  
11/28/07

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	145.00	8.8500	1283.25
.118B	PREMIUM GEL / BENTONITE	472.00	.1500	70.80
.110A	KOL SEAL (50# BAG)	810.00	.3800	307.80
.111	GRANULATED SALT (50 #)	405.00	.3000	121.50
1402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
.123	CITY WATER	4000.00	.0128	51.20

Description	Hours	Unit Price	Total
195 CEMENT PUMP	1.00	840.00	840.00
195 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
-106 WATER TRANSPORT (CEMENT)	1.50	100.00	150.00
110 TON MILEAGE DELIVERY	1.00	374.22	374.22

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NOV 03 2008  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	1854.55	Freight:	.00	Tax:	98.28	AR	3482.05
Labor:	.00	Misc:	.00	Total:	3482.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15906  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/28/07	2355	Elmer Glave * RI-1	36	22	16	CF

CUSTOMER  
**DE Exploration**  
 MAILING ADDRESS  
**P.O. Box 128**  
 CITY  
**Wellsville** STATE **Ks** ZIP CODE **66092**

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casay		
510	Kan/Erik		
505/7106	Mark		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1031' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 1018' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.9 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel  
Flush. Mix + Pump 162 sks 50/50 for Mix Cement w/ 2% Gel  
5% Salt 5# Kol Seal per sack. Cement to surface. Flush  
Pump + lines clean. Displace 2 1/2 Rubber plug to casing  
TD w/ 5.9 BBL Fresh water. Pressure to 800# PSF  
Shut in casing

*Fred Mader*

Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	50 mi	MILEAGE Pump Truck	495	165.00
5407A	6.804 Ton	Ton Mileage	510	374.22
5500C	@ 1 1/2 hrs	Transport	505/7106	150.00
1124	145 sks	50/50 for Mix Cement		1283.35
1118B	472#	Premium Gel		70.00
1110A	810#	Kol Seal		307.00
1111	405#	Granulated Salt		121.50
4402	1	2 1/2" Rubber Plug		20.00
1123	4000 Gal	City Water		51.20
		Sub Total		3383.27
		RECEIVED		
		KANSAS CORPORATION COMMISSION	Tax @ 5.3%	
		NOV 03 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX		98.28

AUTHORIZATION Harvey was here

TITLE 218733

ESTIMATED TOTAL 3482.05  
 DATE \_\_\_\_\_