

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

OCT 09 2008

Form ACO-1  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33856  
Name: WHITE EXPLORATION, INC.  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita KS 67220  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenneth S. White  
Phone: (316) 682-6300  
Contractor: Name: H2 Plains, LLC  
License: 33645  
Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry ☒ Workover  
\_\_\_\_ Oil ☒ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: VAL Energy, Inc.  
Well Name: Ash #V1-33 OWWO  
Original Comp. Date: 9/5/2007 Original Total Depth: 5178  
☒ Deepening \_\_\_\_ Re-perf. ☒ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
☒ Other (SWD or Enhr.?) Docket No. D-30,237

8/14/2007	8/19/2007	9/26/2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 007-22506-00-0102  
County: Barber  
E/2. NW/4 SE/4 NE Sec. 33 Twp. 32 S. R. 12 ☐ East ☒ West  
1650 3615 feet from S/4 (circle one) Line of Section  
825 802 feet from E/4 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: for 9/26/08  
(circle one) ☒ NE ☒ SE ☐ NW ☐ SW  
Lease Name: Ash Well #: #V1-33 OWWO  
Field Name: Medicine Lodge North

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1610 Kelly Bushing: 1620  
Total Depth: 5178 Plug Back Total Depth: 5178  
Amount of Surface Pipe Set and Cemented at 350 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO - Aft I nr  
(Data must be collected from the Reserve Pit) 1-5-09  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

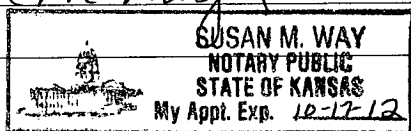
Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White  
Title: President Date: 10/1/08  
Subscribed and sworn to before me this 1<sup>st</sup> day of October,  
2008  
Notary Public: Susan M. Way  
Date Commission Expires: \_\_\_\_\_



## KCC Office Use ONLY

N Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
☒ UIC Distribution 10/9

Operator Name: WHITE EXPLORATION, INC. Lease Name: Ash Well #: #V1-33  
 Sec. 33 Twp. 32 S. R. 12 ☐ East ☒ West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	350	200		
Production	7-7/8"	5-1/2"	14	4980	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4749-4768	Common	250	2% CC in first 100 sacks

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckle open hole from 4950 - 5178	5000 gallons of 28% acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4961.76	4961.76	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
October 9, 2008			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☒ Other (Specify) SWD Well

# ALLIED CEMENTING CO., LLC. 32437

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE <u>9-18-08</u>	SEC <u>33</u>	TWP <u>12W</u>	RANGE <u>32S</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Ash V</u>	WELL # <u>1-33</u>	LOCATION <u>Bowers Disposal, 13 1/4 W to CG</u>			COUNTY <u>Bryan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>1/4 W, 1 1/2 S to P. 9</u>			

CONTRACTOR Piggins Well Service  
TYPE OF JOB Squeeze  
HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
TUBING SIZE 2 7/8 DEPTH 4675  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT 23 bbl's of Fresh water  
EQUIPMENT \_\_\_\_\_

OWNER White Exploration  
CEMENT  
AMOUNT ORDERED 100 sk class A + 2% oil  
150 sk class A

COMMON 250 A @ 15.45 386.25  
POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
GEL 2 @ 20.80 41.60  
CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
ASC \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 09 2008

CONSERVATION DIVISION  
WICHITA, KS

HANDLING 252 @ 2.40 604.8  
MILEAGE 8 Min chg. 312.0  
TOTAL 4820.9

## REMARKS:

Pressure up back side to 500 psi, Perls  
well at 4745-68, Perls was set at  
4675, Took an Injection Rate at 5 bpm  
at 1,000 psi, mix 250 sk of cement,  
Displaced 23 sk bbl's, Reverse out with  
40 bbl's, Tubing pressure up to 1500 psi,  
at 1000 psi 23 bbl's Displacement, Reverse  
out with 40 bbl's, Pressure back side to 500  
psi Shut in

CHARGE TO: White Exploration  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

## SERVICE

DEPTH OF JOB 4675'  
PUMP TRUCK CHARGE \_\_\_\_\_ 2185.0  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE 8 @ 7.00 56.00  
MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Squeeze Manifold @ 100.00 100.00

TOTAL 2341.0

## PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
None @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper(s) to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read and understand the "GENERAL  
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Herb DURANT

SIGNATURE Herb Durant

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

# ALLIED CEMENTING CO., LLC. 32437

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lake*

DATE <u>9-18-08</u>	SEC. <u>33</u>	TWP. <u>12W</u>	RANGE <u>32S</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Ash V</u>		WELL # <u>1-33</u>		LOCATION <u>Bowers Disposal, 1/4 N to CG</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/4 W, 1 1/2 S to P.S.</u>			

CONTRACTOR Plains Well Service  
TYPE OF JOB Severce  
HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
TUBING SIZE 2 3/8 DEPTH 4675  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT 23 bbls of Fresh water

OWNER White Exploration  
CEMENT  
AMOUNT ORDERED 100sr class A + 2%  
150sr class A  
COMMON 250 A @ 15.45 3862.1  
POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
GEL 2 @ 20.80 41.60  
CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
ASC RECEIVED @ \_\_\_\_\_  
KANSAS CORPORATION COMMISSION

EQUIPMENT  
PUMP TRUCK CEMENTER Darin P / Chris B.  
# 414 HELPER Raymond R.  
BULK TRUCK  
# 356 DRIVER Matt T  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

OCT 09 2008  
CONSERVATION DIVISION  
WICHITA, KS  
HANDLING 252 @ 2.40 604.8  
MILEAGE 8 Min chg. 312.0  
TOTAL 4820.9

## REMARKS:

Pressure up back side to 500 psi, Perls  
were at 4745.68, Packer was set at  
4675, Took an Injection Rate of 5 bpm  
at 1,000 psi, mix 250sr of cement,  
Displaced 23 1/2 bbls, Reverser out with  
40 bbls, Tubing pressure up to 1500 psi  
+ held at P.S. 23 bbls Displacement, Reverser  
out with 40 bbls, Pressure back side to 500  
psi Shut in

CHARGE TO: White Exploration  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

## SERVICE

DEPTH OF JOB 4675  
PUMP TRUCK CHARGE \_\_\_\_\_ 2185.0  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE 8 @ 7.00 56.00  
MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Severce Meter, sold @ 100.00 100.00

TOTAL 2341.0

## PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
None @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
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and furnish cementer and helper(s) to assist owner or  
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SIGNATURE Herb Durant

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TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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RUSSELL, KANSAS 67665

SERVICE POINT:

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LEASE <u>Ash V</u>		WELL # <u>1-33</u>		LOCATION <u>Bowers Disposal, 1 1/4 W to CG</u>		COUNTY <u>Baker</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/4 W, 1 1/2 S to P's</u>			

CONTRACTOR Plains Well Service  
TYPE OF JOB Squeeze  
HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
TUBING SIZE 2 3/4 DEPTH 4675  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT 23 bbls of Fresh water  
EQUIPMENT

PUMP TRUCK CEMENTER Darin F / Cgrl B.  
# 414 HELPER Raymond R.  
BULK TRUCK  
# 356 DRIVER Maft T  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

## REMARKS:

Pressure up back side to 500 psi, Perfs were at 4745-68, Packer was set at 4675, Took on Injection Rate at 5 bpm at 1,000 psi, mix 250 sr of cement, Displaced 23 1/2 bbls, Reversed out with 40 bbls, Tubing pressure up to 1500 psi, held at P's 23 bbls Displacement, Reversed out with 40 bbls, Pressure back side to 500 psi, Shut in

CHARGE TO: White Exploration  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PRINTED NAME Herb DURANT

SIGNATURE Herb Durant

OWNER White Exploration  
CEMENT  
AMOUNT ORDERED 100 sr class A + 2% cc  
150 sr class A

COMMON 250 A @ 15.45 3862.5  
POZMIX @ \_\_\_\_\_  
GEL 2 @ 20.80 41.60  
CHLORIDE @ \_\_\_\_\_  
ASC RECEIVED @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
OCT 09 2008

CONSERVATION DIVISION  
WICHITA, KS

HANDLING 252 @ 2.40 604.8  
MILEAGE 8 Min Chg. 312.00  
TOTAL 4820.9

## SERVICE

DEPTH OF JOB 4675  
PUMP TRUCK CHARGE 2185.00  
EXTRA FOOTAGE @ \_\_\_\_\_  
MILEAGE 8 @ 7.00 56.00  
MANIFOLD @ \_\_\_\_\_  
Squeeze Manifold @ 100.00 100.00

TOTAL 2341.0

## PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_  
@ \_\_\_\_\_  
None @ \_\_\_\_\_  
@ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 2341.00

DISCOUNT 2341.00 IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING