

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
 Name: Ron-Bob Oil LLC
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-19-2008	9-24-2008	9-24-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29847-0000
 County: Allen
NE NE NW Sec. 2 Twp. 24 S. R. 17 East West
5185 feet from (S) N (circle one) Line of Section
2825 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Les Mentzer Well #: 15
 Field Name: Neosho Falls-Leroy
 Producing Formation: SWD - Arbuckle
 Elevation: Ground: 1000' Kelly Bushing: none
 Total Depth: 1608 Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 32' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1465
 feet depth to surface w/ 217 _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 180 bbls
 Dewatering method used haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: Ron-Bob Oil LLC
 Lease Name: Nelson License No.: 34047
 Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
 County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patricia J. Schuster
 Title: Partner Date: 10-27-08
 Subscribed and sworn to before me this 27th day of (October)
 2008.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Les Mentzer Well #: 15
 Sec. 2 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Arbuckle	1460'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		32'	Portland	9	
production	6 3/4"	4 1/2"	9.5#	1465'	OWC	217	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	1460' - 1608'	no treatment	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. waiting on approval		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherityvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

Mentzer #15
NE NE NW S2 T24 R17
Allenn Co., KS
API#15-001-29847-0000

0-20 DIRT
20-46 LIME
46-136 SHALE
136-145 LIME
145-160 SHALE
160-260 LIME W/SHALE STREAKS
260-325 SHALE
325-335 LIME
335-350 SHALE W/LIME
350-400 LIME
400-406 BLACK SHALE
406-430 LIME WITH SHALE
430-435 BLACK SHALE
435-445 LIME
445-450 SHALE
450-457 LIME
457-590 SHALE
590-600 LIME
600-620 SHALE
620-630 LIME
630-640 SAND W/SHALE
640-649 LIME
649-655 SANDY SHALE
655-721 SAND /OIL
721-746 LIME
746-754 SHALE
754-761 LIME
761-769 SHALE
769-795 LIME
795-799 SANDY SHALE
799-820 LIME W/SHALE
820-835 SANDY SHALE
835-857 SHALE
857-884 SAND
884-899 SHALE
899-901 COAL
901-1179 SANDY SHALE
1179-1427 MISSISSIPPI LIME
1427-1445 SHALE
1445-1450 LIME
1450-1460 SHALE
1460-1608 LIME /ARBUCKLE

(watered out)

9-19-08 Drilled 6-3/4" hole and
Set 32' of 6 3/8" Surface pipe
Set with 9 sacks of Portland Cement
Dug Pit and filled hole with water

9-19-08 Started drilling 6 3/4" hole

9-24-08 Finished drilling to T.D.1608'

Water @ 290'

Water Increases

1277' 600#
1350' 650#
1525' Big water

Gas Tests

550' Slight blow
646' Slight blow
676' Slight blow
886' Slight blow
916' 1" on 1/2" orifice
1187' 2" on 1/2" orifice
1608' 2" on 1/2" orifice

T.D. 1608'

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CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

Date	Invoice
9/25/2008	876

Date: 9-24-08
Well Name: Les Meneher Water Disposal
Well: Les MENEHER 415"
Ron-Bob
Section:
Township:
Range:
County: Woodson
API:

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4"
TOTAL DEPT: 1655
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- (x) Landed Plug on Bottom at 500 PSI
- () Shut in Pressure
- () Lost Circulation
- (x) Good Cement Returns
- () Topped off well with _____ Sacks
- (x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Cement and run 4.5"	1,465	3.00	4,395.00

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Hooked onto 4.5" casing. Established circulation with 40 barrels of water, 4 GEL, 2 METSO, COTTONSEED ahead, blended 217 sacks of OWC cement, dropped rubber plug, and pumped 23 barrels of water.

Subtotal	\$4,395.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$4,395.00