

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Joe V. Greer  
11/05/08*

*807/011  
11/07/08*

Operator: License # 30638  
Name: Joe V. Greer dba Little Joe's Oil Company  
Address: P.O. Box 162  
City/State/Zip: Yates Center, KS 66783-0162  
Purchaser: n/a  
Operator Contact Person: Joe V. Greer Jr.  
Phone: (620) 496-7389  
Contractor: Name: Steven Leis  
License: 33900  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

August 20, 2008	August 21, 2088	August 25, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29765-00-00  
County: Allen  
SW SW NE SW Sec. 7 Twp. 26 S. R. 18  East  West  
1,560 feet from  N (circle one) Line of Section  
3,640 feet from  W (circle one) Line of Section

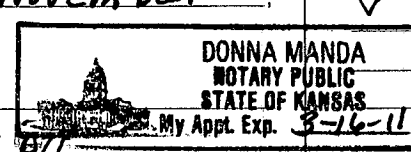
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Howard Nelson Well #: 7-08  
Field Name: Chat-Humboldt-Petrolia  
Producing Formation: Squirrel  
Elevation: Ground: 929 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 860' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 30 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 860  
feet depth to surface w/ 91 sx cmt.

Drilling Fluid Management Plan AH II NR 1-5-09  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe V. Greer Jr.  
Title: Agent for Joe V. Greer, Jr. Date: November 3, 2008  
Subscribed and sworn to before me this 3rd day of November,  
20 08.  
Notary Public: Donna Manda  
Date Commission Expires: March 14, 2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 05 2008**

Operator Name: Joe V. Greer dba Little Joe Oil Company Lease Name: Howard Nelson Well #: 7-08  
 Sec. 7 Twp. 26 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No See attached log  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Radioactivity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	5-5/8"	6-5/8"		30'			
Production		2-7/8"		771'	Portland	91	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	708' - 714'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Precision Well Perforators  
 PO Box 401  
 Chanute, KS 66720

Date 8/30/2008  
 Invoice # 2419

Bill To  
 Little Joe Oil Co  
 16 N Plummer  
 Chanute, KS 66720

Ship To

P.O. #  
 Terms Net 30

Ship Date 8/30/2008  
 Due Date 9/29/2008  
 Other

Item	Description	Qty	Price	Amount
	Nelson #7-08			
	08/30/2008			
GR,N,CCL	Run Gamma Ray, Neutron, Casing Collar Log on Well and Perforate with 2" Retrievable Tubing Gun (13) Shots 708.0' to 714.0' Price includes Perforating with (10) Shots		850.00	850.00
Additional Shots	(3) Additional Shots @ \$17.50 each	3	17.50	52.50

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 05 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Thank You!

Precision Well Perforators  
 luden@arcplasma.com

Subtotal	\$902.50
Sales Tax (0.0%)	\$0.00
Total	\$902.50
Payments/Credits	\$0.00
Balance Due	\$902.50

W & W Production Company

# Invoice

1150 Highway 39  
Chanute, Kansas 66720-5215  
Mobile: 620-431-5970  
Phone: Office/Home 620-431-4137

DATE	INVOICE NO.
9/3/2008	43389

<b>BILL TO</b>
Little Joe Oil PO Box 647 Chanute, Kansas 66720

Plug Well# Nelson Lease Allen County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/25/2008	Pump Truck Cement	Pump Charge For plugging Cement long string from bottom to top with Portland Cement	1 91	2,000.00 0.00	2,000.00 0.00
				<b>Sales Tax (6.3%)</b>	\$126.00
				<b>Total</b>	\$2,126.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 05 2008  
CONSERVATION DIVISION  
WICHITA, KS

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsctt4@yahoo.com