

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6677  
Name: Sandlin Oil Corporation  
Address: 621 17th Street, Suite 2055  
City/State/Zip: Denver, Colorado, 80293  
Purchaser: NCRA  
Operator Contact Person: Gary Sandlin  
Phone: (303) 292-3313  
Contractor: Name: Express Well Service  
6426  
License: \_\_\_\_\_  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Petroleum, Inc.

Well Name: Reeder No. 2  
Original Comp. Date: 10/26/51 Original Total Depth: 3725'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/22/08 7/15/08  
9/26/51 10/25/51 10/26/51  
Spud Date or Date Reached FD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-02505-00-01  
County: Ellis  
NE SE NW Sec. 22 Twp. 12 S. R. 18  East  West  
980 1650 feet from S  (circle one) Line of Section  
2310 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: Per cont'd.  
circ 1.  
10/06/08  
(circle one) NE SE  (NW) SW  
Lease Name: McRae Well #: 1  
Field Name: Koblitz

Producing Formation: Arbuckle  
Elevation: Ground: 2155 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3725 Plug Back Total Depth: 3723  
Amount of Surface Pipe Set and Cemented at 204 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO - AH II ml  
(Data must be collected from the Reserve Pit) 1-5-09  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Per telecon on 10/22/08*  
*W/oper*  
*ca*  
*me*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sandlin  
Title: PRESIDENT, SANDLIN OIL CORPORATION Date: 9-30-2008  
Subscribed and sworn to before me this 30th day of September,  
2008  
Notary Public: Kathie D. Sandlin  
Date Commission Expires: 10-25-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 06 2008

Operator Name: Sandlin Oil Corporation Lease Name: McRae Well #: 1  
 Sec. 22 Twp. 12 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |         |      |       |         |      |       |          |      |       |
|--|---|-------|-----|-------|---------|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br><b>Cement Bond Log</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3360</td> <td>-1197</td> </tr> <tr> <td>Lansing</td> <td>3408</td> <td>-1245</td> </tr> <tr> <td>Arbuckle</td> <td>3673</td> <td>-1510</td> </tr> </table> | Name  | Top | Datum | Heebner | 3360 | -1197 | Lansing | 3408 | -1245 | Arbuckle | 3673 | -1510 |
| Name   | Top   | Datum |     |       |         |      |       |         |      |       |          |      |       |
| Heebner  | 3360  | -1197 |     |       |         |      |       |         |      |       |          |      |       |
| Lansing  | 3408  | -1245 |     |       |         |      |       |         |      |       |          |      |       |
| Arbuckle   | 3673  | -1510 |     |       |         |      |       |         |      |       |          |      |       |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8                     | NA                | 204           | NA             | NA           |                            |
| Production  | 7-7/8             | 5-1/2                     | NA                | 3724          | NA             | NA           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
| 4              | 3710-12   | 250 gal 15% Hcl   | 3710-12   |
| 4              | 3664-3702   | 3000 gal 15% Hcl  | 3664-3712 |
|                |   |   |           |
|                |   |   |           |

|               |             |           |   |
|---------------|-------------|-----------|---|
| TUBING RECORD | Size Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|               | 2-3/8 3713  |           |   |

|   |  |
|---|--|
| Date of First, Resumerd Production, SWD or Enhr.<br>8/15/2008 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | 16        |         | 82          |               |         |

|   |   |                     |
|---|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><small>(If vented, Submit ACO-18.)</small> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|---|---|---------------------|

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 06 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS