

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Rec'd  
10/29/08*

*00-01*

Operator: License # 32211  
Name: O'Brien Energy Resources Corp.  
Address: 18 Congress Street, Suite 207  
City/State/Zip: Portsmouth, NH 03801  
Purchaser: National Cooperation Refinery Association, DCP Midstream  
Operator Contact Person: Joseph Forma  
Phone: (603) 427-2099  
Contractor: Name: Duke Drilling Co. Inc.  
License: 5929

Wellsite Geologist: Peter Debenham  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: O'Brien Energy Resources Corp.  
Well Name: 18 Congress Street, Suite 207

Original Comp. Date: 6/15/2008 Original Total Depth: 6'200'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7/25/08  
4/08/2008 4/15/2008 9/16/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21193-0000  
County: Meade  
SW SE Sec. 34 Twp. 32 S. R. 29  East  West  
330' feet from (S) N (circle one) Line of Section  
1,110' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Borchers Well #: 1-34  
Field Name: Unnamed  
Producing Formation: St. Louis, Chester, Morrow Sandstone  
Elevation: Ground: 2642 Kelly Bushing: 2654  
Total Depth: 6,200' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1662' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWD - AIT I NR  
(Data must be collected from the Reserve Pit) 1-5-09  
Chloride content 2800 ppm Fluid volume 3 bbls  
Dewatering method used Haul free water, natural evap., cover w/36" min  
Location of fluid disposal if hauled offsite:  
Operator Name: Drill. Co. Fluid Service  
Lease Name: Feldmen License No.: 9491  
Quarter \_\_\_\_\_ Sec. 18 Twp. 34 S. R. 28  East  West  
County: Meade Docket No.: C-23094

*fertile water*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice President Date: 10/3/2008

Subscribed and sworn to before me this 6 day of OCTOBER

Notary Public: Patricia A. O'Brien

Date Commission Expires: \_\_\_\_\_  
**PATRICIA A. O'BRIEN**  
Notary Public - New Hampshire  
My Commission Expires May 18, 2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 09 2008**

Operator Name: O'Brien Energy Resources Corp. Lease Name: Borchers Well #: 1-34  
 Sec. 34 Twp. 32 S. R. 29  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4428'	-1774
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4566'	-1912
List All E. Logs Run:		Marmaton	5194'	-2540
		Cherokee	5371'	-2717
		Morrow	5684'	-3030
		Chester	5712'	-3058
		Ste. Genevieve	6010'	-3356
		St. Louis	6098'	-3444

Dual Induction, Compensated Neutron, Litho. Density, Microlog

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8, J55	24/ft	1561'	AAZ	405	a-con, 3%cc
Production	7 7/8	5 1/2	15/ft	6200'	AAZ	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	6140-6142	AAZ	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	6098'-6108'		
2	5983'-5988' <i>(over)</i>		
2	5684'-5690'		

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 09 2008  
CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	6072'	5945'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
--------------------------------------------------	------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	50		5-1	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval: \_\_\_\_\_