

Ed Glassman
Warren Drilling, LLC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30259
Name: Werth Exploration Trust
Address: 1308 Schwaller Avenue
City/State/Zip: Hays, Kansas 67601
Purchaser: Unknown
Operator Contact Person: Andy Werth
Phone: (785) 625-3531
Contractor: Name: Vision Energy WARREN DRILLING, LLC
License: 33724
Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-07-2008	10-16-2008	10-27-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23471-0000
County: Graham
153N 268E N2 SE Sec. 16 Twp. 7 S. R. 22 East West
2133 feet from (S) N (circle one) Line of Section
1052 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Worcester SE Well #: 1

Field Name: Alda
Producing Formation: Arbuckle
Elevation: Ground: 2318 Kelly Bushing: 2326
Total Depth: 3897 Plug Back Total Depth: 3897
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1808 Feet
If Alternate II completion, cement circulated from 1808
feet depth to surface w/ 30 sx cmt.

Drilling Fluid Management Plan AII II NUR
(Data must be collected from the Reserve Pit) 1-5-09
Chloride content 5000 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ed Glassman*
Title: Geologist Date: 11-03-2008

Subscribed and sworn to before me this 3rd day of November,
2008.

Notary Public: *Diana Glassman*
Date Commission Expires: 12-07-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DIANA GLASSMAN
Notary Public
State of Kansas
My Commission Expires 12-7-11

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WICHITA, KS

Operator Name: Werth Exploration Trust Lease Name: Worcester SE Well #: 1
 Sec. 16 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual-Induction, Density-Neutron, Micro

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1957	369
B/Anhydrite	1990	336
Topeka	3318	-992
Heebner	3522	-1196
Lansing	3560	-1235
Base Kansas City	3756	-1430
** Arbuckle	3890	-1564
(** Sample top)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	270'	Common	185	3% CC, 2% Gel
Production	7.875"	5.5"	14.5#	3892	EA-2	200	2 Gel, 4% CC, 6% salt

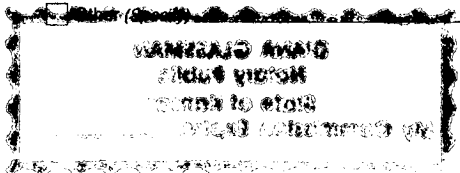
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 1808	60/40 POZ	455	6% Gel, 1/4# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole	150 gal 15% MCA, 3% solvent	3897

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	3882	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	None	5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled



JOB LOG

SWIFT Services, Inc.

DATE 11-16-08 PAGE NO. 1

CUSTOMER Worth Exploration WELL NO. #1 LEASE Worcester SE JOB TYPE 2 stage TICKET NO. 74763

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:30							On loc w/ FE
								RTD 3896' LTD 3897' 5 1/2" x 14" x 3892' x 42' Cent. 1, 3, 5, 7, 9, 12, 15, 51, 82 Bask. 16, 52, 83 DV 83 @ 1808'
	0010							Start FE
	0015							Breakcirc.
	02:45							Switch out jts Circulate
	03:50					1300		set phr shoe
	03:55	4	0			300		Start Mud Flush 50 gal
	04:00	4	12/0			300		Start KCL flush 20 bbl
	04:09	5.5	20/0			350		Start Cement 200 sks SA-2
	04:12		48					End Cement wash P&L Drop Plug
	04:15	6.5	0			200		Start Displacement
	04:23	6.5	58			300		Start mud
	04:25	5	65			300		Cath cement
	04:33		94			500/1200		Land Plug Release Pressure / Drop opening Plug
	04:46					1150		Open DV
	06:40	2	8					Circ 2 hrs / Plug R.H. 25 sks SMD
	06:45	4	0			150		Start KCL 20 bbl
	06:50	6.5	20/0			250		Start Cmt 185 bbl SMD
	07:05		102					End Cement Drop Plug
	07:09	6.5	0			150		Start Displacement
	07:18	4	44			400		Land Plug
						1500		Close DV Release Pressure DV Closed

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CONSERVATION DIVISION
WICHITA, KS

Circ 30 sks to pit
Thank you
Nick, Josh F. & Rob

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
10/13/2008	1141

Bill To
WERTH EXPLORATION TRUST 1308 SCHWALLER AVE HAYS KS 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
185	common	13.10	2,423.50T
3	GEL	19.00	57.00T
5	Calcium	50.00	250.00T
193	handling	2.10	405.30
7,913	.09 * 193 SACKS * 41 MILES	0.09	712.17
1	surface pipes 0-500ft	910.00	910.00
41	pump truck mileage charge	7.00	287.00
504	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-504.00
	LEASE: WORCHESTER WELL #2 Graham county Sales Tax	5.55%	151.54
	<i>Worcester SE #1</i>		

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Thank you for your business. Dave	Total	\$4,692.51
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