

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5786  
Name: McGown Drilling, Inc.  
Address: P.O. Box K  
City/State/Zip: Mound City, KS 66056  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Doug McGown  
Phone: (913) 795-2258  
Contractor Name: McGown Drilling, Inc.  
License: 5786  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9-25-08</u>	<u>9-26-08</u>	<u>9-29-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23434-00-00  
County: Bourbon  
SE \_\_\_\_\_ Sec. 25 Twp. 24 S. R. 25  East  West  
1725 feet from  N (circle one) Line of Section  
330 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: B. Emmerson Well #: 11-4-25  
Field Name: Hammond East  
Producing Formation: Riverton Coal  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 362' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 334  
feet depth to surface w/ 50 sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-5-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas S. McGown  
Title: Secretary Date: 10/29/08  
Subscribed and sworn to before me this 29 day of October  
20 08  
Notary Public: Doreen Thomas  
Date Commission Expires: 8-31-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
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NOV 03 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McGown Drilling, Inc. Lease Name: B. Emmerson Well #: 11-4-25  
 Sec. 25 Twp. 24 S. R. 25  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  *See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	15	20'	Portland	5	none
Long String	6 1/4"	2 3/8"	4.5	334'	Portland	50	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**B. Emmerson**

**#11-4-25**

<b>DEPTH</b>	<b>FORMATION</b>
0-1	Soil
1-10'	Lime
10-15'	Shale
15-18	Lime
18-28	Shale
28-32	Sand
32-111	Shale
111-112	Lime
112-118	Shale
118-119	Lime
119-245	Shale
245-251	Sand
251-286	Shale
286-287	Coal
287-298	Shale
298-326	Sand
326-362	Shale
362'	TD

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CONSERVATION DIVISION  
WICHITA, KS

Received at Acct  
 P.O. Emerson  
 11-4-25

# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1 23434-0000 Invoice: **10003056**

Special :  
 Instructions :  
 Sale rep #: SCOLEMAN STEVE Acct rep code:  
 Time: 13:44:09  
 Ship Date: 09/26/08  
 Invoice Date: 09/26/08  
 Due Date: 11/05/08

Sold To: **DOUG MCGOWN** Ship To: **DOUG MCGOWN**  
 P.O. BOX K (913) 795-2385 P.O. BOX 334  
 MOUND CITY, KS 66056 MOUND CITY, KS 66056  
 (913) 795-2385

Customer #: 325550 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
50.00	50.00	L	BG	CPPC	PORTLAND CEMENT	9.1500 BG	9.1500	457.50
50.00	50.00	L	EA	CPPM	POST SET FLY ASH 75#	6.5900 EA	6.5900	329.50
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00

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 CONSERVATION DIVISION  
 WICHITA, KS

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$855.00
SHIP VIA	LINN COUNTY			
RECEIVED COMPLETE AND IN GOOD CONDITION				
X				Taxable 855.00
				Non-taxable 0.00
				Sales tax 45.32

**TOTAL \$900.32**

2 - Customer Copy

# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy

## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10003008**

Special :		Time:	10:06:47
Instructions :		Ship Date:	09/25/08
:		Invoice Date:	09/25/08
Sale rep #: TBROYLES TREVA	Acct rep code:	Due Date:	10/05/08

Sold To: **DOUG MCGOWN**  
 P.O. BOX K  
 MOUND CITY, KS 66056

Ship To: **DOUG MCGOWN**  
 (913) 795-2385 P.O. BOX 334  
 MOUND CITY, KS 66056  
 (913) 795-2385

Customer #: 325550

Customer PO:

Order By: DOUG

popimg01

5TH  
 T 20

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
3.00	3.00	L	BG	CPPC	PORTLAND CEMENT	9.1500 BG	9.1500	27.45
3.00	3.00	L	EA	CPPM	POST SET FLY ASH 75#	6.5900 EA	6.5900	19.77

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CONSERVATION DIVISION  
 WICHITA, KS

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____  SHIP VIA <u>Customer Pickup</u>  _____ RECEIVED COMPLETE AND IN GOOD CONDITION _____  <b>X</b>	Taxable 47.22 Non-taxable 0.00 Tax # _____	Sales total \$47.22  Sales tax 2.97
	<b>TOTAL \$50.19</b>	

2 - Customer Copy

