

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 8, 2008</u>	<u>May 12, 2008</u>	<u>September 1, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23208-00-00
County: Johnson
SE SE SE NE Sec. 8 Twp. 14 S. R. 22 East West
2760 feet from (S) N (circle one) Line of Section
175 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 42
Field Name: Gardner

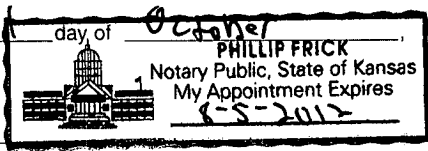
Producing Formation: Bartlesville
Elevation: Ground: 979' Kelly Bushing: _____
Total Depth: 884' Plug Back Total Depth: 875'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 875
feet depth to surface w/ 119 sx cmt.

Drilling Fluid Management Plan Alt II nr 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: October 31, 2008
Subscribed and sworn to before me this 31 day of October, 2008.
Notary Public: Phillip Frick
Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 42
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	875'	O.W.C.	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	826-830'	Spot 75 gal. 15% HCL acid	826-830'
		300# 20/40 sand; 2700# 12/20 sand	
		65 bbls city H2o w KCL	

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 03 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/12/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 42
7300 W. 110 th St Floor 7	API: 15-091-23208-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2760' FSL, 175' FEL
Spud: 05/08/08 T.D.: 05/12/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	6	Shale	350	534
Rock/Lime	6	21	Lime	534	537
Lime	21	24	Shale	537	573
Shale	24	32	Lime	573	577
Lime	32	40	Shale	577	594
Shale	40	49	Lime	594	596
Lime	49	64	Shale	596	607
Shale	64	81	Black Shale	607	617
Lime	81	140	Shale	617	730
Shale	140	192	Lime	730	734
Lime	192	202	Shale	734	824
Shale	202	219	Oil Sand	824	
Lime	219	224	Core 824 - 843'		
Shale	224	231	Shale	843	884
Lime	231	252	T.D.	884	
Shale	252	254.5			
Lime	254.5	256			
Shale	256	272			
Lime	272	273			
Shale	273	282			
Lime	282	290			
Shale	290	292			
Lime	292	309			
Shale	309	317			
Lime	317	341			
Shale	341	347			
Lime	347	350			

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 884' Long String: 2 7/8" set at 875'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16057
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/12/08	2579	Weights #42	8	14	22	Jb
CUSTOMER Enerjex Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W 110th St 7th Floor			389	Casey		
CITY STATE ZIP CODE Overland Park KS 66210			495	Bro Bra		
			237	Chu Lam		
			370	Kentham		
JOB TYPE	SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
Lossstring				2 - 2 1/2" rubber plug		
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
875						
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.0930 bbls			4 bpm			
REMARKS: established circulation, mixed & pumped 200# Premium Gel immediately followed by 119 sks OWC cement, flushed pump clean, displaced 2 2 1/2" rubber plugs to casing TD w/ 5.0930 bbls fresh water, pressured to 800 PSI, shut valve.						

note: observed cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		875.00
5406	30 mi	MILEAGE pump truck		103.50
5407	minimum	ton mileage		300.00
5502C	2 hrs	80 bbl Vac Truck		188.00
1126	119 sks	OWC cement		1927.80
1118B	200#	Premium Gel		32.00
4402	2	2 1/2" rubber plug		42.00
sub total				3468.30
RECEIVED KANSAS CORPORATION COM. NOV 03 2008 CONSERVATION WICHT				
SALES TAX				128.12
ESTIMATED TOTAL				3596.42

AUTHORIZATION Bob Feidler was there

TITLE 222034

DATE 11/3/08