

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 754-7738  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| July 25, 2008                     | July 28, 2008   | September 1, 2008                       |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 091-23210-00-00  
County: Johnson  
NE NE NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
2450 feet from (S) N (circle one) Line of Section  
175 feet from (E) W (circle one) Line of Section

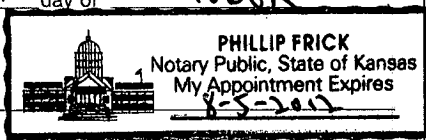
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 44  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 986' Kelly Bushing: \_\_\_\_\_  
Total Depth: 896' Plug Back Total Depth: 880'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 880  
feet depth to surface w/ 117 sx cmt.

Drilling Fluid Management Plan Alt II ncr 1-5-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: October 31, 2008  
Subscribed and sworn to before me this 31 day of October  
20 08.  
Notary Public: Phillip Frick  
Date Commission Expires: 8-5-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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NOV 03 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 44  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>✓ <b>Gamma Ray/Neutron</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | 23.0#             | 21'           | Portland       | 8            |                            |
| Production  | 5 5/8"            | 2 7/8"                    | 5.8#              | 880'          | O.W.C.         | 117          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth    |
|----------------|---|---|----------|
| 4 SPF          | 828-836'  | Spot 75 gal. 15% HCL acid   | 828-836' |
|                |   | 300# 20/40 sand; 3200# 12/20 sand   |          |
|                |   | 65 bbls. city H2o w KCL   |          |

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|  |           |         |   |               |  |              |
|--|-----------|---------|---|---------------|--|--------------|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | CONSERVATION |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |              |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |              |

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

|                                      |   |
|--------------------------------------|---|
| <b>DATE: 07/28/08</b>                | <b>Lease: VOIGTS</b>                              |
| Operator: EnerJex Kansas, Inc        | Well No.: 44                                      |
| 7300 W. 110 <sup>th</sup> St Floor 7 | API: 15-091-23210-0000                            |
| Overland Park, Ks 66210              | Description: 8-14-22 Jo. Co.; 2450' FSL, 175' FEL |
| Spud: 07/25/08      T.D.: 07/28/08   | County: Johnson                                   |

| Formations    | From | To  | Formations | From | To  |
|---------------|------|-----|------------|------|-----|
| Top Soil/Clay | 0    | 5   | Shale      | 501  | 535 |
| River Gravel  | 5    | 12  | Lime       | 535  | 540 |
| Lime          | 12   | 30  | Shale      | 540  | 542 |
| Black Shale   | 30   | 38  | Lime       | 542  | 544 |
| Lime          | 38   | 45  | Shale      | 544  | 564 |
| Shale         | 45   | 55  | Lime       | 564  | 565 |
| Lime          | 55   | 71  | Shale      | 565  | 577 |
| Shale         | 71   | 88  | Lime       | 577  | 581 |
| Lime          | 88   | 162 | Shale      | 581  | 828 |
| Shale         | 162  | 199 | Oil Sand   | 828  | 837 |
| Lime          | 199  | 210 | Shale      | 837  | 896 |
| Shale         | 210  | 225 | T.D. 896'  |      |     |
| Lime          | 225  | 234 |            |      |     |
| Shale         | 234  | 239 |            |      |     |
| Lime          | 239  | 256 |            |      |     |
| Shale         | 256  | 258 |            |      |     |
| Lime          | 258  | 261 |            |      |     |
| Shale         | 261  | 288 |            |      |     |
| Lime          | 288  | 316 |            |      |     |
| Shale         | 316  | 324 |            |      |     |
| Lime          | 324  | 346 |            |      |     |
| Shale         | 346  | 349 |            |      |     |
| Lime          | 349  | 354 |            |      |     |
| Shale         | 354  | 357 |            |      |     |
| Lime          | 357  | 364 |            |      |     |
| Shale         | 364  | 483 |            |      |     |
| Lime          | 483  | 501 |            |      |     |

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WICHITA, KS

**Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 8 sx circ. To surface**  
**Drill bit: 5 7/8"      T.D.: 896'      Long String: 2 7/8" set at 880'**

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16282

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                              | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|-----------------------------------|------------|--------------------|---------|----------|---------|--------|
| 7/29/08                           | 2579       | Voights # 44       | 8       | 14       | 22      | Jo     |
| CUSTOMER<br>Enerjex Resources LLC |            |                    | TRUCK # |          |         |        |
| MAILING ADDRESS<br>7300 W 110th   |            |                    | DRIVER  |          | TRUCK # |        |
| CITY<br>Overland Park             |            |                    | DRIVER  |          | TRUCK # |        |
| STATE<br>KS                       |            |                    | DRIVER  |          | TRUCK # |        |
| ZIP CODE<br>66210                 |            |                    | DRIVER  |          | TRUCK # |        |

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 895' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 880' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2-2 1/2" Plugs  
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Wash down 2 Jts 2 7/8" casing. Mix Pump 300 \* Premium Gel Flush. Mix Pump 117 SKS OWC Cement. Cement to surface. Flush pump & lines clean. Displace 2-2 1/2" rubber plugs to casing TD w/ 5.1 BBL. Pressure to 250# PSI. Shot in casing.

*Fred Mader*

Birk Well Service

| ACCOUNT CODE   | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--|-------------------|------------------------------------|------------|---------|
| 5401   | 1 of 2            | PUMP CHARGE Cement Pump            | 495        | 925.00  |
| 5406   | 30 mi             | MILEAGE Pump Truck                 | 495        | 109.50  |
| 5407A  | 5.499 Ton         | Ton Mileage                        | 523        | 197.96  |
| 5501C  | 3 hrs             | Transport 505/7106                 |            | 336.00  |
| 1126   | 117 SKS           | OWC Cement                         |            | 19.89   |
| 1118B  | 300#              | Premium Gel                        |            | 51.00   |
| 4402   | 2                 | 2 1/2" Rubber Plugs                |            | 46.00   |
| Sub Total  |                   |                                    |            | 3654.46 |
| Tax @ 6.4%   |                   |                                    |            | 133.50  |
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| SALES TAX  |                   |                                    |            |         |
| ESTIMATED TOTAL  |                   |                                    |            | 3787.96 |

AUTHORIZATION B. Fisher

TITLE 224/53

DATE \_\_\_\_\_