

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
 Name: EnerJex Kansas, Inc.
 Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
 City/State/Zip: Overland Park, KS 66210
 Purchaser: Shell Trading U. S. Company
 Operator Contact Person: Marcia Littell
 Phone: (913) 754.7738
 Contractor: Name: Birk Petroleum
 License: 31280
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 11, 2008</u>	<u>August 12, 2008</u>	<u>September 1, 2008</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23249-00-00
 County: Johnson
N/2 NE NW SE Sec. 8 Twp. 14 S. R. 22 East West
2440 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Voigts Well #: 76
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: 990' Kelly Bushing: _____
 Total Depth: 910' Plug Back Total Depth: 879'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 879
 feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan Alt II ncr 1-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: October 31, 2008
 Subscribed and sworn to before me this 31 day of OCTOBER,
20 08.
 Notary Public: Phillip Frick
 Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 NOV 03 2008

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 76
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	879'	O.W.C.	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	838-848'	Spot 75 gal. 15% HCL acid	838-848'
		300# 20/40 sand; 3700# 12/20 sand	
		65 bbls. city H2o w KCL	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/12/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 76
7300 W. 110 th St Floor 7	API: 15-091-23249-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2440' FSL, 1650' FEL
Spud: 08/11/08 T.D.: 08/12/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	7	Shale	555	566
River Gravel	7	17	Lime	566	570
Lime	17	42	Shale	570	590
Black Shale	42	49	Lime	590	594
Lime	49	57	Shale	594	640
Shale	57	67	Lime	640	644
Lime	67	81	Shale	644	823
Shale	81	99	White Shale	823	837
Lime	99	170	Oil Sand	837	838
Shale	170	211	Cap	838	839
Lime	211	227	Oil Sand	839	840
Shale	227	239	Shale	840	842
Lime	239	244	Oil Sand	842	848
Shale	244	250	Shale	848	910
Lime	250	273	T.D. 910'		
Shale	273	289			
Lime	289	293			
Shale	293	299			
Lime	299	325			
Shale	325	335			
Lime	335	355			
Shale	355	358			
Lime	358	362			
Shale	362	367			
Lime	367	374			
Shale	374	550			
Lime	550	555			

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WICHITA, KS

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 910' Long String: 2 7/8" set at 879.30'

