

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 5, 2008</u>	<u>August 6, 2008</u>	<u>September 1, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23252-00-00
County: Johnson
S/2 NE NW SE Sec. 8 Twp. 14 S. R. 22 East West
2150 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voigts Well #: 78
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 991' Kelly Bushing: _____
Total Depth: 900' Plug Back Total Depth: 884'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 884
feet depth to surface w/ 106 sx cmt.

Drilling Fluid Management Plan AII II ncr 1-5-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: October 31, 2008

Subscribed and sworn to before me this 31 day of OCTOBER
20 08
Notary Public: Phillip Frick
Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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NOV 03 2008

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 78
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	884'	O.W.C.	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	839-848'	Spot 75 gal. 15% HCL acid	839-848'
		300# 20/40 sand; 3700# 12/20 sand	
		65 bbls. city H2o w KCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/06/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 78
7300 W. 110 th St Floor 7	API: 15-091-23252-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2150' FSL, 2150' FEL
Spud: 08/05/08 T.D.: 08/06/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Shale	374	548
River Gravel	5	20	Lime	548	553
Lime	20	22	Shale	553	564
Shale	22	28	Lime	564	568
Lime	28	42	Shale/mucky	568	588
Black Shale	42	49	Lime	588	593
Lime	49	61	Shale/red shale	593	627
Shale	61	67	Shale/sandy shale	627	630
Lime	67	81	Shale	630	800
Shale, lime streak 102-103	81	112	Coal	800	803
Lime	112	130	Shale	803	820
Shale	130	135	White Shale	820	823
Lime	135	172	Gas Sand	823	825
Shale	172	212	Shale	825	838
Lime	212	224	Cap Rock	838	839
Shale	224	242	Oil Sand	839	842
Lime	242	247	Broken sand	842	844
Shale	247	252	Oil Sand Broken	844	848
Lime	252	271	Shale	848	900
Shale	271	298	T.D. 900'		
Lime	298	321			
Shale	321	334			
Lime	334	355			
Shale	355	358			
Lime	358	363			
Shale	363	368			
Lime	368	374			

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WICHITA, KS

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 900' Long String: 2 7/8" set at 884'

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16321
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/6/08	2579	Veights #78	8	14	22	Jo
CUSTOMER Emerjex Resources LLC			TRUCK #			
MAILING ADDRESS 7300 W 110 th			DRIVER			
CITY Overland Park			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66210			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 900' CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 884' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASINGS 2-2 1/2" Plugs
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Rig run 1 more Joint Casing.
Mix + Pump 200# Premium Gel Flush. Mix + Pump 106 SKG
DWC Cement. Pump Cement to Surface. Flush pump + lines
clean. Displace 2- 2 1/2" Rubber plugs to casing TO w/
5.1 BBLs Fresh water. Pressure to 900# PSI. Shut in Casing.

Fred Mader

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	109 ⁵⁰
5407	Minimum	Ton Mileage	503	315 ⁰⁰
5502C	2 1/2 hrs	80 BBL Vac Truck	370	250 ⁰⁰
1126	106 SKS	DWC Cement		1802 ⁰⁰
118B	200#	Premium Gel		34 ⁰⁰
4402	2	2 1/2" Rubber Plugs		46 ⁰⁰
Sub Total.				3481 ⁵⁰
Tax @ 6.4%				120.45
SALES TAX ESTIMATED TOTAL				3601.95

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 WICHITA, KS

AUTHORIZATION Brian Fiedler

TITLE 224482

DATE _____