

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
July 24, 2008 July 25, 2008 September 1, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23261-00-00
County: Johnson
SE - NE - NE - SE Sec. 8 Twp. 14 S. R. 22 East West
2150 feet from (S) / N (circle one) Line of Section
170 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 46
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 982' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 880
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Air II NR 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: October 31, 2008
Notary Public: Phillip Frick
Subscribed and sworn to before me this 31 day of October, 2008
Notary Public: _____
Date Commission Expires: 8-5-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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NOV 03 2008

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 46
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	880'	O.W.C.	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	823-832'	Spot 75 gal. 15% HCL acid	823-832'
		300# 20/40 sand; 3700# 12/20 sand	
		65 bbls. city H2o w KCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 07/25/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 46
7300 W. 110 th St Floor 7	API: 15-091-23261-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2150' FSL, 170' FEL
Spud: 07/24/08 T.D.: 07/25/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Lime	302	309
River Gravel	5	12	Shale	309	319
Lime	12	29	Lime (Coal 318-319)	319	338
Black Shale	29	36	Shale	338	342
Lime	36	44	Lime	342	348
Shale	44	55	Shale	348	351
Lime	55	65	Lime	351	359
Shale/red shale	65	87	Shale	359	531
Lime, dense lime, brown	87	94	Lime	531	539
Lime, creamy tan	94	108	Shale	539	572
Shale	108	112	Lime	572	576
Lime	112	115	Red Shale	576	615
Shale	115	116	Shale	615	732
Lime	116	155	Lime	732	733
Shale	155	158	Shale	733	824
Lime	158	160	Oil Sand	824	831
Shale	160	196	Shale	831	889
Lime	196	206	T.D. 889'		
Shale	206	225			
Lime	225	231			
Shale	231	235			
Lime	235	251			
Shale	251	275			
Lime	275	276			
Shale	276	285			
Lime (shale break 291-292)	285	301			
Shale	301	302			

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WICHITA, KS

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 889' Long String: 2 7/8" set at 880'

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16265

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/08	2579	Vaights #46	8	141	22	JO
CUSTOMER Enerjex Resources LLC						
MAILING ADDRESS 7300 W 110th St						
CITY Overland Park		STATE KS	ZIP CODE 66210			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred	370	Brian
			495	Brett		
			508	chuck		

JOB TYPE long string HOLE SIZE 558 HOLE DEPTH 888' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 878' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug x 2
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Check casing depth w/wireline Mix Pump 200# Premium Gel
Flush. Mix Pump 110 SKS OWC Cement Cement to
Surface. Flush pump + lines clean. Displace 2-2 1/2" rubber
plugs to casing TD w/ 5.1 BBLs Fresh Water. Pressure
to 700# PSI. Shut in casing.

Fred Mader

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30 mi	MILEAGE Pump Truck	495	10950.00
5407	Minimum	Ten Mileage	302.50	3150.00
5502C	2 hrs	80 BBL Vac Truck	370	2000.00
1126	110 SKS	OWC Cement		1870.00
1118B	200#	Premium Gel		340.00
4402	2	2 1/2" Rubber Plugs		460.00
Sub Total				3499.50
Tax @ 6.4%				124.80

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MICHIGAN

SALES TAX
ESTIMATED
TOTAL \$

3624.30

AUTHORIZATION Bobby Frickling

TITLE

224101

DATE