

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 13, 2008</u>	<u>August 14, 2008</u>	<u>September 1, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23272-00-00
County: Johnson
N/2 S/2 NW SE Sec. 8 Twp. 14 S. R. 22 East West
1850 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section

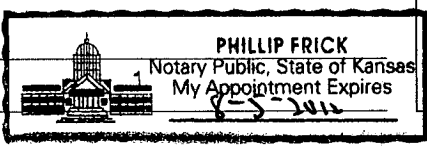
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Voigts Well #: 79
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 995' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 881
feet depth to surface w/ 117 sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: October 31, 2008
Subscribed and sworn to before me this 31 day of OCTOBER
20 08
Notary Public: Phillip Frick
Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 79
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	20	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	844-854'	Spot 75 gal. 15% HCL acid	844-854'
		300# 20/40 sand; 3700# 12/20 sand	
		65 bbls. city H2o w KCL	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/14/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 79
7300 W. 110 th St Floor 7	API: 15-091-23272-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1850' FSL, 1980' FEL
Spud: 08/13/08 T.D.: 08/14/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	19	Shale	541	554
River Gravel	19	27	Lime	554	559
Lime	27	51	Shale	559	561
Shale	51	57	Lime	561	565
Lime	57	67	Shale	565	596
Shale	67	75	Lime	596	599
Lime	75	185	Shale	599	616
Shale	185	222	Lime	616	618
Lime	222	232	Shale/Red Shale	618	633
Shale	232	246	Shale	633	717
Lime	246	256	Lime	717	718
Shale	256	261	Shale	718	830
Lime	261	278	White Shale	830	848
Shale	278	297	Oil Sand	848	855
Lime	297	299	Shale	855	895
Shale	299	306	T.D. 895'		
Lime	306	312			
Shale	312	314			
Lime	314	333			
Shale	333	337			
Lime	337	361			
Shale	361	365			
Lime	365	371			
Shale	371	373			
Lime	373	380			
Shale	380	539			
Lime	539	541			

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Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 20 sx circ. To surface
Drill bit: 6" T.D.: 895' Long String: 2 7/8" set at 881.10'

