

4-041649

12-28

15-163-19418-0001

D-19,221

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- -

NW NE NW /4 SEC. 05, 10 S, 19 W
330 feet from N section line
1650 feet from W section line

Operator license# 6931Lease Hamel well # 1Operator: Bowman Oil Company

County _____ Rooks

Address: P.O. Box 37
Codell, Kansas 67630

²¹ W.B.T.D.
Well ~~total~~ depth 1605 feet ^{52.16}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 149 feet
w/100 sxs.

Aband. oil well _____, Gas well _____, Input well _____, SWD X, D & A _____Plugging contractor: Allied Cementing License# _____Address: Russell, Kansas 67665Company to plug at: Hour: 10:00A.M Day: 28 Month: December Year: 94

Plugging proposal received from: _____

Company: _____ Phone: _____

Were: 5 1/2" casing set @ 3767' w/100 sxs. cmt. Perf. @ 1110' - 1175'.
Anhy. @ 1650' w/500 sxs. Plug back with sand and cement to 1605'.
D.V. at 1650' - cwc at 500 sxs.
Ordered 150 sxs. 60d/40 pozmix - 10% gel with 1/4# F.C. plus 300# hulls.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 12:00P.M, Day: 28, Month: December, Year: 94

Actual plugging report: Ran W.L.M. to 1150' - Hooked-up to 5 1/2"
casing. Pumped in casing with 150 sxs. 60/40 pozmix - 10% gel plus
300# hulls. Max. P.S.I. 700#. S.I.P. 500#. 8 5/8" S.P. Cement to
surface.

Remarks: _____
Condition of casing(in hole): GOOD X BAD _____ Anhy. plug: YES X NO _____
Bottom plug(in place): YES _____, CALC X, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X. Elevation: _____ GL

I did [X] / did not [] observe the plugging.

Dennis L. Hamel
(agent)
RECEIVED
STATE CORPORATION COMMISSION
JAN 17 1995
1-17-95
Form CP-2/3
CONSERVATION DIVISION
WICHITA, KANSAS

INVOICED
DATE 1-18-95
INV. NO. 40268
12-28