

15-163-01910-0000

4-041727

10-10

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 9-03-49

NW NE NW /4 SEC. 07, 10 S, 19 W
330 feet from N section line
1560 feet from W section line

Operator license# 5337

Lease: Ouderkirk Well # 6

Operator: Nadel & Gussman, Inc.

County: Rooks

Address: 3200 First National Tower
Tulsa, OK 74103

Well total depth 3782 ^{122.92} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 160 feet
w/125 sxs.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 10 Month: October Year 1995

Plugging proposal received from: John 'Art' Rolo

Company: Nadel & Gussman, Inc. Phone: _____

Were: 5 1/2" casing set at 3752' w/125 sxs cement. Perf. at 3767' - 3769'.
Perf Salt at 2275' - Anhy. at 1680' - W.L.M. 3769' - T.O.F. at 600' - Dakota at 950'.
Ordered 200 sxs 60/40 pozmix - 60/40 pozmix - 10% gel with 1/4# F.C. plus 400# hulls.
3 1/2" liner at 3782' circulated with 285 sxs cement.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 10:45 A.M., Day: 10, Month: October, Year: 1995

Actual plugging report: Pumped down 3 1/2" - 110 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 300# hulls. Max. P.S.I. 500#. S.I.P. 400#. Pumped down 8 5/8" - 40 sxs with 100# hulls. Max. P.S.I. 300#.

RECEIVED
STATE CORPORATION COMMISSION
10-20-95
OCT 20 1995

Remarks: CONSERVATION DIVISION
Condition of casing(in hole): GOOD BAD _____ Anhy. plug: YES NO _____
Bottom plug(in place): YES , CALC , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____ , CASING . Elevation: 2231 GL

I did[] / did not[] observe the plugging.

Dennis L. Hamel
(agent)
Form CP-2/3

INVOICED

DATE 10-27-95

INV. NO. 43892

10-10