

4 050094

3-5-15-163-30053-0000 82

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- _____
C SE SW, SEC. 7, T 10 S, R 19 W 5E

660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Atherton Well # 1

Operator: Ritchie Exploration Inc.

County Rooks 123.82

Name & Address 125 N. Market

Well Total Depth 3810 PBDT 3780 feet

Wichita, Ks. 67202

Conductor Pipe: Size _____ feet

316-267-4375

8 5/8 168

Surface Casing: Size _____ feet

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing Co. License Number _____

Address _____

Company to plug at: Hour: PM Day: 5 Month: Mar Year: 19 91

Plugging proposal received from John Niernberger

(company name) _____ (phone) _____

were: Ordered 340 sks 65/35 poz 6% gel. Well record: 8 5/8 set at

168 w/100 sks. 4 1/2 set at 3801 w/100 sks.

D.V. set at 1665 w/550 sks.

RECEIVED
STATE CORPORATION COMMISSION

3-22-91
MAR 22 1991

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5:45PM Day: 5 Month: Mar Year: 19 91

ACTUAL PLUGGING REPORT Ran tubing to 2070. Pumped 275 sks 65/35 poz

6% gel down tubing. Pulled 1070 tubing pumped 40 sks cement down tubing.

Cement circ. Pulled tubing tied onto 4 1/2 casing. Sq w/25 sks cement and 100 lbs.

hulls 500 max psi and 200 shut in psi. Backside 0 sks at 500 psi.

Remarks: _____

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 4-3-91

INV. NO. 31307

gls

Signed Marvin Miller (TECHNICIAN)