KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

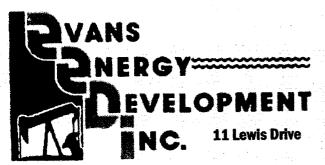
ORIGIN Aprin Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113	API No. 15003-244#54-0000
Name: Martin Oil Properties	County Anderson No. 15 - County Anderson Sec. 13 Twp. 20 S. R. 20 V East West 2367 feet from S // (N (circle one) Line of Section
Address: 6421 Avondale Dr., Ste. 212	N2 NW SE Sec 13 Two 20 S R 20 Feet West
City/State/Zip: Oklahoma City, OK 73116	2367 Kcc St from S VN (circle and Line of Section
Purchaser: n/a	3765 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development	Morgan Wall # 1-IW
License: 8509	Garnett Shoestring
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 794' Plug Back Total Depth: n/a
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator:	feet depth to 21 w/ 5 sx cmt. 7/1
Well Name:	AH2-01g-1/27/C
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
10/1/07 10/2/07 waiting for approval from	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Saley of Warten	KCC Office Use ONLY
Title: Ugent Date: 1-14-08	N I amount of the latest and the lat
Date.	Letter of Confidentiality Received If Denied, Yes Date: RECEIVED
Subscribed and sworn to before me this day of	KANSAS CORPORATION COMMISSION Wireline Log Received
20 0 8	Geologist Report Received JAN 2 4 2008
Notary Public: WUCH ON COLUMN EXP.	8/5/09 VIC Distribution
Date Commission Expires: 0805/2009	CONSERVATION DIVISION OK WICHITA, KS

Operator Name: Mar	tin Oil Properti	es		Lease	ا _:Name	Morgan		Well #:	W		
Sec. 13 Twp. 20	S. R. 20		t 🗌 West	Count	ty: Ande	erson					
NSTRUCTIONS: Shested, time tool open emperature, fluid recellectric Wireline Logs	and closed, flowing overy, and flow rate	and shut s if gas to	-in pressures, s surface test, a	whether s long with	hut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom hole		
Orill Stem Tests Taker (Attach Additional S		Y	es 🗹 No		VL	og Format	tion (Top), Depth	and Datum	Sample		
Samples Sent to Geo	logical Survey	Y	es 🗹 No		Nam	18		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)					Bartlesville Driller's log attached						
ist All E. Logs Run:											
Gamma Ray/N	leutron	l									
		Repo	CASING rt all strings set-c	RECORD		ew Used ermediate, produc	ction, etc.				
Purpose of String	Size Hole Drilled		ze Casing t (in O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	9 7/8"	7"				21'	Portland	5			
Completion	5 5/8"	2 7/8"				782.3'	Portland	103	50/50 POZ		
			ADDITIONAL	CEMENT	ING / SQ	JEEZE RECOR	D				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additive	s		
Shots Per Foot			RD - Bridge Plug Each Interval Per		e	,	acture, Shot, Ceme Amount and Kind of N		ord Depth		
2	718' - 732' (30	perfs)				N/A					
TUBING RECORD 27	Size /8"	Set At 782.3'		Packer	At	Liner Run	Yes V N	o			
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Met	hod	Flowin	g 🗌 Pump	oing Gas t	Otl	ner <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 0	Mcf	Wat O	er	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	OMPLETION	NC	,J,		Production Inte	erval				
Vented Sold	Used on Lease		Open Hole	✓ Per	rf. 🗌	Dually Comp.	Commingled				
							•				



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc.
Morgan #1-IW
API# 15-003-24,454
October 1 - October 2, 2007

Thickness of Strata Formation Soil & Clay 16				Clobei	i - October	2 , 200 ,				•			
16 soil & clay 16 46 shale 62 27 lime 89 127 lime 89 121 shale 101 122 lime 113 44 shale 157 88 lime 209 shale 215 23 lime 238 4 shale 242 21 lime 238 shale 245 21 lime 238 shale 242 21 lime 263 base of the Kansas City 29 shale 392 8 broken sand 398 grey to brown, shale lamination, gassy, slight oil show 428 4 shale 436 133 lime 433 3 lime 433 3 lime 436 33 shale 442 10 lime 452 34 shale 442 10 lime 452 35 shale 456 8 sand 492 grey to brown, slight oil show 509 18 lime 517 shale 509 18 lime 517 18 shale 519 18 lime 517 18 shale 519 18 18 18 18 529 18 18 18 529 18 18 18 18 555 18 18 18 18 555 18 18 18 18 555 18 18 18 18 586 18 18 18 586 18 18 18 586 18 18 18 586 18 18 18 18 586 18 18 18 18 586 18 18 18 18 18 586 18 18 18 18 18 18 18 18 18 18 18 18 18	Thickness of Str	ata :	4 g 1.				<u>Tot</u>			en e			
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27		46			shale				•	٠			
12					lime			89	•				
12					shale			101					•
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JAN 24 2008

CONSERVATION DIVISION WICHITA, KS

Page 2					
shale	642				
lime	643				
shale	668				
lime	670				
shale	699				
lime	701				
shale	718				
broken sand	722 50% bleeding sand, 50% shale				
sand	735 brown, good bleeding				
coal	736				
shale	794 TD				
	lime shale lime shale lime shale broken sand sand				

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 794'.

Set 21' of plain end and coupled 7" surface casing, cemented with 5 sacks cement.

Set 782.3' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION WICHITA, KS CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ticket NUMBER 15683

LOCATION OF Squy

FOREMAN Alan Makes

TREATMENT REPORT & FIELD TICKET

		CEME	NT			
DATE	CUSTOMER# V	VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10.2.07	780/g Men	egg 1-IW	13	270	20	AN
CUSTOMER	water	•	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	iss -		516	Alan M	110011#	DITIVER
6421 A	vondala Dr	Ste 212	368	BUZ	***************************************	
CITY	STATE	ZIP CODE	370	Markill		
OKLahon	no City DK	73114	122	Ken V		
JOB TYPE_	mg offine HOLE SIZE	6" HOLE DEP	тн 792	CASING SIZE & WI	EIGHT 27	8
CASING DEPTH	783 DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH			l/sk	CEMENT LEFT IN	CASING	
DISPLACEMENT	DISPLACEN	MIX PSI		RATE 4	m	
REMARKS:	stablished w	ve -/Vixed &	pumpes	150#	gal x	a +1496
hole.	Mixed & Pi	med 113 9	13 30 137	poz , 20	vgel 5	TA KD/-
Stall 4	14 Phenosoa	1. CARRATE	2 ceme	ent to	Sulfa	ce.,
F1054	to 1 1 Par	lean func	od glug	to ca	Sing	70
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				10.	11/21	11
			Q	HAN	JUGO	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401	7	PUMP CHARGE		368		840 m
5406	~	MILEAGE		368		
5402	783	casive for	of grap	365		
5407A		ton on thes		122	············	15/ 62
55020	2/2	BD Val		370		225.00
				•		
11074	575	Ihom gent				59,85
1110A	565#	ISDI:Seal				214.70
1118B	340#					51.00
1124	103	30/30 Poz		Mose		911,55
4408		2/20145	RECEIVE	COMMISSION		2000
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