

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113  
Name: Martin Oil Properties  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: n/a  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/1/07</u>	<u>10/2/07</u>	waiting for approval from KCC
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-244#54-0000  
 County: Anderson  
 SW 1/4 SE 1/4 NW 1/4 SE 1/4  
 NE 1/4 NW 1/4 SE 1/4  
 Sec. 13 Twp. 20 S. R. 20  East  West  
2367 feet from S 1 (N (circle one) Line of Section  
3765 feet from (E) / W (circle one) Line of Section

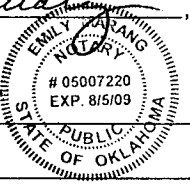
Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Morgan Well #: 1-1W  
 Field Name: Garnett Shoestring  
 Producing Formation: Bartlesville  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 794' Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0'  
 feet depth to 21 w/ 5 <sup>1/2</sup> in. cmf.  
*AFZ-Dg - 1/27/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin  
 Title: Agent Date: 1-14-08  
 Subscribed and sworn to before me this 8 day of January,  
2008  
 Notary Public: Emily Marang  
 Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 KANSAS CORPORATION COMMISSION  
 Wireline Log Received  
 Geologist Report Received JAN 24 2008  
 UIC Distribution  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 1-IW  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey  Cores Taken Electric Log Run <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Bartlesville</b> <b>Driller's log attached</b>
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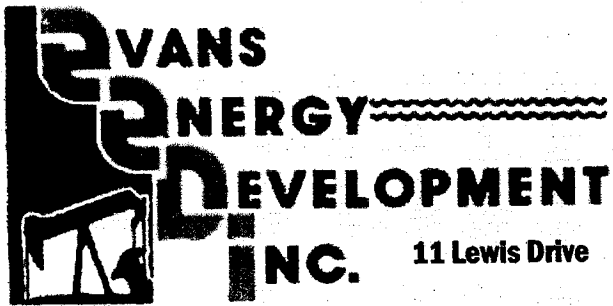
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21'	Portland	5	
Completion	5 5/8"	2 7/8"		782.3'	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	718' - 732' (30 perfs)	N/A	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>782.3'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u> Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
Morgan #1-IW  
API# 15-003-24,454  
October 1 - October 2, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
46	shale	62
27	lime	89
12	shale	101
12	lime	113
44	shale	157
8	lime	165
9	shale	174
35	lime	209
6	shale	215
23	lime	238
4	shale	242
21	lime	263 base of the Kansas City
129	shale	392
6	broken sand	398 grey to brown, shale lamination, gassy, slight oil show
30	shale	428
4	lime	432
4	shale	436
3	lime	439
3	shale	442
10	lime	452
34	shale	486
6	sand	492 grey to brown, slight oil show
17	shale	509
8	lime	517
2	shale	519
2	lime	521
8	shale	529
3	lime	532
23	shale	555
27	lime	582 few shale seams
4	shale	586
3	lime	589
8	shale	597
4	lime	601

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**JAN 24 2008**

CONSERVATION DIVISION  
WICHITA, KS

Morgan #1-IW

Page 2

41	shale	642
1	lime	643
25	shale	668
2	lime	670
29	shale	699
2	lime	701
17	shale	718
4	broken sand	722 50% bleeding sand, 50% shale
13	sand	735 brown, good bleeding
1	coal	736
58	shale	794 TD

Drilled a 9 7/8" hole to 21'

Drilled a 5 5/8" hole to 794'.

Set 21' of plain end and coupled 7" surface casing, cemented with 5 sacks cement.

Set 782.3' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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JAN 24 2008

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WICHITA, KS

