

ORIGINAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: David Vincenti

City/State/Zip IRVING, TX 75039-9895

Purchaser: Pioneer Natural Resources USA, Inc.

Operator Contact Person: David Vincenti

Phone (972) 444-9001

Contractor: Name: Val Drilling

License: 5822

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: RE-SUBMITTED AT THE REQUEST OF KCC

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back 2987' Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

01/07/01 01/09/01 03/31/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 08121354-0000

County Haskell

SW Sec. 35 Twp. 29S S. R. 34W E W

700' FSL Feet from S (circle one) Line of Section

700' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Vail Well # 3-35

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2981' Kelley Bushing 2986'

Total Depth 3005' Plug Back Total Depth 2987'

Amount of Surface Pipe Set and Cemented at 669.93' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sx cmf}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Engineering Tech Date 1/22/08

Subscribed and sworn to before me this 22nd day of January

20 08

Notary Public _____

Date Commission Expires 7/14/2009

KCC Office Use ONLY

Letter of Confidentiality Attached **RECEIVED**
KANSAS CORPORATION COMMISSION

ANGIE G. HERNANDEZ
Notary Public, State of Kansas
My Commission Expires
JULY 14, 2009



JAN 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Vail

Well # 33-35
JAN 31 1970

Sec. 35 Twp. 29S S.R. 34W East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wreford	2880'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington	2600'	
List All E.Logs Run:		Funston	2974'	
Compensated Neutron Log		Ft. Riley	2790'	
Sonic Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	675'	prem+	335	2% CC 1/4 flc
Production	7 7/8"	5 1/2"	15.5#	2987'	prem+	485	2% CC 1/4 flc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2917' - 2964' Council Grove	3,500 G 15% HCL & 17,475# 100 msh.	
		103,000# 16/30 msh.	

TUBING RECORD	Size 2 3/8"	Set At 2964'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4/1/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours 77.85	Oil Bbls. 0	Gas Mcf X	Water Bbls. 0	Gas-Oil Ratio 0
				Gravity 0

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2917' - 2964'

(If vented, submit ACO-18.) Other (Specify) _____