

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039-9895  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
Phone ( 972 ) 444-9001  
Contractor: Name: Val Drilling  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: RE-SUBMITTED AT THE REQUEST OF KCC  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 2975'  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)  Docket No. \_\_\_\_\_  
01/02/01 01/05/07 02/02/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081213520000  
County Hasell  
- SW - SW - SW Sec. 1 Twp. 30S S. R. 34W  E  W  
333' FSL \_\_\_\_\_ Feet from S (circle one) Line of Section  
333' FWL \_\_\_\_\_ Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Moody Well # 3-1  
Field Name Panoma  
Producing Formation Council Grove  
Elevation: Ground 2971' Kelley Bushing 2976'  
Total Depth 3000' Plug Back Total Depth 2975'  
Amount of Surface Pipe Set and Cemented at 659' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx qmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Day 1/27/09*  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used DRY OUT/EVAPORATION/BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineering Tech Date 1/27/09  
Subscribed and sworn to before me this 2nd day of January  
2009  
Notary Public [Signature]  
Date Commission Expires 7/14/2009

KCC Office Use ONLY

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 24 2008  
WIRELINE LOG RECEIVED  
GEOLOGIST REPORT RECEIVED  
CONSERVATION DIVISION  
WICHITA, KS

Letter of Confidentiality  If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
My Commission Expires **JULY 14, 2009**

ANGIE G. HERNANDEZ  
Notary Public, State of Texas

Side Two

Operator Name Pioneer Natural Resources

Lease Name Moody

Well # 3-1

Sec. 1 Twp. 30S S.R. 34W

East  West

County Haskell

JAN 13 2000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)

Yes  No

Log

Formation (Top), Depth and Datums

Sample

Samples Sent to Geological Survey

Yes  No

Name

Top

Datum

Cores Taken

Yes  No

Electric Log Run (Submit Copy.)

Yes  No

Council Grove

2894'

MD

Herington

2592'

MD

Krider

2620'

MD

Chase

2566'

MD

List All E.Logs Run:

Gamma Ray Neutron Log  
Sonic Cement Bond Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	659'	Prem+	335	2% CC 1/4 flc
Production	7 7/8"	5 1/2"	15.5#	3000'	Prem+	510	2% CC 1/4 flc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2906' - 2950'	CouncilGrove (44', 90 hls)	3500 G 15% HCL & 17475# 100 msh & 101747# 16/30 Ottawa snd. 7/31/07
			1000 G HCL & 148000# 16/30 brady
			snd.

TUBING RECORD	Size 2 - 3/8"	Set At 2950'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 02/13/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 260.39	Oil Bbls. 0	Gas Mcf X	Water Bbls. 0	Gas-Oil Ratio 0	Gravity 0
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2906' - 2950'

(If vented, submit ACO-18.)

