

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: Anadarko Energy Services company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

11/26/2007 12/01/2007 12/17/2007

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22626-00-00

County Stevens

 - - C - NW Sec. 2 Twp. 33 S. R. 38 E W

1320 Feet from S (N) (circle one) Line of Section

1320 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name Guyer Well # D1H

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2677.57' Kelley Bushing _____

Total Depth 3205' Plug Back Total Depth ---

Amount of Surface Pipe Set and Cemented at 675 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sx cmf}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1700 mg/l/1 ppm Fluid volume 1700 bbls

Dewatering method used Allow to dry then bkfill & restore

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

Title Staff Regulatory Analyst Date 01/25/2008

Subscribed and sworn to before me this 25th day of January 2008.

Notary Public Colleen Whitley
COLLEEN WHITLEY
Notary Public, State of Texas
My Commission Expires 03-12-09

Date Commission Expires 3-12-09

KCC Office Use ONLY

Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date: **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **JAN 28 2008**
 Geologist Report Received
 UIC Distribution
copy for Jim **CONSERVATION DIVISION WICHITA, KS**

Operator Name Anadarko Petroleum Corporation Lease Name Guyer Well # D1H

Sec. 2 Twp. 33 S.R. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Bottom
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2510'	Council Grove =
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2600'	2819'
List All E.Logs Run:		Towanda	2649'	Admire = 3063'
No Open-Hole logs.		Fort Riley	2710'	
Cased-Hole logs: GR/Neutron, CEL		Wreford	2796'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	675	Midcon2 P+	290	3%CC, 2%CC
Production	7-7/8"	5-1/2"	14	3200'	Midcon2 P+	495	.1%WG-17, .5% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	0'-205'	13# Prem. Plus	300	2%CC (Initial surf. amt didn't cure)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2904'-2910'	Acidize w/750 gals 15% HCL acid	2904-2910
3	2966'-2972', 2846'-2850'	Acidize w/1000 gals 15% HCL acid	2846-2972
		Frac w/164,760# 12/20 sand & 104,790 gals 25# X-link borate	2846-2972

TUBING RECORD	Size 2-3/8"	Set At 2998	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------	-------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 01/10/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 224	Water Bbls. 21	Gas-Oil Ratio N/A	Gravity N/A
-----------------------------------	-------------	-------------	----------------	-------------------	-------------

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2846'-2972'
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2614942	Quote #:	Sales Order #: 5516643
Customer: ANADARKO PETROLEUM CORPORATION		Customer Rep: Plemons, Billy	
Well Name: Guyer	Well #: #D-1H	API/UWI #: 15-189-22626	
Field: PANOMA	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
COUNCIL GROVE			
Legal Description: Section 2 Township 33S Range 38W			
Contractor: Murfin Drilling Co.		Rig/Platform Name/Num: 22	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	9.0	427571	GRAVES, JEREMY L	20.0	399155	HESTON, MYRON E	5.0	106226
HUTCHESON, RICKY G	6.0	428969	SMITH, BOBBY Wayne	20.0	106036			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	35 mile	10825713	35 mile	54218	35 mile	75337	35 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	27 - Nov - 2007	06:00	CST
Job depth MD	650. ft	Job Depth TVD	Job Started	27 - Nov - 2007	11:38	CST
Water Depth		Wk Ht Above Floor	Job Completed	28 - Nov - 2007	00:32	CST
Perforation Depth (MD) From		To	Departed Loc	28 - Nov - 2007	02:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbn/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	Unknown		650.		
Surface Hole				12.25					650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, GID, 8-5/8 BRD	1	EA		
LVASSY, INSR FLOAT, 8-5/8 BRD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1	EA		
GT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Slide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

RECEIVED
KANSAS CORPORATION COMMISS

Stage Tool								Centralizers		
------------	--	--	--	--	--	--	--	--------------	--	--

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	5.0	
2	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	165.0	sacks	11.4	2.95	18.09	5.0	18.09
	0.1 %	WG-17, 50 LB SK (100003623)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	18.09 Gal	FRESH WATER							
3	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	125.0	sacks	14.8	1.34	6.32	5.0	6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
4	Water Displacement		38.722	bbl	8.33	.0	.0	5.0	

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns	Cement Slurry	Pad	
Top Of Cement		5 Min		Cement Returns	Actual Displacement	Treatment	
Frac Gradient		15 Min		Spacers	Load and Breakdown	Total Job	

Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature


RECEIVED
KANSAS CORPORATION COMMISSION

JAN 28 2008

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2614942	Quote #:	Sales Order #: 5516643
Customer: ANADARKO PETROLEUM CORPORATION		Customer Rep: Plemons, Billy	
Well Name: Guyer	Well #: #D-1H	API/UWI #: 15-189-22626	
Field: PANOMA COUNCIL GROVE	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 2 Township 33S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Murfin Drilling Co.		Rig/Platform Name/Num: 22	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	
		MBU ID Emp #: 106036	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/27/2007 03:30							
Safety Meeting - Service Center or other Site	11/27/2007 05:00							
Arrive at Location from Other Job or Site	11/27/2007 06:00							
Assessment Of Location Safety Meeting	11/27/2007 06:00							rig is drilling
Safety Meeting - Pre Rig-Up	11/27/2007 06:05							pump truck
Other	11/27/2007 07:00							casing crew on location
Other	11/27/2007 07:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	11/27/2007 07:05							bulk trucks
Other	11/27/2007 10:00							Casing going in the hole. Float equipment started.
Other	11/27/2007 11:00							Casing on bottom. Rig down casing crew.
Safety Meeting	11/27/2007 11:30							location
Start Job	11/27/2007 11:38							
Test Lines	11/27/2007 11:39						3500.0	kick outs 2000
Pump Spacer 1	11/27/2007 11:40		4	10			100.0	water
Pump Lead Cement	11/27/2007 11:43		6	86.7			100.0	165 sk 11.4 #
Pump Tail Cement	11/27/2007 11:56		6	29.83			150.0	125 sk 14.8 #
Drop Plug	11/27/2007 12:02							

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 28 2008
CONSERVATION DIVISION
WICHITA, KS

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	11/27/2007 12:03		6	41.32	0		75.0	water
Other	11/27/2007 12:11		2		35	200.0	100.0	Slow down rate.
Bump Plug	11/27/2007 12:13		2		41.32	125.0	900.0	
Check Floats	11/27/2007 12:14							float held
End Job	11/27/2007 12:15							No cement to surface. More cement ordered. Wire line truck ordered.
Other	11/27/2007 16:00							1st bulk driver left location.
Other	11/27/2007 17:00							Myron Hesston on location.
Other	11/27/2007 17:50							Wire line truck on location. For temp survey.
Other	11/27/2007 18:45							Wire line truck rigs down and leaves. 2nd wire line truck is called for the perforating of the casing. top of cement is 220 ft.
Other	11/27/2007 20:00							2nd bulk driver on location.
Other	11/27/2007 23:00							2ND wire line truck on location.
Other	11/27/2007 23:30							Casing perforated. wire line out of the hole
Start Job	11/27/2007 23:41							
Pump Spacer 1	11/27/2007 23:42		2	8			50.0	water
Pump Cement	11/27/2007 23:54		3.5	93			100.0	300 sk 2% calcium chloride
Pump Displacement	11/28/2007 00:27		3.5	12			200.0	water
End Job	11/28/2007 00:32							5 bbls of cement to surface
Safety Meeting - Pre Rig-Down	11/28/2007 00:45							
Safety Meeting - Departing Location	11/28/2007 02:00							
Depart Location for Service Center or Other Site	11/28/2007 02:00							Thank you for calling Halliburton. Bob Smith and crew.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 300466

Ship To # : 2614942

Quote # :

Sales Order # :

5516643

SUMMIT Version: 7.20.130

Wednesday, November 28, 2007 01:05:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2614942	Quote #:	Sales Order #: 5529532
Customer: ANADARKO PETROLEUM CORPORATION		Customer Rep: Parks, Ken	
Well Name: Guyer	Well #: #D-1H	API/UWI #: 15-189-22626	
Field: PANOMA COUNCIL GROVE	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 2 Township 33S Range 38W			RECEIVED KANSAS CORPORATION COMMISSION
Contractor: Murfin Drilling Co.		Rig/Platform Name/Num: 22	JAN 28 2008
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	8.5	361417	HUTCHESON, RICKY	8.5	428969	LOPEZ, CARLOS	8.5	321975
MCINTYRE, BRIAN C	8.5	106009						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	35 mile	10286731	35 mile	10415642	35 mile	54218	35 mile
54219	35 mile	6611U	35 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	01 - Dec - 2007	08:00	CST
Form Type			BHST	Job Started	01 - Dec - 2007	09:30	CST
Job depth MD	3205. ft		Job Depth TVD	Job Started	02 - Dec - 2007	03:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	02 - Dec - 2007	04:20	CST
Perforation Depth (MD)	From		To	Departed Loc	02 - Dec - 2007	05:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbn/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	Unknown		650.		
Production Hole				7.875				650.	3205.		
Production Casing	New		5.5	4.95	15.5	8 RD (LT&C)	J-55		3202.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, GID, 5-1/2 8RD	1	EA		
CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	15	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0		
2	MUD FLUSH	MUD FLUSH II - SBM (508007)			10.00	bbl	8.4	.0	.0	5.0		
3	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			320.0	sacks	11.4	2.89	17.8	5.0	17.8	
	0.1 %	WG-17, 50 LB SK (100003623)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	17.804 Gal	FRESH WATER										
4	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			175.0	sacks	14.8	1.33	6.25	5.0	6.25	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	0.5 %	HALAD(R)-322, 50 LB (100003646)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	6.245 Gal	FRESH WATER										
5	Water Displacement				76.358	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes						
Displacement			Shut In: Instant			Lost Returns			Cement Slurry			Pad
Top Of Cement			5 Min			Cement Returns			Actual Displacement			Treatment
Frac Gradient			15 Min			Spacers			Load and Breakdown			Total Job
Rates												
Circulating			Mixing			Displacement			Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								
				<i>Kerry Pauls</i>								

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2614942	Quote #:	Sales Order #: 5529532
Customer: ANADARKO PETROLEUM CORPORATION		Customer Rep: Parks, Ken	
Well Name: Guyer	Well #: #D-1H	API/UWI #: 15-189-22626	
Field: PANOMA COUNCIL GROVE	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 2 Township 33S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Murfin Drilling Co.	Rig/Platform Name/Num: 22		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/01/2007 20:00							
Rig-Up Equipment	12/01/2007 22:00							
Arrive at Location from Other Job or Site	12/01/2007 22:30							
Assessment Of Location Safety Meeting	12/01/2007 22:35							
Other	12/01/2007 22:40							RIG OUT OF HOLE WITH DRILL PIPE-- REMOVING B.O.P.
Safety Meeting - Pre Rig-Up	12/01/2007 22:50							
Rig-Up Completed	12/01/2007 23:00							
Start In Hole	12/01/2007 23:45							START 5 1/2 CASING AND FLOAT EQUIPMENT
Casing on Bottom	12/02/2007 01:50							
Circulate Well	12/02/2007 02:00							WITH RIG
Safety Meeting - Pre Job	12/02/2007 02:45							
Test Lines	12/02/2007 03:06							PRESSURE TEST 2000 PSI
Pump Cement	12/02/2007 03:10		1		6		45.0	PLUG MOUSE HOLE
Pump Cement	12/02/2007 03:17		1		4		45.0	PLUG RAT HOLE
Pump Spacer 1	12/02/2007 03:22		5		10		470.0	FRESH WATER
Pump Spacer 2	12/02/2007 03:29		5		10		480.0	MUD FLUSH

RECEIVED
KANSAS CORPORATION COMMISSION
IAN 28 2008
SEPARATION DIVISION

Sold To #: 300466

Ship To #: 2614942

Quote #:

Sales Order #: 5529532

SUMMIT Version: 7.20.130

Sunday, December 02, 2007 04:41:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	12/02/2007 03:39		5.5		165		160.0	320 SKS MID-CON 2 PREMIUM PLUS @ 11.4#GAL
Pump Tail Cement	12/02/2007 03:55		5		42		140.0	180 SKS PREMIUM PLUS
Clean Lines	12/02/2007 04:00							TO PIT
Drop Top Plug	12/02/2007 04:02							5 1/2 5 WIPER HWE
Pump Displacement	12/02/2007 04:03		5.5		78		110.0	FRESH WATER
Other	12/02/2007 04:15		2		78		750.0	SLOW RATE
Cement Returns to Surface	12/02/2007 04:16		2		78		720.0	10 BBLs CIRCULATED TO PIT-19 SACKS
Bump Plug	12/02/2007 04:18		2		78		2100.0	750 PSI-2100 PSI-FINAL LANDING PRESSURE
Check Floats	12/02/2007 04:19							FLOAT HELD
End Job	12/02/2007 04:20							
Safety Meeting - Pre Rig-Down	12/02/2007 04:25							
Rig-Down Equipment	12/02/2007 04:30							
Rig-Down Completed	12/02/2007 05:30							
Safety Meeting - Departing Location	12/02/2007 05:45							

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 300466

Ship To #: 2614942

Quote #:

Sales Order #:

5529532

SUMMIT Version: 7.20.130

Sunday, December 02, 2007 04:41:00