

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33640
 Name: Haas Petroleum, LLC
 Address: 800 West 47th Street, Suite #409
 City/State/Zip: Kansas City, MO 64112
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Mark Haas
 Phone: (816) 531.5922
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/27/07</u>	<u>10/05/07</u>	<u>10/08/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27193-0000
 County: Woodson
 NE SE SW Sec. 07 Twp. 24 S. R. 14 East West
 _____ 1271 feet from (S) N (circle one) Line of Section
 _____ 2470 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Dye Well #: 40
 Field Name: Winterschied

Producing Formation: Mississippian Dolomite
 Elevation: Ground: 1176.6' Kelly Bushing: 1181.1'
 Total Depth: 1790' Plug Back Total Depth: 1787'
 Amount of Surface Pipe Set and Cemented at _____ 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____ 1787
 feet depth to _____ surface w/ _____ 135 _____ 135 sx cm/

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 2 - Dlg - 1/27/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marica Littell
 Title: Agent Date: 01/23/08
 Subscribed and sworn to before me this 23rd day of JANUARY,
 2008.
 Notary Public: Maureen Eton
 Date Commission Expires: 9/18/2010

Maureen Eton
 Notary Public State of Kansas
 My Appt Expires 9/18/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution
JAN 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 40
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippian Dolomite 1713' (532)

List All E. Logs Run:

**Gamma Ray/Neutron, Dual Induction
 Dual Compensated Porosity**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	41'	Class "A"	20	2% CaCl2, 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1787'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1708-1718'	500 gal. 15% mud acid	1708-1718'

TUBING RECORD	Size 2 3/8"	Set At 1637'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 12747
LOCATION Eureka
FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-07	3461	Dye #40				Woodson
CUSTOMER			TRUCK #			
Haas Petroleum, LLC			485	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			441	Alan		
800 West 47th Ste 409			471	Steve		
CITY	STATE	ZIP CODE				
Kansas City	MO	64122				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Surface	11 1/4	45'	8 5/8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
44'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			5			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
2 1/4 bbls						

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with 6 bbls Fresh water. Mix 20 sks Class A cement w/ 2% cacl₂ 2% Gel. Displace with 2 1/4 bbls water. Shut casing in. Good cement returns to surface, Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
		MILEAGE NYC 2nd well		
11045	20sk5	Class A Cement	12.20	244.00
1102	40*	2% cacl ₂	.67	26.80
1118A	40*	2% Gel	.15	6.00
5407		Ton mileage bulk Truck	MLC	286.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				JAN 28 2008
				CONSERVATION DIVISION
				WICHITA, KS
			Sub Total	1311.80
			SALES TAX	17.44
			ESTIMATED TOTAL	1329.24

AUTHORIZATION Called by Ben TITLE Toal pusher DATE _____

016894

6.3

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8878

TICKET NUMBER 12704
 LOCATION Chanute
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-8-07	4451	Dye #40				Chanute	
CUSTOMER HARR Petroleum, LLC			SKYY Drig. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 49th St 409				445	Justin		
CITY Kansas City				479	Shannon		
STATE MO				441	John G		
ZIP CODE 64112							

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1788' CASING SIZE & WEIGHT 4 1/2 25# new
 CASING DEPTH 1790 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 55 BBL WATER gal/bbl 8-8.5 CEMENT LEFT IN CASING 10'
 DISPLACEMENT 29.3 BBL DISPLACEMENT PSI 700 ~~1300~~ 1300 Pump Plug RATE _____

REMARKS: Starts Logging. Run up to 4 1/2 casing. Break circulation w/ 5 BBL fresh water. Arrive 185 sec 6 3/4 Pozmix Cement w/ 8% GCL. 1/4" Frisco Perfor @ 12.8" Analgal yield 1.65. Tail in w/ 50 sec Thick Set Cement w/ 5" Perfor @ 13.4" Analgal yield 1.69. Wash out Pump & Lines. Shut down. Pump Plug. Displace w/ 29.3 BBL fresh water. Final Pumping Pressure 700 psi. Pump Plug to 1800 psi. wait 3 minutes. Release Pressure. Float Head. Good Cement Relative to Surface = 9 BBL slurry to pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.70	111.00
1181	135 sec	6 3/4 Pozmix Cement	7.00	945.00
1118 A	930 "	GCL 8%	.12 "	111.60
1107	34 "	Friscate 1/4" Perfor	1.90 "	64.60
1126 A	50 sec	Thick Set Cement	15.40	770.00
1110 A	250 "	K&L Seal 5" Perfor	.38 "	95.00
5407	8.55 tons	Ten Mileage Bulk Truck	M/C	216.00
1123	3000 gals	City water	13.80/gal	414.00
4404	1	4 1/2 Tap Rubber Plug	10.00	10.00
4310	1	4 1/2 Barrier Plate	25.00	25.00
			Sub Total	2716.60
			SALES TAX	171.93
			ESTIMATED TOTAL	2888.53

Thank You 6.3%
 01/18

AUTHORIZATION Witnessed By Ben Harrell TITLE Toolpusher/Skyy Drig. DATE _____

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 KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION
 WICHITA, KS